

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Ray Resources _____ NAME Bob Schmalhausen _____
 ADDRESS 630 Commerce _____ ADDRESS 1300 West Belt, Houston, TX 77042 _____
 TELEPHONE 304/344-8393 _____ TELEPHONE 713/978-7700 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 5,100' _____ ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Elk Sand _____
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	Conductor	+ 50'	Cmt to Surface
9 - 5/8			
8 - 5/8	Surface	+ 1200'	Cmt to Surface
7			
5 1/2			
4 1/2	Production	5100'	Cmt to Cover all potential completion zone
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 11 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS 385, 640 _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Attorney in Fact AMAX Coal Company, a Div. of AMAX Inc. Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the AMAX Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 03/22/2024

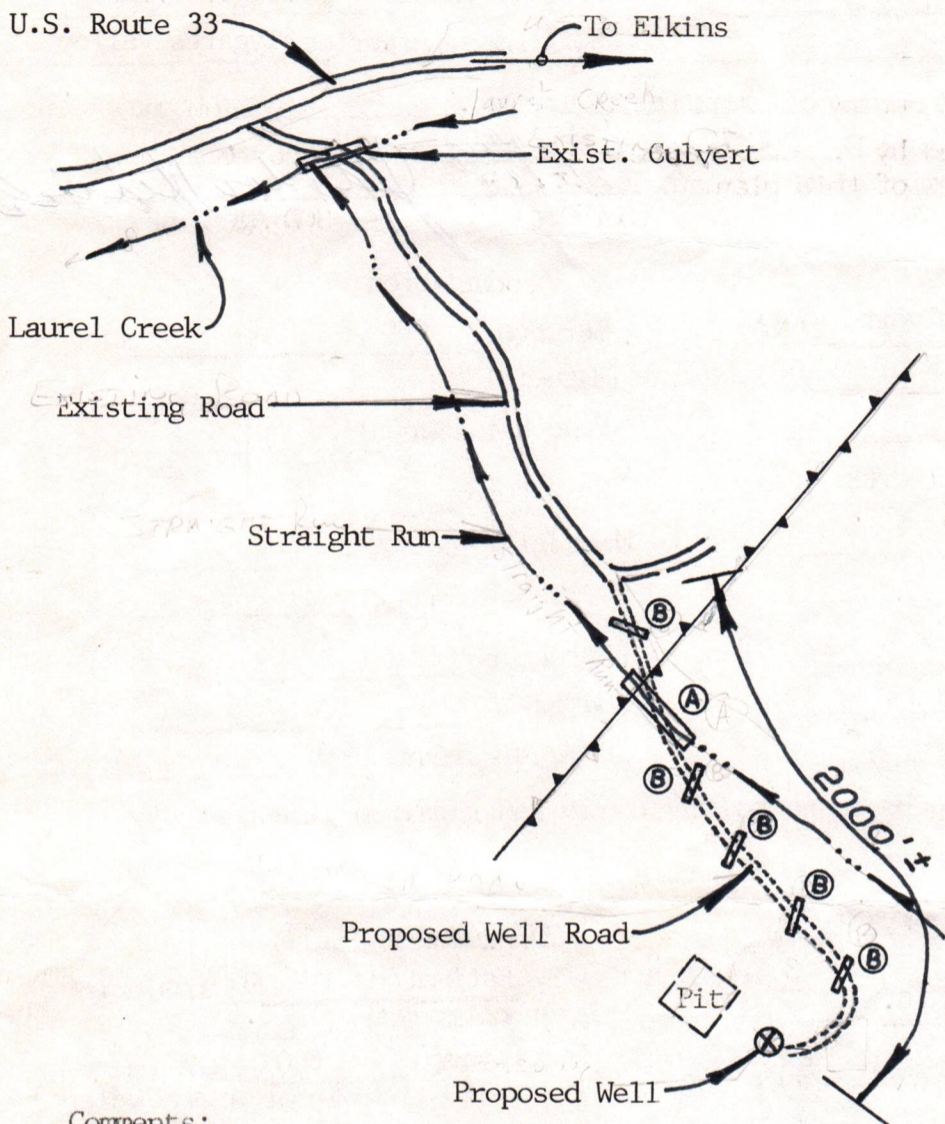
Wayne J. Valley
 Attorney in Fact for Coal Company

