

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. J. M. Huber #63

API Well No. 47-083-0329
State County Permi

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 2650' Watershed: Buckhannon River
District: Middle Fork County: Randolph Quadrangle: Pickens

WELL OPERATOR Seneca-Upshur Petroleum, Inc.
Address P. O. Drawer P
Buckhannon, W. Va. 26201

DESIGNATED AGENT Operator
Address RECEIVED
APR 11 1980

OIL & GAS ROYALTY OWNER Equitable Gas Company
Address 420 Blvd. of the Allies,
Pittsburgh, Pa. 15219
Acreage 15,379

COAL OPERATOR
Address OIL & GAS DIVISION
DEPT. OF MINES

SURFACE OWNER Coastal Lumber Company
Address Buckhannon
West Virginia 26201
Acreage _____

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name J. M. Huber Corporation
Address Maryville
Tennessee 37801

FIELD SALE (IF MADE) TO:
Name _____
Address _____

Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address Jane Lew, W. Va.
884-7782

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed #28 / lease _____ / other contract _____ / dated 12/1, 127, to the undersigned well operator from _____
[If said deed, lease, or other contract has been recorded:]

Recorded on 1-6, 128, in the office of the Clerk of the County Commission of Upshur County, West Virginia, in _____ Book 129 at page 200. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/22/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

Seneca-Upshur Petroleum, Inc.
Well Operator

By [Signature]
Its Vice President

BLANKET BOND

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Little Swiss Drilling Company
Address P. O. Drawer P
Buckhannon, W. Va. 26201

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, _____ feet Rotary Cable tool _____

Approximate water strata depths: Fresh, _____ feet; salt, 550 feet.

Approximate coal seam depths: None Is coal being mined in the area: Yes _____ / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	REMARKS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	13					20	20	To Surface	Minis
Fresh water									
Coal									Slips
Intermediate	8 5/8					525	525	To Surface	
Production	4 1/2						3500	800'	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and this permit must be posted at the well site.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-25-80.


Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/22/2024

Date: _____, 19____

By _____

Its _____

BLANKET PERMIT

Operator's Well No. J. M. Huber #63

API Well No. 47 - 083 -
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECLAMATION PLAN

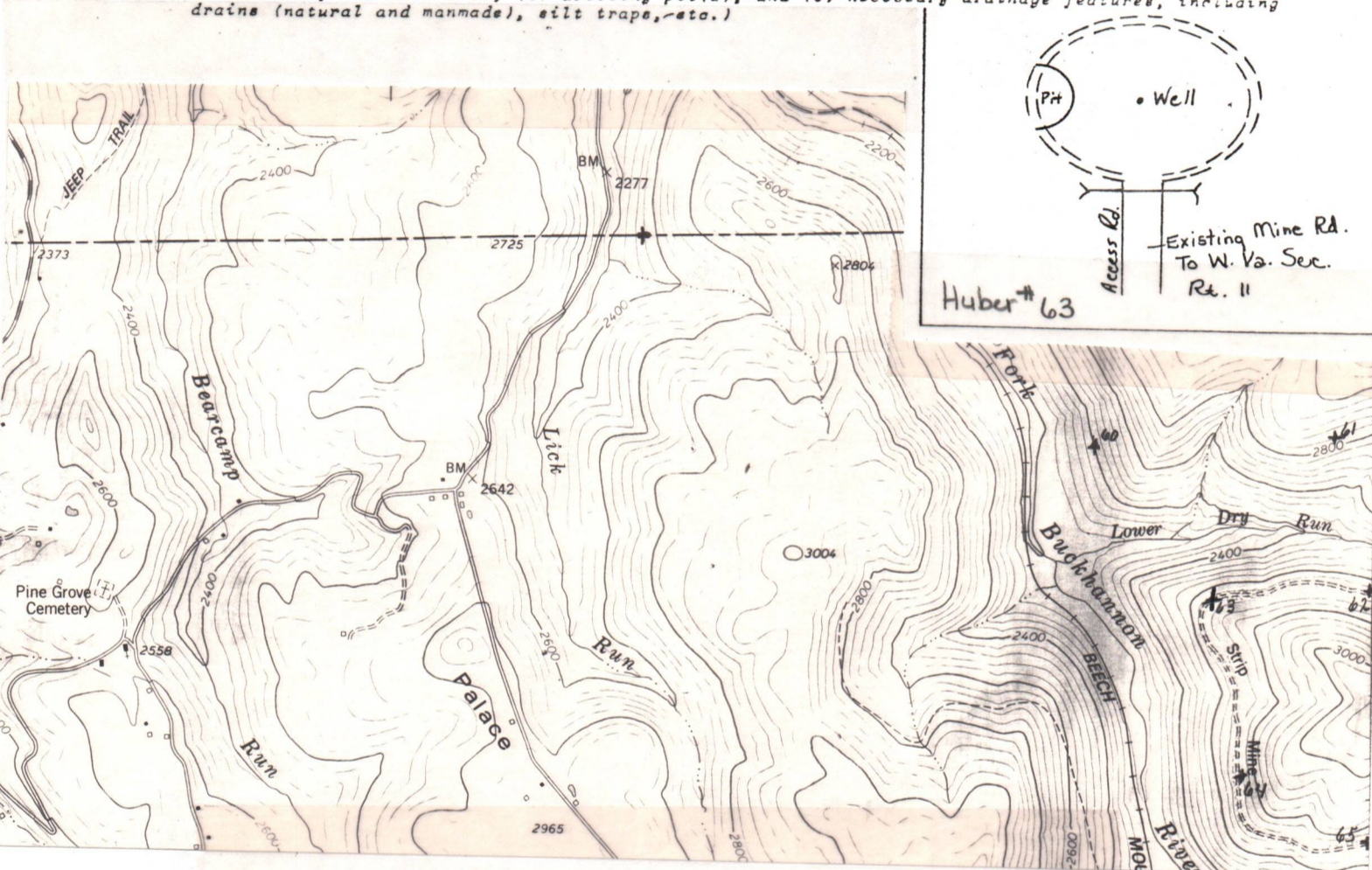
WELL OPERATOR Seneca-Upshur Pet. Co.
Address P. O. Box "P"
Buckhannon, West Virginia

