

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil  / Gas  /  
(If "Gas", Production  / Underground storage  / Deep  / Shallow  /)

LOCATION: Elevation: 2311' Watershed: Little Laurel Run  
District: Roaring Creek County: Randolph Quadrangle: Elkmore, W.Va.

WELL OPERATOR FMF Oil & Gas Properties, Inc. DESIGNATED AGENT Paul Bowles  
Address Suite 305, 7030 S. Yale Address P.O. Box 1386  
Tulsa, Oklahoma 74136 Charleston, W.Va. 25325

OIL & GAS ROYALTY OWNER Armand Ricottilli  
Address Box 25, Star Route  
Coalton, W.Va. 26257

COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

Acreage 56.71

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Armand Ricottilli  
Address Box 25, Star Route  
Coalton, W.Va. 26257  
Acreage 56.71

Name Armand Ricottilli  
Address Box 25, Star Route  
Coalton, W.Va. 26257  
Name \_\_\_\_\_  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name \_\_\_\_\_  
Address \_\_\_\_\_

OIL & GAS DIVISION  
DEPT. OF MINES

APR 10 1980

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed  / lease  / other contract  / dated 14 Jan, 1972, to the undersigned well operator from Armand Ricottilli

[If said deed, lease, or other contract has been recorded:]

Recorded on Jan, 1972, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 276 at page 311. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill deeper  / Redrill  / Fracture or stimulate  /  
Plug off old formation  / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

FMF Oil & Gas Properties, Inc.  
Well Operator

03/22/2024

By Alvin Loran  
Its Petroleum Engr.

BLANKET BOND



PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling, Inc.  
Address P.O. Drawer 40  
Buckhannon, W. Va. 26201

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 5000' ± feet Rotary XX / Cable tools      /  
Approximate water strata depths: Fresh, 2 feet; salt,      feet.  
Approximate coal seam depths: 8 Is coal being mined in the area? Yes      / No XX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling		Left in well	
Conductor	11 3/4"			X		20'	20'		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8"		20#	X		900'	900'	To Surface	
Production	4 1/2"		10 1/2#	X		5000'	5000'	375 Sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-11-80.

Robert L. [Signature]  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator      / owner ✓ / lessee      / of the coal under this well location has examined this proposed well location. If a Mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 4-7, 1980

Armand Ricostello 03/22/2024  
By       
Its     

BLANKET BOND



Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.

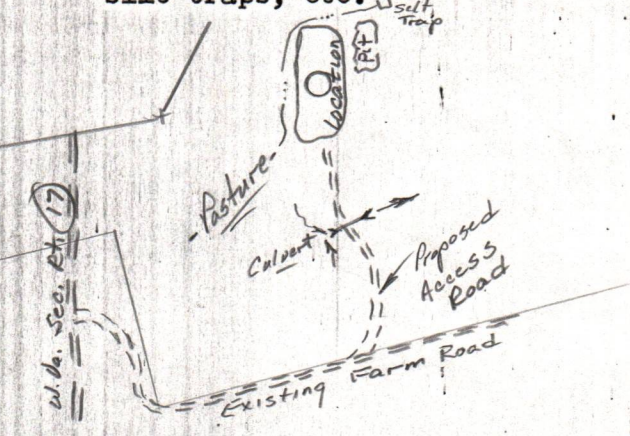


COMPANY NAME FNF Oil & Gas Properties, Inc. PERMIT NO. 083-0326  
 FARM Arnard Ricottilli DISTRICT Rearing Creek COUNTY Randolph

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

The access road will leave W.Va. Sec. Rt. 17 and run with an existing farm road for 500 ft, more or less. Thence leaving said farm road the access road to the location will be constructed across a pasture or as other agreement by Mr. Ricottilli. Location will be constructed in a pasture at the edge of a woods. The pit will be constructed east of the location being of adequate size to contain all drilling fluids. A diversion ditch will be constructed to divert run off to a silt trap. Upon completion all disturbed areas and location, pit will be seeded, and mulched leaving only the necessary area for the operation and maintenance of the well.



