

KF 8-12-80

FORM IV-2  
(Obverse)  
[08-73]

Date: August 8, 1980  
Operator's Well No. A-906  
API Well No. 47-083-347  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil      / Gas XXX /  
(If "Gas", Production      / Underground storage      / Deep      / Shallow XX /)  
LOCATION: Elevation: 1900' Watershed: Middle Fork River  
District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'

WELL OPERATOR ALLEGHENY LAND & MINERAL CO. DESIGNATED AGENT ALLEGHENY LAND & MINERAL CO.  
Address P. O. DRAWER 1740 Address P. O. Drawer 1740  
CLARKSBURG, WV 26301 CLARKSBURG, WV 26301

OIL & GAS ROYALTY OWNER George & Virginia Myles COAL OPERATOR       
Address P. O. Box 1274 Address       
Elkins, West Virginia 26241

ACREAGE 121.50 COAL OWNER(S) WITH DECLARATION ON RECORD:  
SURFACE OWNER George & Virginia Myles Name George & Virginia Myles  
Address P. O. Box 1274 Address P. O. Box 1274  
Elkins, West Virginia 26241 Elkins, West Virginia 26241  
ACREAGE 121.50 Name       
Address     

FIELD SALE (IF MADE) TO:  
Name Columbia Gas Transmission Corp.  
Address P. O. Box 498  
Washington, PA 15301

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Robert S. Stewart  
Address P. O. Box 345  
Jane Lew, West Virginia 26378

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed      / lease XXX / other contract      / dated January 16, 1980, to the undersigned well operator from George A. & Virginia R. Myles unto Allegheny Land & Mineral Co

Recorded on February 21, 1980, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 329 at page 236. A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill deeper      / Redrill      / Fracture or stimulate      /  
Plug off old formation      / Perforate new formation      /  
Other physical change in well (specify)     

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

**BLANKET BOND**

**03/22/2024**

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

RECEIVED  
AUG 11 1980  
OIL & GAS DIVISION  
DEPT. OF MINES

ALLEGHENY LAND & MINERAL COMPANY

BY: Daniel L. Wheeler  
Daniel L. Wheeler  
Vice President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNION DRILLING COMPANY  
 Address P.O. BOX 40  
BUCKHANNON, WEST VIRGINIA 26201

GEOLOGICAL TARGET FORMATION, ELK  
 Estimated depth of completed well, 4800 feet Rotary XX / Cable tools      /  
 Approximate water strata depths: Fresh, 439 feet; salt,      feet.  
 Approximate coal seam depths: 38-42 is coal being mined in the area?  
 Yes      / No XX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SIZE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS (cubic ft.)		Packers
		GRADE	Weight Per ft.	New	Used	For drilling	left in well		
Conductor	16"				X	20'	20'	cement to surface	kinds
Fresh Water	8-5/8"								
Coal	8-5/8"		20#	X		700'	700'	cement to surface	sizes
Intermediate									
Production	4 1/2"		J 55 10.50#	X		4800'	4800'	cement to 300' above producing horizon	depths set
Tubing									
Liners									perfor- ations: Top bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code S 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code S 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code S 22-4-12a, and (v) if applicable, the consent required by Code S 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

for drilling. This permit shall expire if operations have not commenced by 4-13-81.

Fred Russell  
 Deputy Director - Oil & Gas Division

The Following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code S 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator      / owner      / lessee      / of the      **03/22/2024**  
 this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

