

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

MD
4-16-8

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 2130 ft. Watershed: Little Laurel Run
District: Roaring Creek County: Randolph Quadrangle: Ellamore, WV

WELL OPERATOR FMF Oil and Gas Properties, Inc. DESIGNATED AGENT Paul Bowles
Address Suite 305, 7030 S. Yale Address PO Box 1386
Tulsa, Oklahoma 74136 Charleston, WV 25325

OIL & GAS ROYALTY OWNER Armand Ricottilli
Address Box 25 Star Route
Coalton, WV 26257
Acreage 82

COAL OPERATOR _____
Address _____

SURFACE OWNER Armand Ricottilli
Address Box 25 Star Route
Coalton, WV 26257
Acreage 82

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Armand Ricottilli
Address Box 25 Star Route
Coalton, WV 26257
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Name _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address APR 15 1980

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address PO Box 345
Jane Lew, WV 26378

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated 14 Jan., 1972, to the undersigned well operator from Armand Ricottilli

[If said deed, lease, or other contract has been recorded:]
Recorded on Jan, 1972, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 276 at page 311. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

FMF Oil and Gas Properties, Inc.
Well Operator

By Alvin Soucar
Its Petroleum Engineer

BLANKET BOND

03/22/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling, Inc.
Address PO Drawer 40
Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 5000' feet Rotary XX / Cable tools /
Approximate water strata depths: Fresh, ? feet; salt, feet.
Approximate coal seam depths: ? Is coal being mined in the area? Yes / No XXX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4"</u>			<u>X</u>		<u>20</u>	<u>20</u>		Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8"</u>		<u>20#</u>	<u>X</u>		<u>900'</u>	<u>900'</u>	<u>To Surface</u>	
Production	<u>4 1/2"</u>		<u>10 1/2</u>	<u>X</u>		<u>5000'</u>	<u>5000'</u>	<u>375 Sks</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-8, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-17-80.

Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

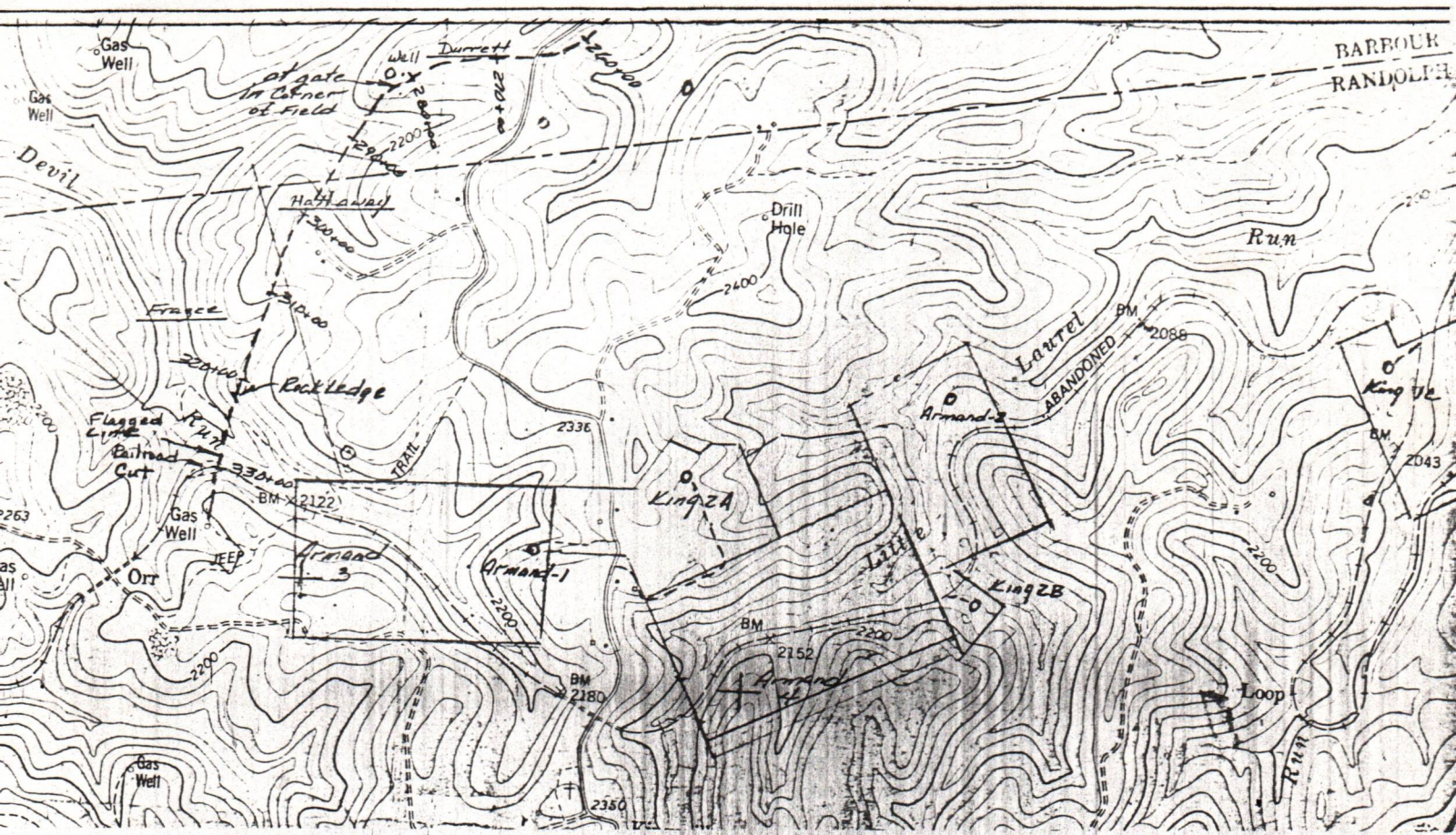
The undersigned coal operator / owner ✓ / lessee / of the coal under this well location has examined this proposed well location. If a Mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 4-7, 1980