Official Title

WELL SITE PLAN

- | | | | |
|---------------------------|--|------------|--|
| Legend: Property Boundary | | Diversion | |
| Road | | Spring | |
| Existing Fence | | Wet Spot | |
| Planned Fence | | Building | |
| Stream | | Drain Pipe | |
| Open Ditch | | Waterway | |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

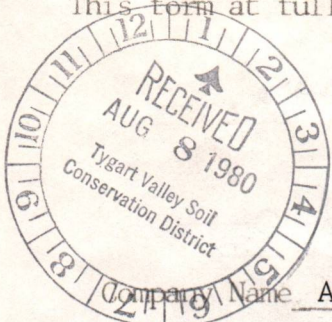


Comments:

- 1.) Disturbed area to be kept to a minimum.
- 2.) Cut slopes to be 2:1.
- 3.) New access road to follow old mining haul road onto the old strip bench. Road to be widened with the trees and brush to be stacked and burned.
- 4.) New culverts to be at natural drain areas or at 300' max..
Ditches to be cut on uphill side of road where necessary.

Please request landowners cooperation to protect new seeding for one planting season.

03/22/2024



Date 19 _____
Well No. B. HAMILTON # 2
API No. 47-083-0360

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Amax Petroleum Inc Designated Agent Kenneth I. Reiss
Address P.O. Box 42806 Address P.O. Box 42806 Houston, Texas
Telephone Houston, Texas 77042 Telephone 1-713-978-7700
Landowner Amax Inc. Soil Cons. District Tygart Valley

Revegetation to be carried out by Amax Petroleum Inc. (Agent)

This plan has been reviewed by Tygart Valley SO All corrections
and additions become a part of this plan. 8/8/80 (Date) [Signature] (SCD Agent)

Access Road	Location
Structure <u>30" Dia. culvert (A)</u>	Structure <u>None (1)</u>
Spacing <u>in Straight Run</u>	Material _____
Page Ref. Manual <u>I-24</u>	Page Ref. Manual _____
Structure <u>12" Dia. Culverts (B)</u>	Structure _____ (2)
Spacing <u>300'</u>	Material _____
Page Ref. Manual <u>I-8</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary.

Revegetation

Treatment Area I		Treatment Area II	
Lime <u>Estimated</u>	<u>3</u> Tons/acre	Lime <u>Estimated</u>	<u>3</u> Tons/acre
or correct to pH <u>6.5</u>		or correct to pH <u>6.5</u>	
Fertilizer <u>600</u> lbs./acre	(10-20-20 or equivalent)	Fertilizer <u>600</u> lbs./acre	(10-20-20 or equivalent)
Mulch <u>Hay</u>	<u>2</u> Tons/acre	Mulch <u>Hay</u>	<u>2</u> Tons/acre
Seed* <u>Kentucky 31</u>	<u>40</u> lbs./acre	Seed* <u>Kentucky 31</u>	<u>40</u> lbs./acre
<u>Birdsfoot Trefoil</u>	<u>10</u> lbs./acre	<u>Birdsfoot Trefoil</u>	<u>10</u> lbs./acre
<u>Ryegrass</u>	<u>10</u> lbs./acre	<u>Ryegrass</u>	<u>10</u> lbs./acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore, W.Va.