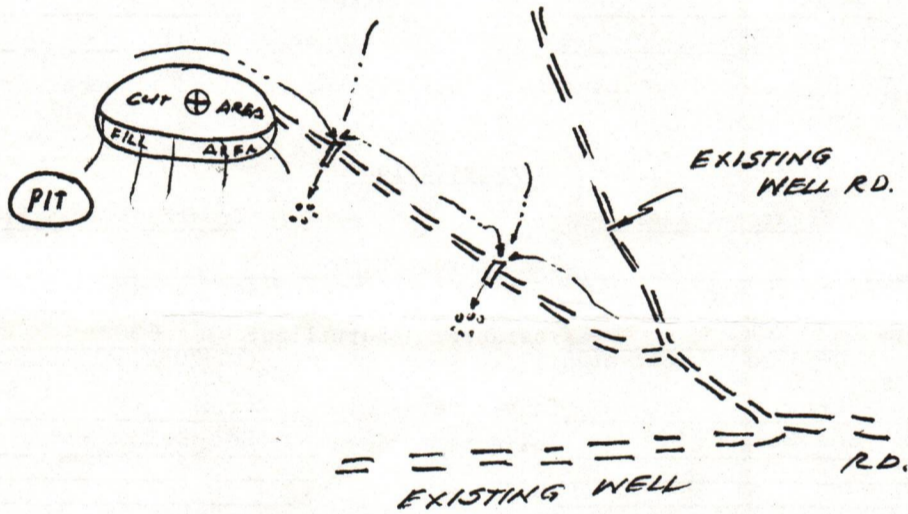
Date:      19     

By

Well Site Plan

- |                   |                         |            |                         |
|-------------------|-------------------------|------------|-------------------------|
| Property Boundary | —————                   | Diversion  | —————                   |
| Road              | =====<br>=====<br>===== | Spring     | ○→                      |
| Existing Fence    | —x—x—x—x—               | Wet Spot   | ⊙                       |
| Planned Fence     | - - - - -               | Building   | ■                       |
| Stream            | ~~~~~                   | Drain Pipe | ○—○—○—○—                |
| Open Ditch        | —•••—•••—•••—           | Waterway   | =====<br>=====<br>===== |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



All brush should be disposed of before dirt work begins

BLANKET BOND

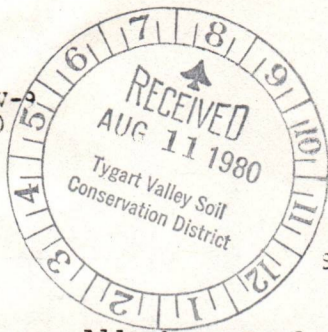
Comments: Slope of Access Road 3%... Cuts to be on 2:1 slope... Timber to be stacked... Reclamation to be done by Hall's Reclamation, Inc.... Access Road subject to change by company or landowner... All ditches to be maintained after construction is completed.

Signature: J. Edward Carter P.O. Box 1740, Cksbg, W. Va. 623-6671  
Agent Address Phone Number

03/22/2024

Please request landowners cooperation to protect new seeding for one growing season.

Form IV  
(01-80)



Date August 8, 19 80

Well No. A-906

API No. 47 - 083

State County Permit 347

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name Allegheny Land & Mineral Co Designated Agent J. Ronald Cullen

Address P.O. Box 1740, Clarksburg, W. Va Address P. O. Box 1740, Clarksburg, W. Va

Telephone 623-6671 Telephone 623-6671

Landowner George A. Myles Soil Cons. District Tygart Valley

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 8/11/80 (Date)

*Jean Freeman*  
*Junior Hedrick*  
(SCD Agent)

Access Road		Location	
Structure	<u>Culverts</u> (A)	Structure	<u>Drainage Ditch</u> (1)
Spacing	<u>12" Min. I.D.</u>	Material	<u>Earthen</u>
Page Ref. Manual	<u>1-8</u>	Page Ref. Manual	<u>1-10</u>
Structure	<u>Drainage Ditch</u> (B)	Structure	<u>                    </u> (2)
Spacing	<u>Earthen</u>	Material	<u>                    </u>
Page Ref. Manual	<u>1-10</u>	Page Ref. Manual	<u>                    </u>
Structure	<u>RipRap</u> (C)	Structure	<u>                    </u> (3)
Spacing	<u>Rock</u>	Material	<u>                    </u>
Page Ref. Manual	<u>N/A</u>	Page Ref. Manual	<u>                    </u>

All structures should be inspected regularly and repaired if necessary.

Revegetation

Treatment Area I			Treatment Area II		
Lime	<u>2.5</u>	Tons/acre	Lime	<u>2.5</u>	Tons/Acre
or correct to pH	<u>6.5</u>		or correct to pH	<u>6.5</u>	
Fertilizer	<u>600</u>	lbs/acre	Fertilizer	<u>600</u>	lbs/acre
	<u>(10-20-20 or equivalent)</u>			<u>(10-20-20 or equivalent)</u>	
Mulch	<u>Straw 2</u>	Tons/Acre	Mulch	<u>Straw 2</u>	Tons/Acre
Seed*	<u>See Below 50#</u>	lbs/acre	Seed*	<u>See Below 50#</u>	lbs/acre
		lbs/acre			lbs/acre
		lbs/acre			lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

