



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

OCT 27 1980

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Dorothy Lewis
Address Ellamore, West Virginia 26267
Mineral Owner Dorothy Lewis
Address Ellamore, West Virginia 26267
Coal Owner Dorothy Lewis
Address Ellamore, West Virginia 26267
Coal Operator _____
Address _____

DATE October 23, 1980
Company ALLEGHENY LAND AND MINERAL COMPANY
P. O. Drawer 1740
Address Clarksburg, West Virginia 26301
Farm Lewis Acres 220
Location (waters) Laurel Creek
Well No. A-968 Elevation 2265'
District Roaring Creek County Randolph
Quadrangle Ellamore 7.5'

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 7-1-81.

John Burdette
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Robert S. Stewart
P. O. Box 345
ADDRESS Jane Lew, West Virginia 26378
PHONE 884-7782

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 22 1979 by Lawrence and Dorothy Lewis made to Allegheny Land & Mineral Co and recorded on the 12th day of April 1979, in Randolph County, Book 322 Page 636

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date. yes

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address 23rd day October, 1980 before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

OFFICE OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia
Area Code 304 -348-3092 348-3096

Address
of
Well Operator

Very truly yours,
(Sign Name) ALLEGHENY LAND AND MINERAL COMPANY

BY: Samuel L. Wheeler
P. O. Drawer 1740
Clarksburg, West Virginia 26301

03/22/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47 - 083 - 0378 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Samuel L. Wheeler

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Union Drilling Company NAME Allegheny Land and Mineral Company
 ADDRESS P. O. Drawer 40 ADDRESS P. O. Drawer 1740
 Buckhannon, West Virginia 26201 Clarksburg, West Virginia 26301
 TELEPHONE 472-4610 TELEPHONE 304-623-6671
 ESTIMATED DEPTH OF COMPLETED WELL: 5200' ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION ELK
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
8 - 5/8	700'	700'	cement to surface
7			
5 1/2			
4 1/2	5200'	5200'	cement to 300' above producing horizon
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 16 FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS 287-292
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.


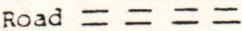
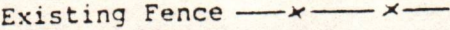
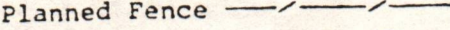

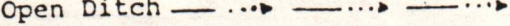
TO FRACTURE - STIMULATE:
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

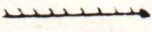



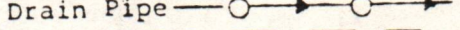
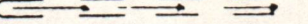
The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location. 03/22/2024
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company
 Official Title

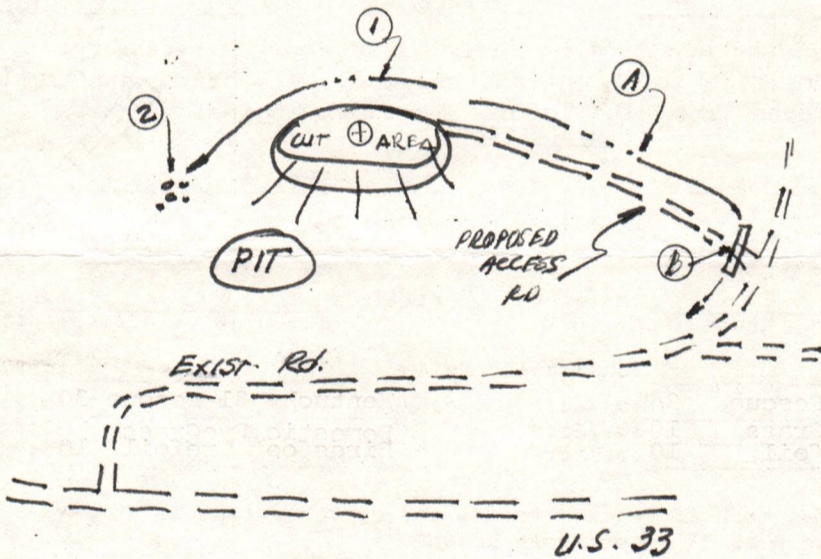
Well Site Plan

Legend: Property Boundry 
 Road 
 Existing Fence 
 Planned Fence 
 Stream 
 Open Ditch 