DESIGNATED AGENT Joseph Hager
Address P. O. Box "P"
Buckhannon, W. Va. 26201

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has ___/ has not X/ been reviewed with the district oil and gas inspector.

SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, etc.)



STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

The access road will leave West Virginia Secondary Route 11 in a northern direction to the location with adequate culverts installed as needed. The graded location will be ditched (---) with sediment dispersants placed at the edge of the cut. The pit will be placed to the west of the location in solid cut. Suitable sealing will be installed if required by soil conditions to retain the pit fluid. All marketable timber will be salvaged. The nearest water well or dwelling is more than 300 feet away from the location. Upon completion, the location will be reclaimed allowing only the necessary area to operate and maintain the well. The cut area will be seeded, fertilized and mulched as needed.

RECEIVED

APR 11 1980

Joda
OIL & GAS DIVISION
DEPT. OF MINES

SENECA-UPSHUR PETROLEUM, INC.
Well Operator

03/22/2024

By Joseph Hager
Its VICE PRESIDENT

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

FRAC:

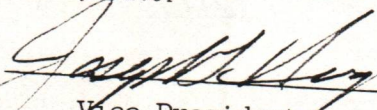
DATE: 1-19-81
 FLUID: 1005 GALS FRESH WATER
 PROP: 120,000 # 80/100 AND 20/40 SAND

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	18	
Sand & Shale			18	125	
Shale			125	145	
Sand & Shale			145	207	
Sand & Shale			207	410	
Shale & Red Rock			410	554	
Shale & Red Rock			554	710	
Shale			710	801	
Sand & Shale			801	813	
Big Lime			813	890	
Big Lime			890	1000	
Big Lime			1000	1064	
Injun			1064	1112	
Sand & Shale			1112	1595	
Sand & Shale			1595	1980	
Sand & Shale			1980	2471	
Sand & Shale			2471	2993	
Sand			2993	3281	
Benson			3281	3298	
Sand & Shale			3298	3431	TD

(Attach separate sheets to complete as necessary)

Seneca-Upshur Petroleum, Inc.
Well Operator

By 
Vice President

03/22/2024

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 2650 Watershed: BUCKHANNON RIVER
District: MIDDLE FORK County: RANDOLPH Quadrangle: PICKENS

WELL OPERATOR SENEZA-UPSHUR PETROLEUM DESIGNATED AGENT SAME
Address P.O. BOX P Address _____
BUCKHANNON WV 26201

PERMITTED WORK: Drill X / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate X
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

PERMIT ISSUED ON _____, 19____ OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name ROBERT STUART
4-25, 19 80 Address JANE LEW LN

GEOLOGICAL TARGET FORMATION: FIFTH / BENSON Depth 3250 feet
Depth of completed well, 3360 feet Rotary X / Cable Tools ___
Water strata depth: Fresh, 25 feet; salt, ___ feet.
Coal seam depths: _____ Is coal being mined in the area? ___
Work was commenced _____, 19____, and completed _____, 19____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	16"				X	20	20	10 SACKS TO SURF	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 7/8		20	X		864	864	TO SURF 240 SACKS	
Production	4 1/2		10.5	X			3350	410 SACKS	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

OPEN FLOW DATA

Producing formation FIFTH Pay zone depth 1700 feet
Gas: Initial open flow, TRACE Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, 417 Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, _____ hours
Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

03/22/2024

[If applicable due to multiple completion--]

Second producing formation BENSON Pay zone depth 3251 feet
Gas: Initial open flow, NONE Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, 3 hours
Static rock pressure, 460 psig (surface measurement) after 24 hours shut in.