- \* Kentucky 31 Fescue 30#
- Domestic Ryegrass 10#
- Birdsfoot Trefoil 10#



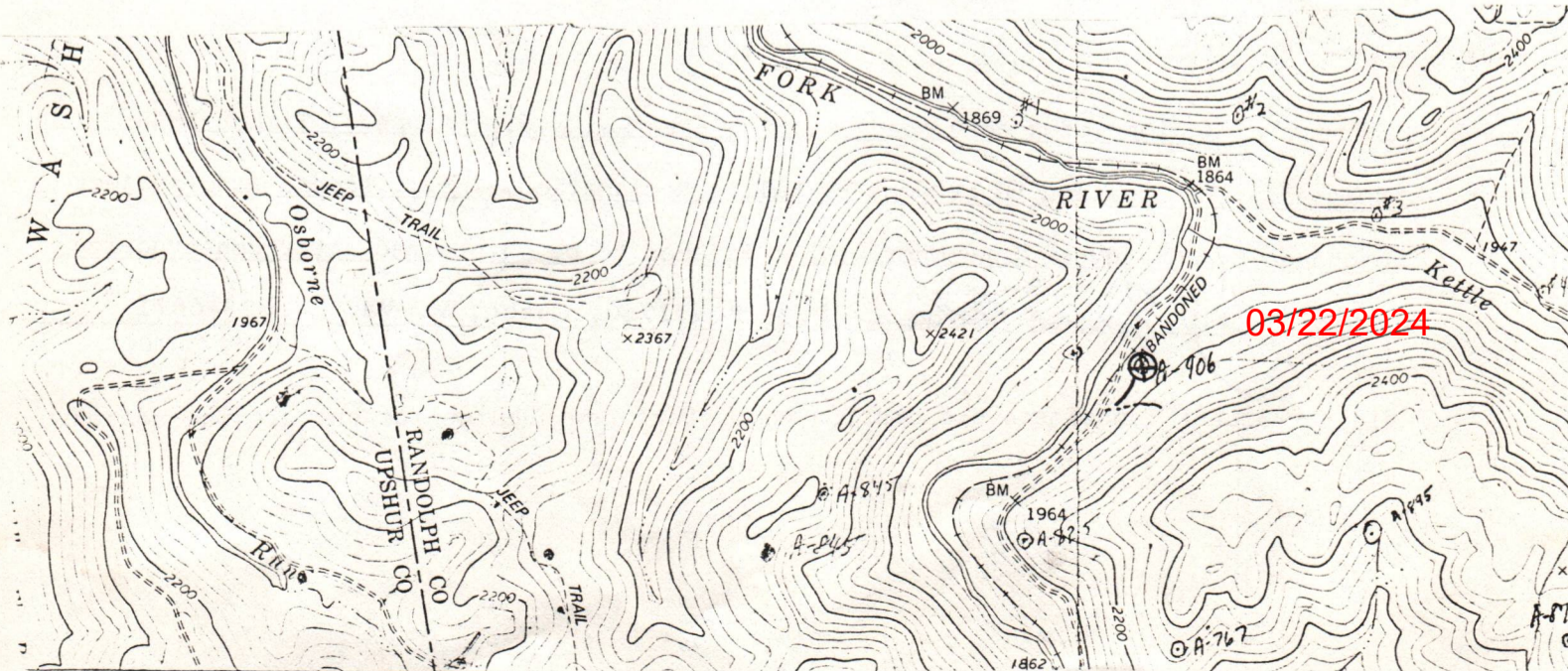
AUG 12 1980

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore 7.5

OIL & GAS DIVISION  
DEPT. OF MINES

**BLANKET BOND**

Legend: Well Site  
 Access Road



[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well was fractured 9-23-80.

- Perforations: 1212 - 1264' - 16 holes  
 1441 - 1463' - 20 "  
 3131 - 3139' - 16 "  
 4321 - 4331' - 11 "  
 4334 - 4338' - 5 "

WELL LOG

FORMATION	Color	Hard or Soft	3/ Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Fill dirt			0	10	
Shale & Clay			10	60	Water - 3" stream @ 35'
COAL *****			60	62	Coal *****
Sand & Shale			62	651	Water - 5" stream @ 65'
Big Lime			651	801	Water - 10" " @ 110'
Injun Sand			801	878	Water - 1" " @ 350'
Sand & Shale			878	1208	
4th Sand			1208	1232	
Sand & Shale			1232	1260	
4th Sand			1260	1278	
Sand & Shale			1278	1440	
5th Sand			1440	1471	
Sand & Shale			1471	3128	
Benson Sand			3128	3142	
Sand & Shale			3142	4320	
Elk Sand			4320	4338	
Sand & Shale			4338	4650	
		total depth		4650	(Driller)

(Attach separate sheets to complete as necessary)

Allegheeny Land & Mineral Company  
 Well Operator  
 By Claron Dawson  
 Its Supt.