Diversion 
 Spring 
 Wet Spot 
 Building 
 Drain Pipe 
 Waterway 

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

Ditch Relief
 CROSS DRAINS
 250' SPACING

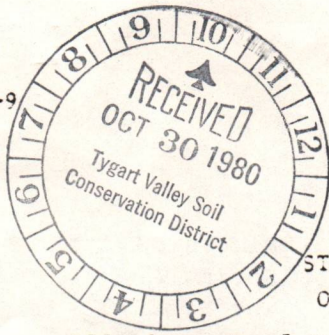


Comments: Slope of access road 10% -- Cuts to be on a 2:1 slope or less --
Access road subject to change by company or landowner -- All ditches and culverts
will be maintained after construction is completed -- Reclamation to be performed
by Halls Reclamation, Inc.

Signature: *Reinald Cullen* P.O. Box 1740, Clarksburg, W.Va. 623-6671
 Agent Address

Printed: 03/22/2024

Please request landowners cooperation to protect new seeding for one growing season.



Date October 28 19 80
Well No. A-968
API No. 47 - 083 - 378
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Allegheny Land & Mineral Co Designated Agent J. Ronald Cullen
Address P.O. Box 1740, Clarksburg, W.V. Address P.O. Box 1740, Clarksburg, W.V.
Telephone 623-6671 Telephone 623-6671
Landowner Lawrence T. Lewis Soil Cons. District Tygart Valley

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart Valley (SCD). All corrections and additions become a part of this plan. 10/31/80 (Date)
Junior Hedrick
Jean Freeman
(SCD Agent)

Access Road	Location
Structure <u>Drainage Ditch</u> (A)	Structure <u>Drainage Ditch</u> (1)
Spacing <u>Earthen</u>	Material <u>Earthen</u>
Page Ref. Manual <u>1-10</u>	Page Ref. Manual <u>1-10</u>
Structure <u>Culvert</u> (B)	Structure <u>Rip-Rap</u> (2)
Spacing <u>12" Min. I.D.</u>	Material <u>Rock</u>
Page Ref. Manual <u>1-8</u>	Page Ref. Manual <u>N/A</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

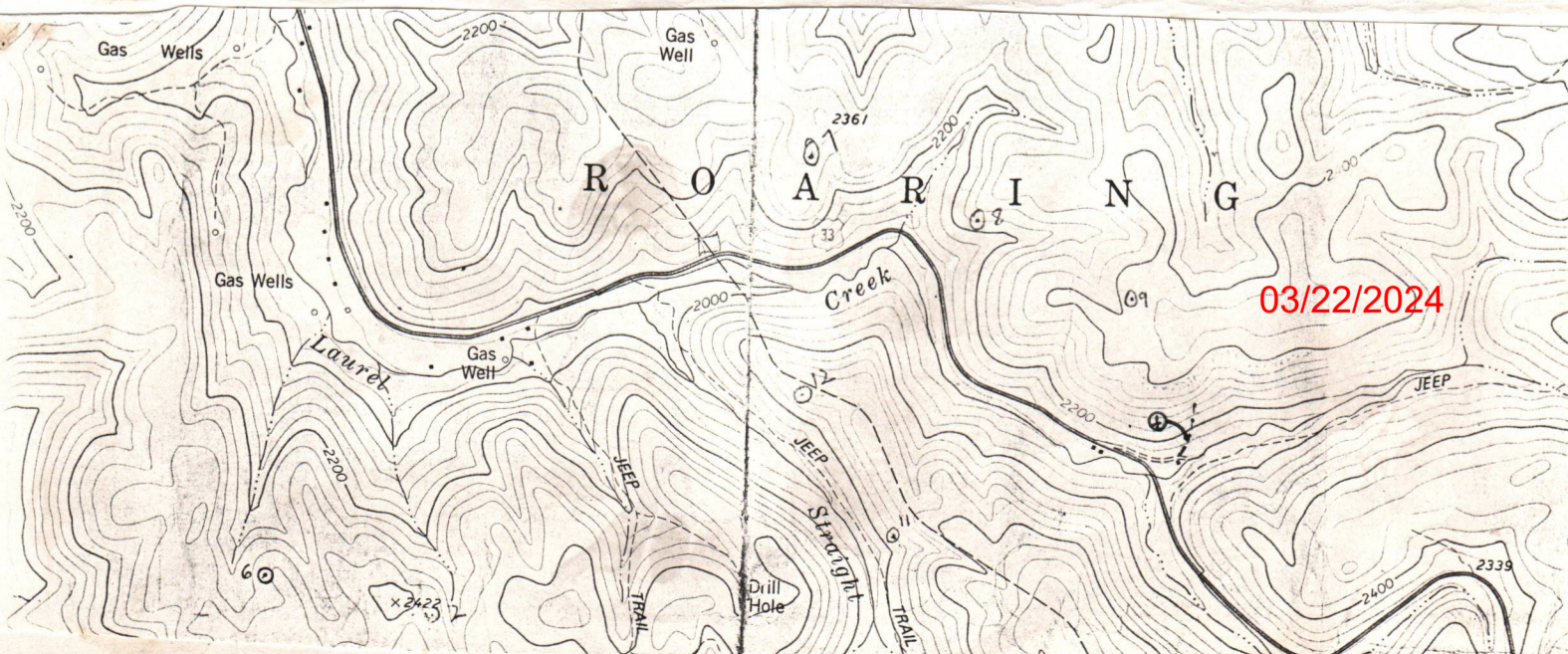
All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.
Revegetation

