

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 5-26-81

DATE: September 10, 1980
OPERATORS WELL NO.: A-917
API WELL NO.: 47 - 083 - 0355
STATE COUNTY PERMIT

Deputy Director - Oil & Gas Division
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: OIL / GAS XX /
(IF "Gas", Production / Underground Storage / Deep / Shallow XX /)
LOCATION: Elevation: 2610' Watershed: Kettle Run
District: Roaring Creek County Randolph Quadrangle: Ellamore 7.5'
WELL OPERATOR ALLEGHENY LAND AND MINERAL COMPANY DESIGNATED AGENT: ALLEGHENY LAND AND MINERAL COMPANY
P. O. DRAWER 1740 P. O. DRAWER 1740
CLARKSBURG, WEST VIRGINIA 26301 CLARKSBURG, WEST VIRGINIA 26301

OIL & GAS ROYALTY OWNER Mary K. Hedrick
Address 1632 Taylor Avenue
Elkins, WV 26241
Acreage 155.50
SURFACE OWNER Mary K. Hedrick
Address 1632 Taylor Avenue
Elkins, West Virginia 26241
Acreage 155.50

COAL OPERATOR
Address
COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Roaring Creek Coal Company
Address c/o AMAX Coal Company
105 South Meridan Street
Indianapolis, Indiana 46200
Name
Address

FIELD SALE (IF MADE) TO:
Name Columbia Gas Transmission Corporation
Address P. O. Box 498
Washington, PA 15301

COAL LESSEE WITH DECLARATION ON RECORD:
Name SEP 11 1980
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert S. Stewart
Address P. O. Box 345
Jane Lew, West Virginia 26378
Telephone 884-7782

RECEIVED
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease XX / other contract / dated , 19 , to the undersigned well operator from Mary K. Hedrick, widow, unto Allegheny Land and Mineral Company

Recorded on July 24 , 1973 , in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 285 at-page 215 . A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

03/22/2024

ALLEGHENY LAND & MINERAL COMPANY

BY: Daniel L. Wheeler
Daniel L. Wheeler
Vice President

BLANKET BOND

PROPOSED WORK ORDER
 THIS IS AN ESTIMATE ONLY:
 ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNION DRILLING COMPANY
 Address P.O. BOX 40
BUCKHANNON, WEST VIRGINIA 26201

GEOLOGICAL TARGET FORMATION, E1k
 Estimated depth of completed well, 5400 feet Rotary XX / Cable tools /
 Approximate water strata depths: Fresh, 176 feet; salt, feet.
 Approximate coal seam depths: 632-637 is coal being mined in the area?
 Yes / No XXX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SIZE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS (cubic ft.)		Packers
		GRADE	Weight Per ft.	New	Used	For drilling	left in well			
Conductor	16"				X	20'	20'	cement to surface	kinds	
Fresh Water	8-5/8"									
Coal	8-5/8"		20#	X		800'	800'	cement to surface	sizes	
Intermediate										
Production	4 1/2"		J 55 10.50#	X		5400'	5400'	cement to 300' above producing horizon	depths set	
Tubing										
Liners									perfor- ations: Top botto	

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code S 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code S 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code S 22-4-12a, and (v) if applicable, the consent required by Code S 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

 The Following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code S 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:













W A I V E R

The undersigned coal operator / owner / lessee / of the 03/22/2024 this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