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APR 10 1980

DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate ( ) "YES" if the district inspector was present.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: Alvin Lauer Title Petroleum Engineer Date 4-9-80



Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

03/22/2024

Date Aug 30 1980

APPROVED [Signature] (Owner)

By John Thompson (Title)





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division  
WELL RECORD

**RECEIVED**  
SEP 12 1980

OIL & GAS DIVISION  
DEPT. OF MINES

Quadrangle \_\_\_\_\_  
083-  
Permit No. 0326

Rotary \_\_\_\_\_ Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas  \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company <u>FMF Oil &amp; Gas Properties, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>7030 S. Yale, Suite 305</u>	Size			
Farm <u>King</u> Acres _____	20-16			
Location (waters) _____	Cond.			
Well No. <u>2-A</u> Elev. _____	13-10"			
District <u>Roaring Creek County Randolph</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	1005'		250 sacks
Address _____	7			
Mineral rights are owned by _____	5 1/2			
_____ Address _____	4 1/2	5211'		700 sacks
Drilling Commenced <u>May 5, 1980</u>	3			
Drilling Completed <u>May 12, 1980</u>	2			
Initial open flow <u>33 M</u> cu. ft. _____ bbls.	Liners Used			
Final production <u>1.2 MM</u> cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				

Well treatment details: Attach copy of cementing record.  
 Dowell treated with 50,000 # sand with 50,000 SCF nitrogen.  
 Frac. 175 Bbls. gelled water with 45,000 # 20/40 and 80/100 sand.  
 Average injection rate 34 BPM with average injection pressure  
 2800 psi. HP = 350  
 SIP = 3300 psi

Coal was encountered at 121 Feet 72 Inches  
 Fresh water 60 Feet Salt Water \_\_\_\_\_ Feet  
 Producing Sand ELK Depth 4830-4960

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			0	12		
Sand and Shale			15	98		
Sand			98	120		
Coal			121	124		
Sand and Shale			125	130		
Sand			130	150		
Coal			150	155		
Sand			156	290		
Sand and Shale			290	435		
Sand			435	477		
Sand and Shale			477	747		
Coal			747	750		
Sand and Shale			750	1,273		
Big Lime			1,273	1,392		
Big Injun			1,392	1,495		
Sand and Shale			1,495	3,850		
Benson			3,850	3,880		
Sand and Shale			3,880			

03/22/2024

(over)

\* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0326

Oil or Gas Well GAS  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>EMF Oil &amp; Gas</u>	Size			Kind of Packer
<u>TULSA OKLA</u>	16			
<u>ARNAND Ricottilli</u>	13			
<u>KING 2-A</u>	10			Size of
<u>Roaring Creek</u> County <u>RANDOLPH</u>	8 1/4			
<u>5-5-80</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED AT FEET INCHES			
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names UNION DRILLING Ri'g - 6

Remarks: Move Ri'g SPUD

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MAY - 7 1980

OIL & GAS DIVISION  
DEPT. OF MINES

5-5-80  
DATE

Robert Stewart 03/22/2024 511  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0326

Oil or Gas Well GAS  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>EMF OIL &amp; GAS</u>	Size			
<u>TULSA OKLA</u>	16			Kind of Packer
<u>ARNAUD Ricottilli</u>	13			
<u>KING 2-A</u>	10			Size of
<u>REARING Creek County RANDOLPH</u>	<u>8 7/8</u>		<u>1005 240 SKS</u>	
<u>5-5-80</u>	6 3/4			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED <u>8 7/8</u> SIZE <u>1005</u> No. FT. <u>5-7-80</u>			Date
	NAME OF SERVICE COMPANY <u>HALLIBURTON</u>			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Union DRIG Rig = 6

Remarks:

Cement to SURFACE

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MAY - 9 1980

OIL & GAS DIVISION  
DEPT. OF MINES

5-7-80  
DATE

Robert Stewart 03/22/2024 511  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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NOV - 3 1980

OIL & GAS DIVISION  
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 083-0326

Oil or Gas Well GAS  
(KIND)

Company <u>EMF oil &amp; GAS</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>TULSA OKLA</u>	Size			
Farm <u>ARNAND Ricottilli</u>	16			Kind of Packer
Well No. <u>2-A</u>	13			
District <u>ROARING CREEK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>5-5-80</u>	8 1/2			
Drilling completed _____ Total depth _____	6 3/4			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