Treatment Area I	Treatment Area II
Lime <u>2.5 3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>2.5 3</u> Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Straw</u> 2 Tons/Acre	Mulch <u>Straw</u> 2 Tons/Acre
Seed* <u>Kentucky 31 Fescue</u> 30 lbs/acre	Seed* <u>Kentucky 31 Fescue</u> 30 lbs/acre
<u>Domestic Rye Grass</u> 10 lbs/acre	<u>Domestic Rye Grass</u> 10 lbs/acre
<u>Birdsfoot Trefoil</u> 10 lbs/acre	<u>Birdsfoot Trefoil</u> 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore 7.5'

Legend: Well Site
 Access Road



[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well was fractured January 13, 1981 by Dowell.

Perforations: 3605 - 3613' - 16 shots
 4793 - 4797' - 6 "
 4801 - 4805' - 4 "
 4807 - 4811' - 6 "

WELL LOG

FORMATION	Color	Hard or Soft	13 Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Soil			0	4	
Sand & Shale			4	183	Water - 1" @ 14'
COAL *****			183	189	Coal *****
Sand & Shale			189	244	
COAL *****			244	251	Coal *****
Sand & Shale			251	523	
COAL *****			523	528	Coal *****
Sand & Shale			528	1100	
Big Lime			1100	1274	
Injun Sand			1274	1328	
Sand & Shale			1328	2068	
4th Sand			2068	2102	
Sand & Shale			2102	2138	
5th Sand			2138	2154	
Sand & Shale			2154	2376	
Speechly Sand			2376	2398	
Sand & Shale			2398	3604	
Benson Sand			3604	3618	
Sand & Shale			3618	4784	
Elk Sand			4784	4832	
Shale			4832	5316	
Total depth				5316	(Driller)

(Attach separate sheets to complete as necessary)

Allegheny Land & Mineral Company
Well Operator

By Claron Dawson

Its Supt.