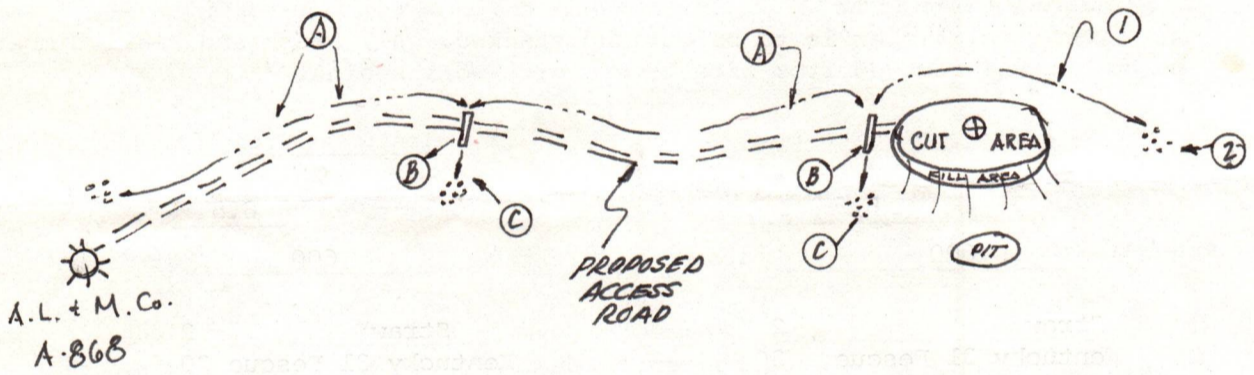
Date: 19

By

Well Site Plan

- Legend:
- Property Boundry 
 - Diversion 
 - Road 
 - Spring 
 - Existing Fence 
 - Wet Spot 
 - Planned Fence 
 - Building 
 - Stream 
 - Drain Pipe 
 - Open Ditch 
 - Waterway 

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: Slope of access road 18% -- cuts to be on a 2:1 slope or less-- ditches to be maintained after construction is completed -- Reclamation to be performed by Hall Reclamation, Inc. -- access road subject to change between landowner or company

Signature: *Ronald C. Allen* P.O. Box 1740, Clarksburg, W.V. 623-6671
 Agent Address

03/22/2024

Please request landowners cooperation to protect new seeding for one growing season.



Date Sept 11 1980
Well No. A-917
API No. 47 - 083 - 0355
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Allegheny Land & Mineral Co Designated Agent J. Ronald Cullen
Address P.O. Box 1740, Clarksburg, W.V. Address P.O. Box 1740, Clarksburg, W.V.
Telephone 623-6671 Telephone 623-6671
Landowner Mary Hedrick Soil Cons. District Tygart Valley
Revegetation to be carried out by Halls Reclamation (Agent)

This plan has been reviewed by TYGARTS VALLEY SCD. All corrections and additions become a part of this plan. 9-17-1980 Mary Hedrick
(Date) (SCD Agent)

Access Road		Location
Structure	<u>Drainage Ditch</u> (A)	Structure <u>Drainage Ditch</u> (1)
Spacing	<u>Earthen</u>	Material <u>Earthen</u>
Page Ref. Manual	<u>1-10</u>	Page Ref. Manual <u>1-10</u>
Structure	<u>Culverts</u> (B)	Structure <u>Rip-Rap</u> (2)
Spacing	<u>12" Min. I.D.</u>	Material <u>Rock</u>
Page Ref. Manual	<u>1-8</u>	Page Ref. Manual <u>N/ A</u>
Structure	<u>Rip-Rap</u> (C)	Structure _____ (3)
Spacing	<u>Rock</u>	Material _____
Page Ref. Manual	<u>N/A</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary.
All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

Revegetation

Treatment Area I

Lime ~~2.5~~ 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/Acre

Seed* Kentucky 31 Fescue 30 lbs/acre
Domestic Ryegrass 10 lbs/acre
Birdsfoot Trefoil 10 lbs/acre

Treatment Area II

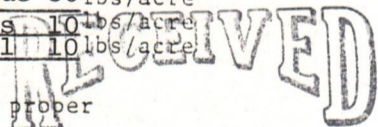
Lime ~~2.5~~ 3 Tons/Acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/Acre

Seed* Kentucky 31 Fescue 30 lbs/acre
Domestic Ryegrass 10 lbs/acre
Birdsfoot Trefoil 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