03/22/2024

**NOTE:** Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

**RECEIVED**  
OCT 15 1980

Date: October 1, 19 80  
Operator's Well No. A-906  
API Well No. 47 - 083 - 0347  
State County Permit

**OIL & GAS DIVISION**  
STATE OF WEST VIRGINIA  
**DEPT. OF MINES** OIL AND GAS DIVISION

WELL OPERATOR'S REPORT 3/  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas xx / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow xx / )  
LOCATION: Elevation: 1900' Watershed: Middle Fork River  
District: Roaring Creek County: Randolph Quadrangle: Ellemore 7.5'  
WELL OPERATOR ALLEGHENY LAND & MINERAL CO. DESIGNATED AGENT ALLEGHENY LAND & MINERAL CO.  
Address P. O. BOX 1740 Address P. O. BOX 1740  
CLARKSBURG, W. VA. 26301 CLARKSBURG, W. VA. 26301

PERMITTED WORK: Drill x / Convert \_\_\_ / Drill deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_  
Other physical change in well (specify) \_\_\_\_\_

PERMIT ISSUED ON August 8, 19 80

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED \_\_\_\_\_, 19 \_\_\_\_\_)

Name Robert S. Stewart  
Address P. O. Box 345  
Jane Lew, WV 26378

GEOLOGICAL TARGET FORMATION: Elk Depth 4800 feet  
Depth of completed well, 4650 feet Rotary x / Cable Tools \_\_\_  
Water strata depth: Fresh, 35,65,110,560' salt, \_\_\_ feet.  
Coal seam depths: 60-62' Is coal being mined in the area? \_\_\_  
Work was commenced September 7, 19 80, and completed September 16, 19 80

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	16"			x		37'	37'	Cemented to surface
Fresh water	11-3/4"			x		298'	298'	" " "
Coal	8-5/8"			x		592'	592'	" " Sizes"
Intermediate								
Production	4 1/2"			x		4452'	4452'	" " 820' Depths set
Tubing								
Liners								Perforations: Top Bottom

OPEN FLOW DATA

Producing formation 4th Sand 5th Sand Pay zone depth 1208-1232' 1440-1471 feet  
Gas: Initial open flow, \_\_\_ Mcf/d Oil: Initial open flow, \_\_\_ Bbl/d  
**All sands** - Final open flow, 3,275 Mcf/d Final open flow, \_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_ hours  
Static rock pressure, 610# psig (surface measurement) after 18 hours shut in  
[If applicable due to multiple completion--]  
Second producing formation Benson Sand Elk Sand Pay zone depth 3128-3142' 4320-4338 feet  
Gas: Initial open flow, \_\_\_ Mcf/d Oil: Initial open flow, \_\_\_ Bbl/d  
Final open flow, \_\_\_ Mcf/d Final open flow, \_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_ hours  
Static rock pressure, \_\_\_ psig (surface measurement) after \_\_\_ hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
SEP 11 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 083-0347

Oil or Gas Well GAS  
(KIND)

Company <u>ALLEGHENY LAND &amp; MIN</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>CLARKSBURG</u>	Size			
Form <u>George Nyles</u>	16			Kind of Packer
Well No. <u>A-906</u>	13			Size of
District <u>ROARING CREEK</u> County <u>RANDOLPH</u>	10			
Drilling commenced <u>9-8-80</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 1/4			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names UNION DRILLING RIG 8

Remarks: Move Rig - SPD

9-8-80

03/22/2024 511  
Robert Stewart





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0347

Oil or Gas Well GAS  
(KIND)

Company ALLEGHENY LAND MIN  
 Address CLARKSBURG  
 Farm GEORGE MYLES  
 Well No. A-906  
 District ROARING CREEK County RANDOLPH  
 Drilling commenced 9-8-80  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

O.K. TO Release

**RECEIVED**

OCT 23 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

10-21-81

DATE

Robert Stewart 03/22/2024 511  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

RECEIVED

MAR 23 1981  
OIL AND GAS DIVISION  
DEPARTMENT OF MINES

OK FOR PLUGGING

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

03/22/2024

DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

January 25, 1982

Allegheny Land & Mineral Company  
P. O. Box 740  
Clarksburg, West Virginia 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NO.</u>	<u>DISTRICT</u>
RAN-0344	Rebecca A. Arnold et al #A-897	Middle Fork
→ RAN-0347	George & Virginia Myles #A-906	Roaring Creek
RAN-0348	Neva McMullan Exec. #A-933	Middle Fork
RAN-0350	Neva McMullan Exec. #A-904	Middle Fork
RAN-0351	Woody Lumber Co. #A-918	Middle Fork
RAN-0352	Neva McMullan Exec. #A-898	Middle Fork
RAN-0353	Neva McMullan Exec. #A-899	Middle Fork
RAN-0354	John Petrice #A-932	Roaring Creek
RAN-0355	Mary K. Hedrick #A-917	Roaring Creek

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved..... ..