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

DATE: 1/19/81
 FRESH WATER: 1005 BBLs.
 SAND: 120,000#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	125	
Shale			125	145	
Sand & Shale			145	410	
Shale & Red Rock			410	710	
Shale			710	801	
Sand & Shale			801	964	
Big Lime			964	1006	
Big Injun			1006	1064	
Sand & Shale			1064	1221	
Gantz			1221	1260	
Sand & Shale			1260	1462	
Fourth Sand			1462	1504	
Sand & Shale			1504	1694	
Fifth Sand			1694	1732	
Sand & Shale			1732	1868	
Bayard			1868	1890	
Sand & Shale			1890	3092	
Riley			3092	3150	
Sand & Shale			3150	3246	
Benson			3246	3290	
Sand & Shale			3290	3430	T.D.

(Attach separate sheets as necessary)

Seneca-Upshur Petroleum, Inc.
 Well Operator

By: 
 Date: August 24, 1982 03/22/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

Date August 24, 1982
Operator's
Well No. J.M. Huber #63
Farm _____
API No. 47 - 083 - 0329

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow x /)

LOCATION: Elevation: 2650' Watershed Buckhannon River
District: Middle Fork County Randolph Quadrangle Pickens

COMPANY Seneca-Upshur Petroleum, Inc.
ADDRESS P.O. Box 2048, Buckhannon, WV 26201
DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.
ADDRESS P.O. Box 2048, Buckhannon, WV 26201
SURFACE OWNER Coastal Lumber Company
ADDRESS Buckhannon, West Virginia 26201
MINERAL RIGHTS OWNER Equitable Gas Company
ADDRESS 420 Blvd. of the Allies, Pittsburgh, PA
OIL AND GAS INSPECTOR FOR THIS WORK Robert Stewart ADDRESS Jane Lew, West Virginia
PERMIT ISSUED 4/25/80
DRILLING COMMENCED 12/22/80
DRILLING COMPLETED 1/6/81

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	20	20	10
13-10"			
9 5/8			
8 5/8	864	864	240
7			
5 1/2			
4 1/2		3350	410
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Benson/Fifth Depth 3250 feet
Depth of completed well 3360 feet Rotary x / Cable Tools _____
Water strata depth: Fresh 25 feet; Salt _____ feet
Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Fifth Sand Pay zone depth 1700 feet
Gas: Initial open flow Trace Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 417 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 460 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Benson Pay zone depth 03/22/2024 feet
Gas: Initial open flow Trace Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow - Mcf/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 460 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEC 29 1980

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0329

Oil or Gas Well GAS
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
																Size	Kind of Packer	Size of	Depth set
<u>Seveca UPSTUR</u>	<u>BUCK HANNON</u>	<u>COASTAL LUMBER</u>	<u>JMH #63</u>	<u>MIDDLE FORK</u>	<u>RANDOLPH</u>	<u>12-23-80</u>													

Drillers' Names LITTLE SWISS RIG - 1

Remarks: MOVE RIG SPUD

12-23-80

Robert Stewart

03/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 18 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0329

Oil or Gas Well COAL
(KIND)

Company <u>Sewer UP SHUR</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>BUCK HANNOV</u>	Size			
Farm <u>COASTAL LUMBER</u>	16			Kind of Packer
Well No. <u># 63</u>	13			
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>12-23-80</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

OK To Release

12-16-81

Robert Stewart 03/22/2024 51



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

January 25, 1982

WALTER N. MILLER
DIRECTOR

Seneca-Upshur Petroleum, Inc.
P. O. Drawer P
Buckhannon, W. Va. 26201

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NO.</u>	<u>DISTRICT</u>
RAN-0324	Coastal Lumber Co. #J.M.Huber 61	Middle Fork
RAN-0325	Coastal Lumber Co. #J.M.Huber 62	Middle Fork
➔ RAN-0329	Coastal Lumber Co. #J.M.Huber 63	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved..... ..

Very truly yours,

Fred Burdette

47-083-0329-0000

Well number: If available, leave blank. 14 digits.

4
Category Code

Depth of determination being sought: Enter the codes found on the front of this form.