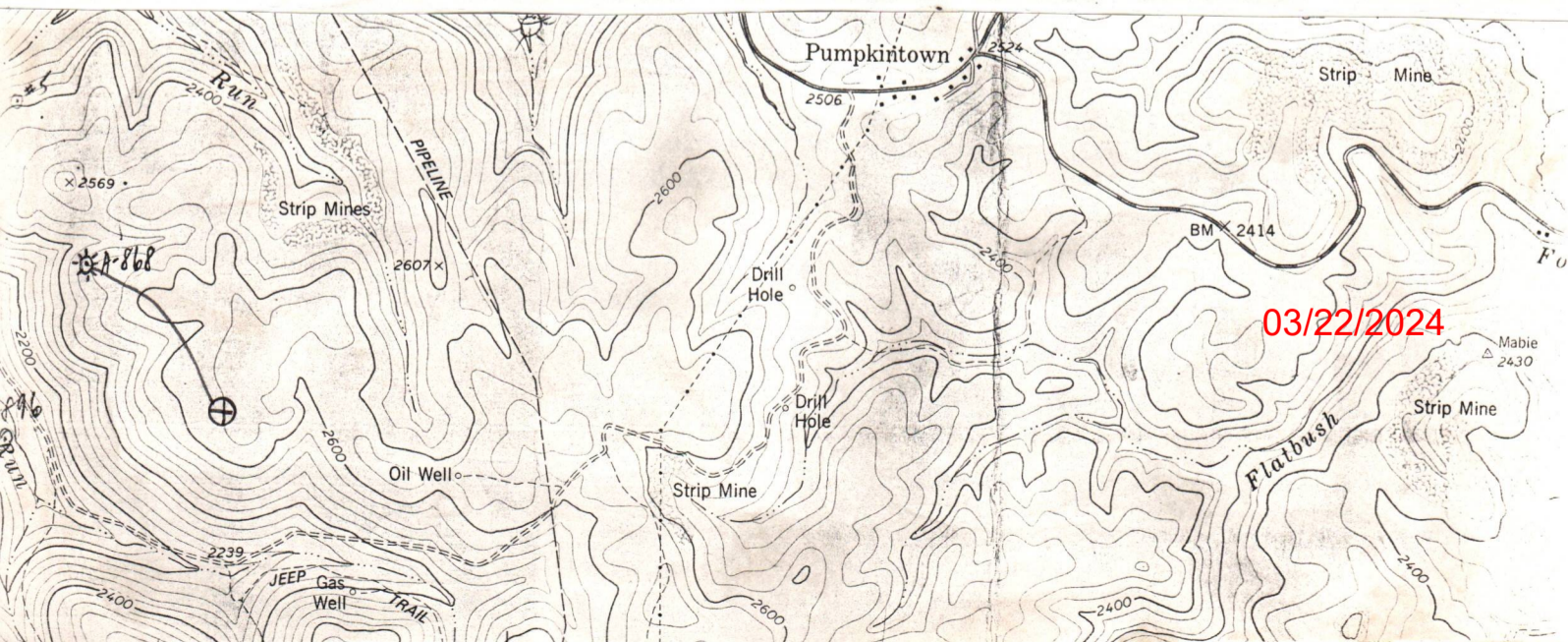


SEP 22 1980

OIL & GAS DIVISION
DEPT. OF MINES

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore 7.5'

Legend: Well Site
 Access Road



[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well was fractured 11-25-80 by Halliburton.

Perforations: 2013 - 2016 - 4 holes

2020 - 2024' - 6 "

2044 - 2050' - 6 "

2280 - 2286' - 16 "

5108 - 5114' - 6 "

5119 - 5123' - 8 "

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Soil & Sand			0	50	Water - ½" Stream @ 56'
COAL *****			50	56	COAL *****
Shale			56	60	
COAL *****			60	64	COAL *****
Sand			64	122	
COAL *****			122	126	COAL *****
Sand & Shale			126	1382	Water - ½" Stream @ 250'
Big Lime			1382	1484	
Injun Sand			1484	1570	
Sand & Shale			1570	2010	
4th Sand			2010	2052	
Sand & Shale			2052	2234	
5th Sand			2234	2290	
Sand & Shale			2290	2420	
Speechly Sand			2420	2436	
Sand & Shale			2436	3988	
Benson Sand			3988	4006	
Sand & Shale			4006	5108	
Elk Sand			5108	5123	
Shale			5123	5424	
		total depth		5424	(Driller)

(Attach separate sheets to complete as necessary)

Allegheny Land & Mineral Company
Well Operator

By Claron Dawson

Its Supt.