Very truly yours,

Fred Burdette

A-906

FERC-121

RECEIVED  
OCT 17 1980

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0347			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4650' T.D. feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allegheny Land & Mineral Co.		000333 Seller Code	
	P.O. Drawer 1740			
	Clarksburg, W		W.Va. 26301	
	City		State Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Roaring Creek District			
	Randolph		W.Va.	
	County		State	
(b) For OCS wells:	N/A			
	Area Name		Block Number	
	Date of Lease:			
	Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	A - 906			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	4th - 5th			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp.		004030 Buyer Code	
(b) Date of the contract:	N/A			
(c) Estimated annual production:	Not in line MMcf.			
	(a) Base Price (S/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.312	0.231	0.231	2.774
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.312	0.231	0.231	2.774
9.0 Person responsible for this application:	Daniel L. Wheeler Vice-Pres. Land Dept.			
Agency Use Only	Name		Title	
Date Received by Juris. Agency	Signature			
OCT 17 1980	10-16-80		304-623-6671	
Date Received by FERC	Date Application is Completed		Phone Number	

OIL & GAS DIVISION  
DEPT. OF MINES

PARTICIPANTS:

DATE: MAR 6 1981

MAR 6 1981

BUYER-SELLER CODE

WELL OPERATOR: ALLEGHENY LAND & MINERAL CO. 000333  
FIRST PURCHASER: COLUMBIA GAS TRANS. CORP. 004030  
OTHER: MAR 6 1981

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER  
801017-103-083-0347  
Use Above File Number on all Communications  
Relating to Determination of this Well

Computer OK,  
map ok  
Qualifies J. H. Haggerty

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. \_\_\_\_\_
- 2. IV-1 Agent JAMES B. GEHR, PRES.
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7. IV-39 Annual Production \_\_\_\_\_ years
- 8. IV-40 90 day Production \_\_\_\_\_ Days off line: \_\_\_\_\_
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs  Geological Charts \_\_\_\_\_  
Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
Gas Analyses \_\_\_\_\_
- (5) Date commenced: 9-7-80 Date completed 9-16-80 Deepened
- (5) Production Depth: 1208-1232' 1440-1471'
- (5) Production Formation: 4th Sand; 5th Sand
- (5) Final Open Flow: 3,275 MCF
- (5) After Frac. R. P. 610# 18 hrs.
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: \_\_\_\_\_
- (8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_
- (8) Line Pressure: \_\_\_\_\_ PSIG from Daily Report
- (5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information \_\_\_\_\_ Does computer program confirm? 03/22/2024
- Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

DM

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 10/16 1980  
Operator's Well No A-906  
API Well No. 47 - 083 - 0347  
State County Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
NGPA Section 103

DESIGNATED AGENT Allegheny Land & Mineral Co.  
ADDRESS P.O. Drawer 1740  
Clarksburg, W.Va. 26301

WELL OPERATOR Allegheny Land & Mineral Co.  
ADDRESS P.O. Drawer 1740  
Clarksburg, W.Va. 26301  
GAS PURCHASER Columbia Gas Transmission Corp.  
ADDRESS 1700 MacCorkle Ave. S.E.  
Charleston, W.Va. 25314

LOCATION Elevation 1900'  
Watershed Middle Fork River  
Dist Roaring Creek County Randolph Quad E Umore 7.5'  
Gas Purchase Contract No. \_\_\_\_\_  
Meter Chart Code N/A  
Date of Contract A

\* \* \* \* \*

Date surface drilling was begun: 9-7-80

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure was 610 # PSIG at the surface.

AFFIDAVIT

I, James B. Gehr, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

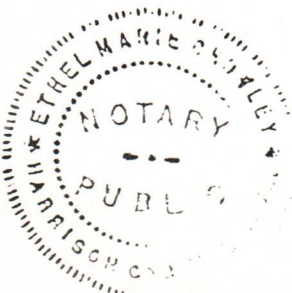
James B. Gehr  
President  
Allegheny Land & Mineral Co.

STATE OF WEST VIRGINIA,  
COUNTY OF Harrison, TO WIT:

I, Ethel Marie Crowley, a Notary Public in and for the state and county aforesaid, do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 16th day of October, 1980, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 16th day of October, 1980. My term of office expires on the 20th day of December, 1989.

[NOTARIAL SEAL]

Ethel Marie Crowley  
Notary Public  
Ethel Marie Crowley



03/22/2024