03/22/2024

NOTE: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT ¹³
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow x /)
LOCATION: Elevation: 2265' Watershed: Laurel Creek
District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'

WELL OPERATOR ALLEGHENY LAND & MINERAL CO. DESIGNATED AGENT ALLEGHENY LAND & MINERAL CO.
Address P. O. BOX 1740 Address P. O. BOX 1740
CLARKSBURG, W. VA. 26301 CLARKSBURG, W. VA. 26301

PERMITTED WORK: Drill x / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___
Plug off old formation ___ / Perforate new formation ___
Other physical change in well (specify) _____

PERMIT ISSUED ON October 23, 1980

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED

Name Robert S. Stewart
Address P. O. Box 345
Jane Lew, WV 26378

GEOLOGICAL TARGET FORMATION: Elk Depth 5200 feet
Depth of completed well, 5316 feet Rotary x / Cable Tools ___
Water strata depth: Fresh, 14 feet; salt, ___ feet.
Coal seam depths: 183-89', 244-51', 523-28' Is coal being mined in the area? ___
Work was commenced December 19, 1980, and completed December 29, 1980

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	11-3/4"			x		29.65'	29.65'	Cemented to surface
Fresh water	8-5/8"			x				
Coal	8-5/8"			x		1036'	1036'	Sizes "
Intermediate								
Production	4 1/2"			x		4960'	4960'	Depths set 1400'
Tubing								
Liners								Perforations: Top Bottom

RECEIVED
FEB - 3 1981

OPEN FLOW DATA

OIL & GAS DIVISION

Producing formation Benson Sand DEPT. OF MINES Pay zone depth 3604-3618 feet

Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
Both Sands - Final open flow, 1,237 Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, ___ hours

Static rock pressure, 1230# psig (surface measurement) after 16 hours shut in

[If applicable due to multiple completion--]

Second producing formation Elk Sand Pay zone depth 6386-6392 feet

Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, ___ Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, ___ hours

Static rock pressure, ___ psig (surface measurement) after ___ hours shut in

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 23 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 083-0378

Oil or Gas Well GAS
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	Casing and Tubing	Used in Drilling	Left in Well	Packers
Allegany Land & Min	CLARKSBURG	DOROTHY Lewis	A-968	Roaring Creek	RANDOLPH	12-17-80													
																CASING CEMENTED	SIZE	No. FT.	Date
																NAME OF SERVICE COMPANY			
																COAL WAS ENCOUNTERED AT			
																FEET	INCHES	FEET	INCHES
																FEET	INCHES	FEET	INCHES

Drillers' Names Union DRIG Rig-3

Remarks:
IN PROCESS OF GOING BACK IN HOLE WERE HOLDING AIR BOWL RUBBER UP WITH CAT LINE. LINE BROKE AIR RUBBER FELL HIT MAN IN HEAD. CAUSING A ~~DEATH~~ SERIOUS INJURY CAUSING DEATH TO DAVID D. HARTMAN FULL REPORT WILL FOLLOW ACCIDENT 12-21-80 11 A.M.

12-21-80

03/22/2024
Robert Stewart 511

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Well No. _____
 COMPANY _____ ADDRESS _____
 DISTRICT _____ COUNTY _____

Kind of Material Used _____

Location			Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Inspector's Name _____
 Date _____

I hereby certify I visited the above well on this date.

03/22/2024

08-11

STATE DEPARTMENT OF OIL AND NATURAL GAS

INSPECTOR

news focus today *****
 083-0378
Rig worker killed
 ELLAMORE—David Hartman of Smithfield, Pa. was killed Dec. 21, as he worked on a Union Drilling Company rig near the Randolph County line, according to State Police officials in Elkins.
 Trooper Mike Jordan of the Elkins detachment said that apparently Hartman was hit by a piece of equipment, which was suspended on a cable, when it fell to the ground. Jordan added that Hartman probably died instantly.
 Jerry Reese, another crew member, suffered injuries to his hand. Both crewmen were transported to St. Joseph's Hospital by the Upshur County Emergency Squad.

Permit No. 083-0378

Company ALLEGHENY LAND & MINERAL

Address _____

Farm DOROTHY Lewis

Well No. A-968

District ROARING CREEK County RANDOLPH

Drilling commenced 12-17-80

Drilling December 22, 1980

Date sheet Re: 47-083-0378
Allegheeny Land & Mineral Co.

Initial of _____

Open flow Robert Stewart, Inspector, called in and said there was a fatal accident at the above subject well location at approximately 1:00 a.m. on 12-21-80.