Armand Ricottelli 03/22/2024
By _____
Its _____

BLANKET BOND

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.

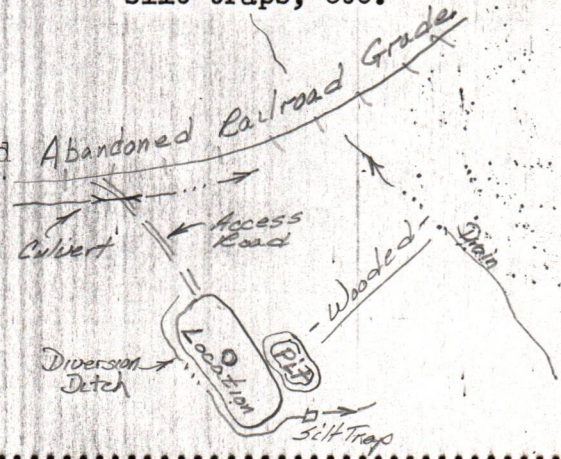


COMPANY NAME FMF OIL and GAS PROPERTIES, Inc. PERMIT NO. _____
 FARM Armand Ricottilli DISTRICT Roaring Creek COUNTY Randolph

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

The access road will leave the abandoned Railroad Grade and run for 200 ft. more or less to the location. A culvert will be placed in the ditch line of the railroad. The location will be constructed on gentle sloping terrain that is wooded. Timber will be removed by owner prior to drilling. The pit will be constructed east of the location being of adequate size to contain all drilling fluids. A diversion ditch will be constructed around the location to divert runoff to silt traps. Upon completion all disturbed areas will be reclaimed by seeding, mulching and fertilized leaving only the necessary area for operation and maintenance of the well.



RECEIVED

APR 15 1980

OIL & GAS DIVISION

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector. 03/22/2024

Please indicate () "YES" if the district inspector was present.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: Alvin Sauer Title Petroleum Engineer Date 4-9-80



RECEIVED

SEP 12 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD

Rotary _____ Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Ellamore 7½

Permit No. 47-083-0328

Company FMF Oil & Gas Properties, Inc.
Address 7030 South Yale, Suite 305
Farm King Acres _____
Location (waters) _____
Well No. 2-B Elev. 2130 GL
District Roaring County Randolph
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 6-2-80
Drilling Completed 6-8-80
Initial open flow 1.25 MM cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test 1750 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	952' cemented to surface		220 sacks
7			
5 1/2			
4 1/2	5086'		435 sacks
3 -9/16	Baffle Ring set at		4339'
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Dowell treated. Elk sand - average treatment pressure 2447, average rate 27.2 BPM. 55,000 pounds of sand. Immediate shut-in pressure was 1600 psi; 3 min. shut-in pressure was about the same. 542 bbls.
Benson sand - treated at 2664. 31.9 BPM. Total 588 Bbls. 60,000 pounds of sand, shut-in pressure 1200#.
Open flow tested 1.25 MMCFPD.