O.K. To Release

10-30-80

Robert Stewart 511  
03/22/2024









State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

November 12, 1980

F M F Oil & Gas Properties, Inc.  
Suite 305, 7030 S. Yale  
Tulsa, OK 74136

In Re: PERMIT NO 083-0326  
FARM Armand Ricottilli  
WELL NO 2-A  
DISTRICT Roaring Creek  
COUNTY Randolph

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Fred Burdette

RLD/chm

03/22/2024



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DEC 15 1980

OIL & GAS DIVISION  
DEPT. OF MINES

2A

FERC 121

1.0 API well number (If not available, leave blank - 14 digits)	47-083-0326		
2.0 Type of determination being sought (Use the codes found on the front of this form)	107 Section of NGPA	Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above)	5375 feet		
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank)	RMP Oil & Gas Properties 537 Springvale Road Great Falls Va. 22066		Seller Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Roaring Creek District, Devil's Run Field Name Randolph Co., West Va. County State		
(b) For OCS wells	Block Number Date of Lease Mo Day Yr OCS Lease Number		
(c) Name and identification number of this well (35 letters and digits maximum)	King #2A		
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum)			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank)	Columbia Gas Transmission Corp		004030 Buyer Code
(b) Date of the contract	11 80 Mo Day Yr		
(c) Estimated annual production	68 MMcf		
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBtu)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	NOT IN PRODUCTION		(d) Total of (a), (b) and (c)
9.0 Person responsible for this application	Frank M. Foley		President
Agency Use Only Date Received by Juris. Agency DEC 15 1980 Date Received by FERC	12/12/80 This Application is Completed		703-759-4545 Phone Number

03/22/2024



PARTICIPANTS:

DATE: MAY 18 1981

BUYER-SELLER CODE

WELL OPERATOR:

F M F Oil & Gas Properties

NA

FIRST PURCHASER:

Columbia Gas Trans. Corp.

004030

OTHER:

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
80-12-15 - 107-083-0326  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

*not dec. by*  
~~Log not marked through total Devonian~~  
~~inter of protected~~  
**Rejected**  
*J. Huzzey 7.15%*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. 7.0+8.0 All
- 2. IV-1 Agent Paul Bowles
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7. IV-39 Annual Production  years
- 8. IV-40 90 day Production  Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - (55) - 56 - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey  Logs  Geological Charts   
 Structure Map  1: 4000 Map  Well Tabulations   
 Gas Analyses
- (5) Date commenced: 5-5-80 Date completed 5-12-80 Deepened
- (5) Production Depth: 4930-4960
- (5) Production Formation: EIK
- (5) Final Open Flow: 1.2 m m c f
- (5) After Frac. R. P. NA
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: \_\_\_\_\_
- (8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_
- (8) Line Pressure: \_\_\_\_\_ PSIG from Daily Report
- (5) Oil Production:  From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? yes 03/22/2024
- Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

*TJ*



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's Well No. King #2A

47 083 326

WELL CLASSIFICATION FORM  
HIGH COST GAS WELL - DEVONIAN SHALE

NGPA Section 107

Paul Bowles, Esquire

DESIGNATED AGENT Bowles, McDavid, Graff & Love, Box 1386

ADDRESS Charleston, West VA 25325

FMF Oil & Gas Properties  
WELL OPERATOR

ADDRESS 537 Springvale Road  
Great Falls, VA 22066

GAS PURCHASER Columbia Gas Trans. Corp.

ADDRESS Box 1273  
Charleston, West Va. 25314

LOCATION Elevation 2311'

Watershed Laurel Run

Dis. Boaring Creek Randolph Ellamore

Gas Purchase Contract No. AP 25128WV

Meter Chart Code 6 R 2066, Line 18396

Date of Contract November 1980

\* \* \* \* \*

Date surface drilling began: May 5, 1980

Indicate the bottom hole pressure of the well and explain how this was calculated.