03/22/2024

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas XX / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow XX /)

LOCATION: Elevation: 2610' Watershed: Kettle Run
District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'

WELL OPERATOR ALLEGHENY LAND & MINERAL CO. DESIGNATED AGENT ALLEGHENY LAND & MINERAL CO.
Address P. O. BOX 1740 Address P. O. BOX 1740
CLARKSBURG, W. VA. 26301 CLARKSBURG, W. VA. 26301

PERMITTED WORK: Drill X / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

PERMIT ISSUED ON September 10, 19 80 OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Robert S. Stewart
Address P. O. Box 345
Jane Lew, WV 26378

GEOLOGICAL TARGET FORMATION: Elk Sand Depth 5400 feet
Depth of completed well, 5424 feet Rotary X / Cable Tools ___
Water strata depth: Fresh, 56,250'; salt, ___ feet.
Coal seam depths: 50-56', 60-64', 122-126' Is coal being mined in the area? ___
Work was commenced November 8, 19 80, and completed November 14, 19 80

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	<u>11-3/4"</u>			<u>X</u>		<u>14'</u>	<u>0</u>	Kinds
Fresh water	<u>8-5/8"</u>							
Coal	<u>8-5/8"</u>			<u>X</u>		<u>1087'</u>	<u>1087'</u>	<u>Cemented to surface</u>
Intermediate								
Production	<u>4 1/2"</u>			<u>X</u>		<u>5220'</u>	<u>5220'</u>	<u>1700'</u> Depths set
Tubing								
Liners								Perforations: Top Bottom

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OPEN FLOW DATA 4th Sand OIL & GAS DIVISION 2010-2052'
Producing formation 5th Sand DEPT. OF MINES Pay zone depth 2234-2290' feet
Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
All sands - Final open flow, 1,639 Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, ___ hours
Static rock pressure, 480# psig (surface measurement) after 48 hours shut in
[If applicable due to multiple completion--]
Second producing formation Elk Sand Pay zone depth 5108-5123 feet
Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, ___ Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, ___ hours
Static rock pressure, ___ psig (surface measurement) after ___ hours shut in

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0355

Oil or Gas Well GAS
(KIND)

Company <u>Allegheny Land & Min</u>	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
Address <u>CLARKSBURG</u>	Size			
Farm <u>MARY HEDRICK</u>	16			Kind of Packer
Well No. <u>A-917</u>	13			
District <u>REARING CREEK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>11-8-80</u>	8 1/2			
Drilling completed _____ Total depth _____	6 1/4			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Union DRIG Ri'g - 11

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NOV 12 1980

Remarks: Move Ri'g SPD

OIL & GAS DIVISION
DEPT. OF MINES

11-8-80

03/22/2024 511
Robert Stewart

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Form No. _____ Well No. _____

COMPANY _____ ADDRESS _____

PAZ _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	PLUGS USED AND DEPTH PLACED		
					CEMENT-THICKNESS	WOOD-SIZE	LEAD

Drillers' Names _____

Remarks: _____

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 NOV 12 1941
 OIL & GAS DIVISION
 DEPT. OF MINES

I hereby certify I visited the above well on this date. _____ 03/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0355

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Allegheny Land & Min</u>	Size			
<u>CLARKSBURG</u>	16			Kind of Packer
<u>MARY HEDRICK</u>	13			
<u>A-917</u>	10			Size of
<u>BOARING CREEK</u> County <u>RANDOLPH</u>	8 1/4			
<u>11-8-80</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

O.K. TO Release

11-23-81
DATE

Robert Steinhilber 511
03/22/2024
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

January 25, 1982

Allegheny Land & Mineral Company
P. O. Box 740
Clarksburg, West Virginia 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NO.</u>	<u>DISTRICT</u>
RAN-0344	Rebecca A. Arnold et al #A-897	Middle Fork
RAN-0347	George & Virginia Myles #A-906	Roaring Creek
RAN-0348	Neva McMullan Exec. #A-933	Middle Fork
RAN-0350	Neva McMullan Exec. #A-904	Middle Fork
RAN-0351	Woody Lumber Co. #A-918	Middle Fork
RAN-0352	Neva McMullan Exec. #A-898	Middle Fork
RAN-0353	Neva McMullan Exec. #A-899	Middle Fork
RAN-0354	John Petrice #A-932	Roaring Creek
> RAN-0355	Mary K. Hedrick #A-917	Roaring Creek

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved..... ..