Legend: Well Site
 Access Road



AMAX PETROLEUM CORPORATION

1300 WEST BELT P. O. BOX 42806 HOUSTON, TEXAS 77042
TELEPHONE (713) 978-7700 TELEX 79-1435

FENTON EASTERLING
Vice President
Production

April 30, 1981

RECEIVED
JEM
MAY - 4 1981

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston, West Virginia 25305

OIL & GAS DIVISION
DEPT. OF MINES

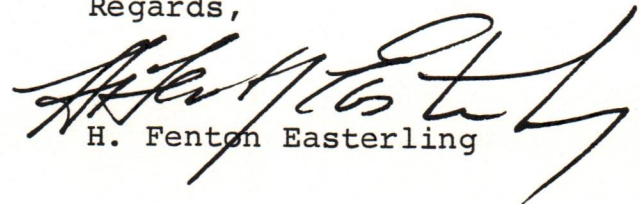
Gentlemen:

We respectfully request permission to change the names of the following wells located in Randolph County:

<u>Present Lease & Well No.</u>	<u>Permit No.</u>	<u>Proposed Lease & Well No.</u>
B. Hamilton No. 1	47-083-0356	Parks No. 1
B. Hamilton No. 2	47-083-0357	Parks No. 2
B1 Hamilton No. 3	47-083-0358	Parks No. 3
B. Hamilton No. 4	47-083-0359	Towers No. 1
B. Hamilton No. 5	47-083-0360	Towers No. 2
J. Moyle No. 1	47-083-0361	Blackburn No. 1
J. Moyle No. 2	47-083-0362	Blackburn No. 2
J. Brown No. 1	47-083-0452	Crowl No. 1
J. Brown No. 2	47-083-0453	Crowl No. 2
J.T. Cain No. 1	47-083-0454	Crowl No. 3
P.J. Coyne No. 1	47-083-0455	Greer No. 1
P.J. Coyne No. 2	47-083-0456	Greer No. 2

If additional information is required, please advise.

Regards,


H. Fenton Easterling

HFE:mlm

03/22/2024

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Big Lime			1,299'	1,372'		
Big Injun			1,373'	1,420'		
Sand & Shale			1,421'	1,491'		
Pocono			1,492'	1,509'		
Sand & Shale			1,510'	1,893'		
4th Sand			1,894'	1,927'		
Sand & Shale			1,928'	2,120'		
5th Sand			2,121'	2,148'		
Sand & Shale			2,149'	2,279'		
Speechly			2,280'	2,299'		
Sand & Shale			2,300'	2,362'		
Balltown			2,363'	2,370'		
Sand & Shale			2,371'	3,639'		
Riley			3,640'	3,694'		
Sand & Shale			3,695'	3,792'		
Benson			3,793'	3,820'		
Sand & Shale			3,821'	4,004'		
1st Elk			4,005'	4,027'		
Sand & Shale			4,028'	4,233'		
2nd Elk			4,234'	4,258'		
Sand & Shale			4,259'	4,957'		
Haverty			4,958'	5,009'		
Sand & Shale			5,010'	5,060'		
4th Elk			5,061'	5,082'		
Sand & Shale			5,083'	5,187'		
Fox			5,188'	5,199'		
Sand & Shale			5,200'	5,350'		
Total Depth				5,350'		

Date August 26 03/22/2024, 1981

APPROVED AMAX PETROLEUM CORP. Owner

By Reggie Johnson
Reggie Johnson

RECEIVED

AUG 31 1981 State of West Virginia
Department of Mines
and Gas Division
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
WELL RECORD

Well Type: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /
Location: Elevation: 2,470' Watershed Laurel Creek of Middle Fork River

District: Roaring Creek County: Randolph Quadrangle: Ellamore, W. Va.
7.5 min.
Well Operator AMAX Petroleum Corporation Designated Agent W. M. Woodroe
Address 1300 West Belt Address Charleston National Plaza
Houston, Texas 77042 Charleston, W. Va. 25301

Permitted Work: Drill X / Covert ___ / Drill deeper: ___ / Redrill ___ /
Fracture or stimulate ___ / Plug off old formation ___ /
Peforate new formation ___ / Other physical change in well (specify) ___