102
Section of NGPA

RECEIVED
JAN 27 1981

Depth of the deepest completion location. (Only needed if sections 103 and 107 in 2.0 above.)

Seneca-Ipschur Petroleum, Inc.
Name

JAN 27 1981
Seller Code

Name, address and code number of applicant: (35 letters per line maximum. If code number not available leave blank.)

P. O. Drawer "P"
Street
Buckhannon, West Virginia
City State Zip Code

OIL & GAS DIVISION
DEPT. OF MINES

Location of this well: (Complete (a) or (b).)

Middle Fork
Field Name
Randolph
County W. Va.
State

(a) For onshore wells (35 letters maximum for field name.)

Area Name
Block Number

(b) For OCS wells.

Date of Lease:
Mo. Day Yr.
OCS Lease Number

(c) Name and identification number of this well (35 letters and digits maximum.)

J. M. Huber #63

(a) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)

Equitable Gas Company

05939
Buyer Code

6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)

Name
0181161715
Mo. Day Yr.

(b) Date of the contract:

(c) Estimated annual production:

(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-))	(d) Total of (a), (b), & (c)
1.957	-.157	-----	2.114
2.667	-.213	-----	2.830

7.0 Contract price (As of filing date. Complete to 3 decimal places.)

8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)

9.0 Person responsible for this application:

Joseph G. Hager
Name
Signature
Vice President
Title

Agency Use Only
Date Received by Agency

JAN 27 1981

Date Received by FERC

January 23 1981
Date Application is Completed

304-472-6396
Phone Number

FT7900806/2-2

Crossed on
Original

03/22/2024

PARTICIPANTS:

DATE: MAY 22 1981

BUYER-SELLER CODE

WELL OPERATOR: Seneca-Upshur Petroleum, Inc.

NA

FIRST PURCHASER: Equitable Gas Company

005939

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-1-27-102-083-0329
 Use Above File Number on all Communications
 Relating to Determination of this Well

*Wells Computer ...
 Cross-section and gas analysis
 bill for computer program
 Qualifies F. Haggerty*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0+8.0 C
- 2. IV-1 Agent Joseph G. Hager
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production years
- 8. IV-40 90 day Production Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - (53) - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey Logs Geological Charts
 Structure Map 1: 4000 Map Well Tabulations
 *Gas Analyses I sopach
- (5) Date commenced: _____ Date completed _____ Deepened
- (5) Production Depth: 1700, 3251
- (5) Production Formation: Fifth, Benson
- (5) Final Open Flow: 417 mcf
- (5) After Frac. R. P. 460 lb 24 hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? 03/22/2024
yes
- Additional information Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

5

Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes ___ No X. If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

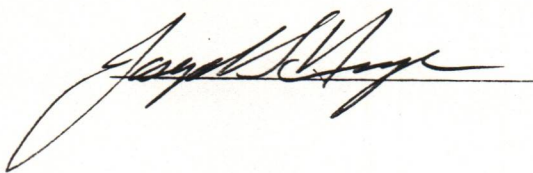
- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977? Yes ___ No X.
- 2) Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes ___ No X.
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes ___ No X.
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes ___ No X.
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

AFFIDAVIT

I, Joseph G. Hager, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir.



STATE OF WEST VIRGINIA,
COUNTY OF Upshur, TO WIT:

I, Bradley R. Teets, a Notary Public in and for the state and county aforesaid, do certify that Joseph G. Hager, whose name is signed to the writing above, bearing date the 23rd day of January, 19 81, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 23rd day of January, 19 81.

My term of office expires on the 6th day of June, 19 88

[NOTARIAL SEAL]

Bradley R. Teets
Notary Public

03/22/2024

DATE January 23, 19 81

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. J. M. Huber #63
API Well No. 47 - 083 - 0329
State County Permit

WELL CLASSIFICATION FORM

NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.

ADDRESS P. O. Drawer "P"
Buckhannon, West Virginia 26201

WELL OPERATOR Seneca-Upshur Petroleum, Inc. LOCATION Elevation 2650

ADDRESS P. O. Drawer "P" Watershed Buckhannon River
Buckhannon, West Virginia 26201 Dist Middle Fork County Randolph Quad Pickens

GAS PURCHASER Equitable Gas Company Gas Purchase Contract No 6640

ADDRESS 420 Blvd of the Allies Meter Chart Code 243240 212598 01000
Pittsburgh Pa 15219 Date of Contract 8-16-75

* * * * *

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

W. Va. Department of Mines Records and Maps
Consolidated Supply Maps
Equitable Gas Maps
No Other Pipelines in Area.

Describe the search made of any records listed above:

All of the above sources were checked. Seneca-Upshur Petroleum has the only gas facilities in the immediate area.

03/22/2024