Very truly yours,

Fred Burdette

H-717

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APR 6 1981

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0355			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		OIL & GAS DIVISION DEPT. OF MINES Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	5424' feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allegheny Land & Mineral Co. Name P.O. Drawer 1740 Street Clarksburg, W City		000333 Seller Code W.Va. 26301 State Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Roaring Creek District Field Name Randolph County		W.Va. State	
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	A - 917			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	4th-5th			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name		004030 Buyer Code	
(b) Date of the contract:	Not in line! Mo. Day Yr.			
(c) Estimated annual production:	Not in line! MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.428	0.242	0.242	2.912
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.428	0.242	0.242	2.912
9.0 Person responsible for this application:	Daniel L. Wheeler Vice-Pres. Land Dept. Name Title Signature 4-3-81 Date Application is Completed 304-623-6671 Phone Number			
Agency Use Only Date Received by Juris. Agency APR 6 1981 Date Received by FERC				

FT7900206.2-2

03/22/2024

PARTICIPANTS:

DATE:

JUN 25 1981

BUYER-SELLER CODE

WELL OPERATOR:

Allegheny Land & Mineral Co.

000333

FIRST PURCHASER:

Columbia Gas Trans. Corp.

004030

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

81-4-6 - 103-083 - 0355

Use Above File Number on all Communications
Relating to Determination of this Well

~~42-33330-2100~~
same as
Zualyfer J. H. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent James B. Gehr
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 11-8-80 Date completed 11-14-80 Deepened
- (5) Production Depth: 2010-52, 2234-90, 5108-23
- (5) Production Formation: 4th, 5th, Elk
- (5) Final Open Flow: 1639 MCF
- (5) After Frac. R. P. 480^H 48 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done no
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

03/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 4-3 19 81

Operator's Well No. A-917

API Well No. 083 - 0355
State _____ County _____ Permit _____

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Allegheny Land & Mineral Co.

ADDRESS P.O. Drawer 1740

Clarksburg, W.Va. 26301

WELL OPERATOR Allegheny Land & Mineral Co.

LOCATION: Elevation 2610'

ADDRESS P.O. Drawer 1740

Watershed Kettle Run

Clarksburg, W.Va. 26301

Dist. Lossing Creek County Randolph Quad. E. Elmore 7.5'

GAS PURCHASER Columbia Gas Transmission Corp.

Gas purchase Contract No. _____

ADDRESS 1700 MacCorkle Ave. S.E.

Contract No. N

Charleston, W.Va. 25314

Meter Chart Code _____

Date of Contract A

* * * * *

Date surface drilling was begun: 11-8-80

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure was 480# PSIG at the surface.

AFFIDAVIT

I, James B. Gehr, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well-spacing requirements and the well is not within a proration unit; in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James B. Gehr

President

Allegheny Land & Mineral Co.

STATE OF WEST VIRGINIA,

COUNTY OF Harrison, TO WIT:

I, Ethel Marie Crowley, Notary Public in and for the state and county aforesaid,

do certify that James B. Gehr, whose name is signed to the writing above, bearing date

the 3rd day of April, 19 81, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 3rd day of April, 19 81.

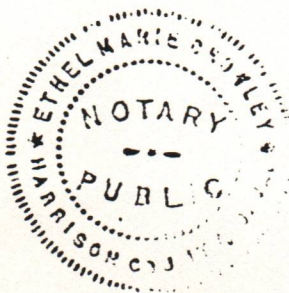
My term of office expires on the 20th day of December, 19 89.

[NOTARIAL SEAL]

Ethel Marie Crowley

Notary Public

Ethel Marie Crowley



03/22/2024