Permit Issued on 9/30/80 Oil & Gas Inspector for This Work:
Name: Robert Stewart
Address: P. O. Box 345
Jane Lew, W. Va. 26378

Geological Target Formation: Elk Depth 5,100' feet
Depth of completed well, 5,350' feet Rotary X / Cable Tools ___ /
Water strata depth: Fresh 20 feet; Salt; ___ feet.
Coal seam depths: ___ Is coal being mined in the area? ___
Work was commenced 3/18/81, and completed 4/6/81

Casing and Tubing Program

Casing or Tubing Type	Size	Specifications		Footage Intervals		Cement Fill-Up Or Sacks (cubic feet)		
		Grade	Weight per ft	New	Used		For drilling	Left in well
Conductor	16"			X		22'	22'	10 sx. std. 1sx. CaCl ₂
Fresh Water	11 3/4"			X		44'	44'	15 sx. std. 1 sx. CaCl ₂
Coal								
Intermediate	8-5/8"		23#/ft.	X		1,180'	1,180'	Cmt. to surf.
Production	4 1/2"		10.5#/ft	X		5,307'	5,307'	Cmt. to 2000'
Tubing	2-3/8"		4.6#/ft	X			5,066'	
Liners								

Well Treatment details:
Perf. 4th Elk @ 5,062'-67' & Haverty @ 4,985-5,002' & 4,961'-81' w/ISPF. Frac'd w/
250 gal. 15% HCl & 90 bbls. gel & 10,000# 80/100 sd. @ 34 BPM & 2,500#. Followed
w/315 bbls. gel & 40,000# 20/40 sd. @ 38 BPM & 2,300'. Perforated Benson @
3,793'-806' W/ISPF. Frac'd w/500 gals. 15% HCl & 90 bbls. gel & 10,000# 80/100
18 BPM & 3,300#. Followed w/235 bbls. gel & 30,000# 20/40 @ 32 BPM & 3,200#.
Perforated Riley @ 3,642'-79' w/ISPF. Frac'd w/500 gal. 15% HCl & 90 bbls. gel &
10,000# 80/100 @ 41 BPM & 1,900#. Followed w/315 bbls. gel & 40,000# 20/40 @ 42
BPM & 1,500#.

Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, 942 Mcf/d Final open flow, ___ Bbl/d
Static Rock Pressure, 1,675 psig (surface measurement) after 72 hours shut in.

03/22/2024

(Well log on reverse side)

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

MAR 18 1981

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
 DEPT. OF MINES
 Oil or Gas Well Oil
 KIND:

Permit No. 083-0360

Company	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
<u>AMAX Petroleum</u>				
<u>HOUSTON TX</u>	Size			
<u>B. HAMILTON</u>	16			Kind of Packer
<u>#5 #2</u>	13			
<u>REARING CREEK County RANDOLPH</u>	10			Size of
<u>3-16-81</u>	8 1/4			
	6 3/4			Depth set
	5 3/16			
	3			Perf top
	2			Perf bottom
	Liners Used			Perf top
				Perf bottom
	CASING CEMENTED	SIZE	No. FT	Date
	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names RAY Resources Rig 14

Remarks: Move Rig SPUD

3-16-81
 DATE

Robert Stewart
 DIRECTOR

03/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 10 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 093-0360

Oil or Gas Well _____
(KIND)

Company AMAX Pet
 Address HOUSTON TX
 Farm B. HAMILTON
 Well No. # 5
 District ROARING CREEK County RANDOLPH
 Drilling commenced 3-16-81
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

O.K. To Release

1-5-83

DATE

Robert Stewart 03/22/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

February 1, 1983

Amax Petroleum Corp.
P. O. Box 42806
Houston, Texas 77042

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RAN-0358	B. Hamilton, Parks #3	Roaring Creek
RAN-0359	B. Hamilton, Towers #1	Roaring Creek
RAN-0360	B. Hamilton, Towers #2	Roaring Creek