Rock present The victim was David D. Hartman, Age 19.

Oil A detailed report will follow.

Fresh water _____
Salt water _____
Lois

Drillers' Names UNION DRILLING RIG-3

Remarks:
INSURANCE CO JOSHA WILL MAKE INVESTIGATION & REPORT

12-22-80

Robert Stewart

Size	Kind of Packer
16	
13	
10	Size of
8 1/4	
6 1/4	Depth set
16	
RECEIVED DEC 24 1980	
Used	OIL & GAS DIVISION DEPT. OF MINES
	Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
NG CEMENTED _____	SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____	
WAS ENCOUNTERED AT _____ FEET _____ INCHES	
_____ FEET _____ INCHES _____ FEET _____ INCHES	
_____ FEET _____ INCHES _____ FEET _____ INCHES	

03/22/2024 511

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKENED	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Fillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

03/22/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 18 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0378

Oil or Gas Well GAS
(KIND)

Company Allegheny Land & Min

Address CLARKSBURG

Farm DOROTHY Lewis

Well No. A-968

District Roaring Creek County RANDOLPH

Drilling commenced 12-17-80

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

Drillers' Names _____

Remarks:

O.K. To Release

11-16-82
DATE

Robert St...
03/22/2024
DISTRICT WELL INSPECTOR

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.

Well No.

COMPANY

ADDRESS

FARM

DISTRICT

COUNTY

Filling Material Used

Liner

Location

Amount

Packer

Location

PLUGS USED AND DEPTH PLACED

BRIDGES

CASING AND TUBING

CEMENT-THICKNESS

WOOD-SIZE

LEAD

CONSTRUCTION-LOCATION

RECOVERED

SIZE

LOST

Drillers' Names

Remarks:

I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

03/22/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

January 6, 1983

Allegheny Land & Mineral Company
P. O. Box 1740
Clarksburg, W. Va. 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

Table with 3 columns: PERMIT NO., FARM AND WELL NUMBER, and DISTRICT. Lists various well permits and their corresponding farm names and districts.

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.....

Very truly yours,

[Handwritten signature of Theodore M. Streit]

Theodore M. Streit

A-968

FERC-121

RECEIVED
FEB 13 1981
OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0378						
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA						
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	5316' feet						
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allegheny Land & Mineral Co. Name P.O. Drawer 1740 Street Clarksburg, W. Va. 26301 City State Zip Code			000333 Seller Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Roaring Creek District Field Name Randolph County W. Va. State						
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number						
(c) Name and identification number of this well: (35 letters and digits maximum.)	A - 968						
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Benson						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name			004030 Buyer Code			
(b) Date of the contract:	N/A Mo. Day Yr.						
(c) Estimated annual production:	Not in line! MMcf.						
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.384	0.238	0.238	2.860			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.384	0.238	0.238	2.860			
9.0 Person responsible for this application:	Daniel L. Wheeler Vice-Pres. Land Dept. Name Title Signature 2-11-81 304-623-6671 Date Application is Completed Phone Number						
<table border="1"> <tr> <td>Agency Use Only</td> </tr> <tr> <td>Date Received by Juris. Agency FEB 13 1981</td> </tr> <tr> <td>Date Received by FERC</td> </tr> </table>					Agency Use Only	Date Received by Juris. Agency FEB 13 1981	Date Received by FERC
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FT7900806/2-2

03/22/2024

PARTICIPANTS:

DATE: JUN 9 1981

BUYER-SELLER CODE

WELL OPERATOR: Allegheny Land & Mineral Co.

000333

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER:

CK map 1500'

47033000 - 900 - Benson Elk

Referred for hearing
J.E. Haggerty

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

81-02-13-103-083 = 0378

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent James B. Gehr Pres.
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 12-19-80 Date completed 12-29-80 Deepened
- (5) Production Depth: 3604-18
- (5) Production Formation: Benson, Elk
- (5) Final Open Flow: 1237 MCF
- (5) After Frac. R. P. 1230 # 16 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes 03/22/2024
- Additional information _____ Does computer program confirm? _____
- As Determination Objected to _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 2-11 1981

Operator's Well No A-968

API Well No. 083 - 0378
State _____ County _____ Permit _____

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Allegheny Land & Mineral Co.