Coal was encountered at 70, 375, & 410 Feet _____ Inches
Fresh water 60 Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale			10	55		
Sand			55	70	Fresh water at 60'	
Coal			70	73		
Shale			73	335		
Sand			335	375		
Coal			375	377		
Shale			377	410		
Coal			410	413		
Shale, Red Rock			413	1,205		
Lime			1,205	1,265		
Sand			1,265	1,455		
Siltstone			1,455	2,305		
Shale			2,305	3,645		
Sand			3,645	3,735		
Shale			3,735	4,240		
Sand			4,240	4,275		
Shale and Silt			4,275	4,810		
Sand			4,810	4,965	Show gas	
Siltstone			4,965	5,110		
Shale			5,110	5,246		
T.D.			5,246			

03/22/2024

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 9 1980

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well GAS
(KIND)

Permit No. 083-0328

Company EMF OIL & GAS PROP

Address TULSA OKLA

Farm ARNAND RICOTTI/II

Well No. KING 2-B

District ROARING CREEK County RANDOLPH

Drilling commenced 6-2-80

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names FWA

Remarks:
WAS NOT NOTIFIED ON SPUD OR 8 5/8
Will send in VIOLATION PAPER
HAVE 8 5/8 csg Run & DRILLING could not get in
TODAY ROAD & WATER

6-6-80
DATE

Robert St... 511
03/22/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 12 1981

INSPECTOR'S WELL REPORT

Permit No. 083-0328
OIL & GAS DIVISION

Oil or Gas Well GAS
KIND

DEPT. OF MINES

Company EMF oil & GAS PROP

Address Buckhannon

Farm ARNAND RicOTTI, III

Well No. 2-B

District BOARING CREEK County RANDOLPH

Drilling commenced 6-2-80

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volum. _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: O.K. To Release

6-10-81

DATE

Robert Stewart 511

03/22/2024

STATE OF TEXAS
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

hereby certify I visited the _____ well on this date

DATE

[Handwritten signature]

_____ DISTRICT WELL INSPECTOR

03/22/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

June 26, 1981

FMF Oil & Gas Properties
537 Springvale Road
Great Falls, Virginia 22066

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

083-0295 - Ricottilli Farm - Well No. 2 - Roaring Creek District - Randolph

083-0328 - Ricottilli Farm - Well No. 2-B - Roaring Creek District - Randolph

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved..... ..

Very truly yours,

A handwritten signature in dark ink, appearing to read "Fred Burdette", written in a cursive style.

Fred Burdette

03/22/2024

20

RECEIVED

DEC 15 1980

OIL & GAS DIVISION
DEPT. OF MINES

FERC 121

1.0 API well number: (If not available, leave blank - 14 digits)	47-083-0328			
2.0 Type of determination being sought (Use the codes found on the front of this form)	107	Section of NGPA Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	5,246 feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	FMP Oil & Gas Properties 537 Springvale Road Great Falls, Va. 22066			Seller Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Roaring Creek District, Devil's Run Randolph Co., West Va.			
(b) For OCS wells	Date of Lease Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well (35 letters and digits maximum.)	King #2B			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp			004030
(b) Date of the contract	11 80 Mo. Day Yr.			
(c) Estimated annual production	70 MMcf			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	NOT IN PRODUCTION			03/22/2024
9.0 Person responsible for this application	Frank M. Foley President			
Agency Use Only Date Received by Juris. Agency DEC 15 1980 Date Received by FERC	12/12/80 Date Application is Completed			703-759-4545 Phone Number

PARTICIPANTS:

DATE: MAY 13 1981

BUYER-SELLER CODE

WELL OPERATOR: F M F Oil & Gas Properties

NA

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
80-12-15 - 107-083-0328
 Use Above File Number on all Communications
 Relating to Determination of this Well

red elec. log
~~Log not marked for total depth~~
~~interval penetrated~~
Qualifies J. H. Huzzey 4.9%

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0+8.0 All
- 2. IV-1 Agent Paul Bowles
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production years
- 8. IV-40 90 day Production Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - (55) - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 6-2-80 Date completed 6-8-80 Deepened
- (5) Production Depth: 4810-4964
- (5) Production Formation: ELK
- (5) Final Open Flow: 1.25 mmcf
- (5) After Frac. R. P. 1750#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

03/22/2024

TJ

12/12/80 originally filed

August 3 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OIL AND GAS DIVISION

Date _____
Operator's Well No. King #2B
47 083 0328
State _____

WELL CLASSIFICATION FORM
HIGH COST GAS WELL - DEVONIAN SHALE

NGPA Section 107

Paul Bowles, Esquire
DESIGNATED AGENT Bowles, McDavid, Graff &
ADDRESS Love Box 1386

Charleston, West Va. 25325

FMF Oil & Gas Properties
WELL OPERATOR _____

ADDRESS 537 Springvale Road
Great Falls, VA 22066

GAS PURCHASER Columbia Gas Trans
ADDRESS Corp
Box 1273

Charleston, West Va. 25314

LOCATION Elevation 2130'
Watershed Little Laurel
Roaring Creek RANDOLPH Ellamore
Dist. _____ County _____

Gas Purchase Contract No. AP 21528WV

Meter Chart Code 6 R 20611

Date of Contract Nov 1980

Date surface drilling began: June 2, 1980

Indicate the bottom hole pressure of the well and explain how this was calculated.