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

03/22/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	_____ 47-083-0360 _____			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	_____ 103 _____ Section of NGPA	_____ Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ 5068 _____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	AMAX Petroleum Corporation Name P. O. Box 42806 Street Houston TX 77042 City State Zip Code Seller Code 000446			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Roaring Creek Field Name Randolph WV County State			
(b) For OCS wells:	_____ Area Name Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	_____ Towers No. 2 _____			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	* _____ Name Buyer Code			
(b) Date of the contract:	* _____ Mo. Day Yr.			
(c) Estimated annual production:	_____ 180 _____ MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) _____ * _____	(b) Tax _____ * _____	(c) All Other Prices [Indicate (+) or (-).] _____ * _____	(d) Total of (a), (b) and (c) _____ * _____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	_____ 2 5 1 4 _____	_____ * _____	_____ * _____	_____ * _____
9.0 Person responsible for this application:	Norman B. Gove Vice President Name Title _____ Signature _____ Signature October 2, 1981 713/978-7700 Date Application is Completed Phone Number			
Agency Use Only Date Received by Juris. Agency OCT 13 1981 Date Received by FERC				

* No contract has been finalized or sales made as of the date of this application.

FT7900806/2-2

03/22/2024

PARTICIPANTS:

DATE: JAN 14 1982

BUYER-SELLER CO

WELL OPERATOR:

AMAX Petroleum Corp

000446

FIRST PURCHASER:

Columbus Gas Trans. Corp

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-10-13 - 103-083 = 0360
 Use Above File Number on all Communications
 Relating to Determination of this Well

083-0375 = 1500 +

Qualifies F. H. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 all 8.0 bcd
- 2. IV-1 Agent W.M. Woodroe
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling _____ Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? _____ Affidavit Signed _____
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 3-18-81 Date completed 4-6-81 Deepened _____
- (5) Production Depth: 5062-67 4985-5002 3793-806 3642-79
- (5) Production Formation: 4th Elk Haverty Benson Riley
- (5) Final Open Flow: 942 mcf
- (5) After Frac. R. P. 1675 # 72 ha
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Rep _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized? 03/22/2024
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

HT

Date October 2 1981

Towers No. 2
NGPA Sec. 103

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. _____
API Well No. 47 - 083 - 0360
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT W. M. Woodroe

ADDRESS Charleston National Plaza
Charleston, W. Va. 25301

WELL OPERATOR AMAX Petroleum Corporation
ADDRESS P. O. Box 42806
Houston, Texas 77042

LOCATION: Elevation 2470'
Watershed Laurel Creek of Middle Fork River
Roaring
Dist. Creek County Randolph Quad. Ellamore 7.5

GAS PURCHASER *
ADDRESS *
*

Gas Purchase Contract No. *
Meter Chart Code -
Date of Contract *

* No contract has been finalized or sales made as of the date of this application.

* * * * *

Date surface drilling was begun: March 18, 1981

Indicate the bottom hole pressure of the well and explain how this was calculated:

BHP = 1881

BHP = PSI + $\frac{(0.01878) (PSI) (G) (L)}{TSI}$

PSI = 1690
G = .65
L = 5066
TSI = 548

PSI = Shut-in wellhead pressure in PSIA
G = Gas gravity (assuming 0.65)
L = Average length of flow string (feet)
TSI = Average shut-in well temperature (degrees Rankine)

$\frac{BHT + 520}{2} = TSI$

BHT = degrees R absolute

AFFIDAVIT

I, Norman B. Gove, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Norman B. Gove

1

TEXAS
STATE OF ~~WEST VIRGINIA~~,

COUNTY OF HARRIS, TO WIT:

I, Gloria Kessler, a Notary Public in and for the state and county aforesaid, do certify that Norman B. Gove, whose name is signed to the writing above, bearing date the 2 day of October, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 6th day of October, 1981.

My term of office expires on the 5th day of January, 1984.

[NOTARIAL SEAL]

Gloria G. Kessler
Notary Public

03/22/2024