ADDRESS P.O. Drawer 1740

Clarksburg, W. Va. 26301

WELL OPERATOR Allegheny Land & Mineral Co.

ADDRESS P.O. Drawer 1740
Clarksburg, W. Va. 26301

LOCATION Elevation 2265'

Watershed Laurel Creek

Dist Roaring Creek County Randolph Quad Elkmore 7.5'

GAS PURCHASER Columbia Gas Transmission Corp.

ADDRESS 1700 MacCorkle Ave. S.E.
Charleston, W. Va. 25314

Contract No. _____

Meter Chart Code N/A

Date of Contract A

* * * * *

Date surface drilling was begun: 12-19-80

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure was 1230 # PSIG at the surface.

AFFIDAVIT

I, James B. Gehr, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James B. Gehr

President
Allegheny Land & Mineral Co.

STATE OF WEST VIRGINIA,
COUNTY OF Harrison, TO WIT:

I, Ethel Marie Crowley, a Notary Public in and for the state and county aforesaid, do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 11th day of February, 1981, has acknowledged the same before me, in my county aforesaid.

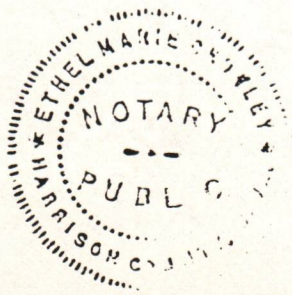
Given under my hand and official seal this 11th day of February, 1981.

My term of office expires on the 20th day of December, 1989.

[NOTARIAL SEAL]

Ethel Marie Crowley
Notary Public

Ethel Marie Crowley



03/22/2024



083 - 0378

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATION)
OF ALLEGHENY LAND & MINERAL)
COMPANY FOR CERTIFICATION OF A) CAUSE NO. 22
CERTAIN WELL IN RANDOLPH COUNTY,)
WEST VIRGINIA, AS A NEW ONSHORE) ORDER NO. 1
PRODUCTION WELL UNDER SECTION)
103 OF THE NATURAL GAS POLICY ACT.)

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on July 22, 1981, at 10:00 a.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the application of Allegheny Land & Mineral Company for certification of Well No. 47-083-0378 as a new onshore production well under Section 103 of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1 subject to the provisions of Article 4 and the necessary rules and regulations promulgated for enforcement of Articles 4, 5 and 7 of Chapter 22.

2. Applicant has made a filing for certification pursuant to Rule 34.03.

3. The Office of Oil and Gas "Well Certification Requirements" filed with the Federal Energy Regulatory Commission states as follows:

As a requirement for new onshore production wells under Section 274.204, "...any well that does not conform with Chapter 22-4B-8 of the West Virginia Code of 1931, as amended, will not be certified without a hearing."

4. Chapter 22-4B-8 - Distance Limitations - (a)unless the following limitations are observed:

(2) "For all shallow wells with a depth of three thousand feet or more, there shall be a minimum distance of one thousand five hundred feet from the nearest existing well...."

03/22/2024

5. Applicant's well is completed deeper than three thousand (3,000) feet.

6. Applicant submitted a plat prepared by Daniel L. Wheeler, Licensed Land Surveyor No. 530 showing a measured distance of one thousand five hundred thirty-eight (1,538) feet from Well No. 47-083-0378 to offset Well No. 47-083-0246.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

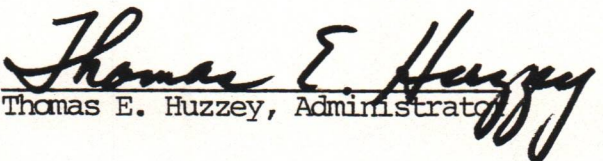
NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Allegheny Land & Mineral Company's application for certification of Well No. 47-083-0378 is approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated July 22, 1981, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 11th day of September, 1981.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: 
Thomas E. Huzzey, Administrator