1,950 psi, after 30 days shut-in

AFFIDAVIT

I, Stewart J. Rhoades, having been first sworn according to law, state that, I have calculated the percentage of footage of the producing interval which is not Devonian shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

Stewart J. Rhoades

STATE OF WEST VIRGINIA,
COUNTY OF Upshur, TO WIT:

I, Louis A. Ferrari, a Notary Public in and for the state and county aforesaid, do certify that Stewart J. Rhoades whose name is signed to the writing above, bearing date the 10 day of Aug, 19 81, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10 day of Aug, 19 81

My term of office expires on the 19 day of Dec, 19 90.

My Commission Expires Dec. 15, 1990

Louis A. Ferrari
Notary Public

[NOTARIAL SEAL]

03/22/2024



(JUNIOR)
5081 N NW

4911

4912

57 30"

4913

03/22/2024

MAR 11 1981
 OIL & GAS DIVISION
 DEPT. OF MINES

1.0 API well number (If not available, leave blank - 14 digits)	47 983 0328			
2.0 Type of determination being sought (Use the codes found on the front of this form)	102 Section of NGPA	T	4 Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	5246 feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	FME Oil & Gas Properties 537 Springvale Road Great Falls, VA 22066			State Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Roaring creek district Randolph Co., WEST VA			
(b) For OCS wells	Area Name Block Number Date of Lease Mo Day Yr OCS Lease Number			
(c) Name and identification number of this well (35 letters and digits maximum.)	King #2B			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp			004030 Buyer Code
(b) Date of the contract	11/7/80 Mo Day Yr			
(c) Estimated annual production	70 MMcf			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)				
9.0 Person responsible for this application	Frank M. Foley President <i>Frank M. Foley</i> 3/9/81 703-759-4545 Date Application is Completed Phone Number			

Agency Use Only
 Date Received by Juris. Agency
 MAR 11 1981
 Date Received by FERC

03/22/2024

PARTICIPANTS:

DATE: JUN 11 1981

BUYER-SELLER CODE

WELL OPERATOR: FNF Oil & Gas Properties

NA

FIRST PURCHASER: Columbia Gas Trans. Corp

004030

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-3-11-102-083-0328
 Use Above File Number on all Communications
 Relating to Determination of this Well

ck 0010617 and 0010474 for Benson
 need structure map and gas analysis
 where are the perforations
Rejected -
 producing from same Benson as
 0010474
 J. H. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. All 7.0 + 8.0
2. IV-1 Agent Paul Bowles, Bowles McDavid, Graft & Love
3. IV-2 Well Permit
4. IV-6 Well Plat
5. IV-35 Well Record Drilling Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
7. IV-39 Annual Production years
8. IV-40 90 day Production Days off line:
9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey Logs Geological Charts
 Structure Map 1: 4000 Map Well Tabulations
 Gas Analyses Isopach
- (5) Date commenced: 6-2-80 Date completed 6-8-80 Deepened
- (5) Production Depth: 4810, 4965
- (5) Production Formation: EIK, Benson
- (5) Final Open Flow: 1.25 mmcf
- (5) After Frac. R. P. 1750#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Rep _____
- (5) Oil Production: From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information Does computer program confirm? 03/22/2024
- Was Determination Objected to _____ By Whom? _____

5

DATE 3/9/81, 19__

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. King #2B
API Well No: 47 - 083 - 0328
State County Permit

WELL CLASSIFICATION FORM

NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

Paul Bowles
DESIGNATED AGENT ~~Bowles, McDavid, Graff & Love~~
ADDRESS Box 1386
Charleston, West VA 25325

WELL OPERATOR FMF Oil & Gas Properties
ADDRESS 537 Springvale Road
Great Falls, VA 22066

LOCATION: Elevation 2130'
Watershed Little Laurel Run
Roaring Creek RAN
Dist. County Quad. SAGO 7 1/2"

GAS PURCHASER Columbia Gas Trans Corp
ADDRESS 1700 MacCorkel Ave. S.E.
Charleston, West VA 25314

Gas Purchase Contract No. AP 25128 WV
Meter Chart Code _____
Date of Contract 11/7/80

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Well Records OG-10

Computer analysis provided thru state

Describe the search made of any records listed above:

OG10s for the area wells were analyzed for productive sand and distance from the "marker well, date of initial production.