1,900 psi after 30 days shut-in

AFFIDAVIT

I, Stewart J. Rhoades, having been first sworn according to law, state that, I have calculated the percentage of footage of the producing interval which is not Devonian shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

*Stewart J. Rhoades*

STATE OF <sup>WEST</sup>~~WEST~~ VIRGINIA.  
COUNTY OF Upshur, ~~Down~~

I, Louis A. Ferrari, a Notary Public in and for the state and county aforesaid, do certify that Stewart J. Rhoades whose name is signed to the writing above, bearing date the 10 day of August, 19 81, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10 day of Aug., 19 81

My term of office expires on the 19 day of Dec., 19 90.

My Commission Expires Dec. 15, 1990

*Louis A. Ferrari*  
Notary Public

[NOTARIAL SEAL]

03/22/2024



Peer copy

MAR 11 1981

FERC-121

1.0 API well number (If not available, leave blank - 14 digits)	47 083 0326			
2.0 Type of determination being sought (Use the codes found on the front of this form)	102 Section of NGPA	4 Category Code	Oil & Gas Dept	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above)	3375 feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank)	EWF Oil & Gas Properties		Seller Code	
	537 Springvale Road			
	Great Falls, VA 22066		State Zip Code	
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Well Name			
(b) For OCS wells	Area Name		Block Number	
	Date of Lease		OCS Lease Number	
	Mo Day Yr			
(c) Name and identification number of this well (35 letters and digits maximum)	King 12A			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum)				
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank)	Columbia Gas Transmission Corp.		004030 Buyer Code	
(b) Date of the contract	11/7/80 Mo Day Yr			
(c) Estimated annual production	68 MMcf			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	---	---	---	---
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	---	---	---	---
9.0 Person responsible for this application	Frank M. Foley President			
Agency Use Only	Date Received by Juris. Agency		Date Received by FERC	
	MAR 11 1981		3/9/81	
	Date Received by Juris. Agency		Title	
	Date Received by FERC		703-759-4545 Phone Number	
	Date Received by Juris. Agency		3/9/81 Date Application is Completed	

03/22/2024







Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes  No  If yes, identify such records and indicate their location, if known.

03/22/2024

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No  If yes, indicate the type and source of the information.

- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977? Yes  No
- 2) Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes  No
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes  No
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes  No
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

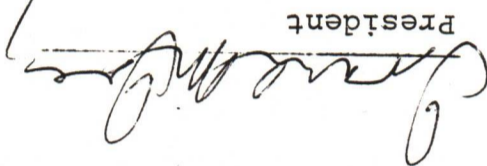
BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

1,900 psi after thirty days shut-in

AFFIDAVIT

I, Frank M. Foley, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir.

  
President

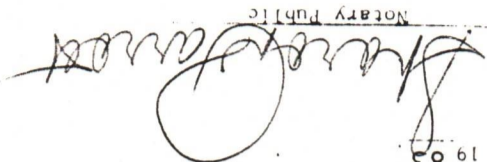
STATE OF ~~MISS~~ VIRGINIA, at Large  
COUNTY OF \_\_\_\_\_, TO WIT:

I, Sharon Parrott, a Notary Public in and for the state and county aforesaid, do certify that Frank M. Foley, whose name is signed to the writing above, bearing date \_\_\_\_\_ day of \_\_\_\_\_, 1981, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 9 day of March, 1981. My term of office expires on the 4 day of March, 1983.

[NOTARIAL SEAL]

Sharon Parrott

Notary Public





03/22/2024

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. King #2A DATE 3/9/81

API Well No. 47 - 083 - 0326 State County Permit

WELL CLASSIFICATION FORM NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

Paul Bowles, Bowles, McDavid, Graf DESIGNATED AGENT & LOVE

ADDRESS Box 1386

CHARLESTON, WEST VA 25325

WELL OPERATOR FWF Oil & Gas Properties LOCATION Elevation 2311

ADDRESS 537 Springvale Road

Great Falls, VA 22066

GAS PURCHASER Columbia Gas Trans Corp

ADDRESS 1700 Maccorkel Ave SE

CHARLESTON, WEST VA 25314

Meter Chart Code

Date of Contract 11/7/80

Gas Purchase Contract No. AP 25128 MW

SAGO 7 1/2

Roaring Creek District RAN

Watershed Laurel Run

Dist. County

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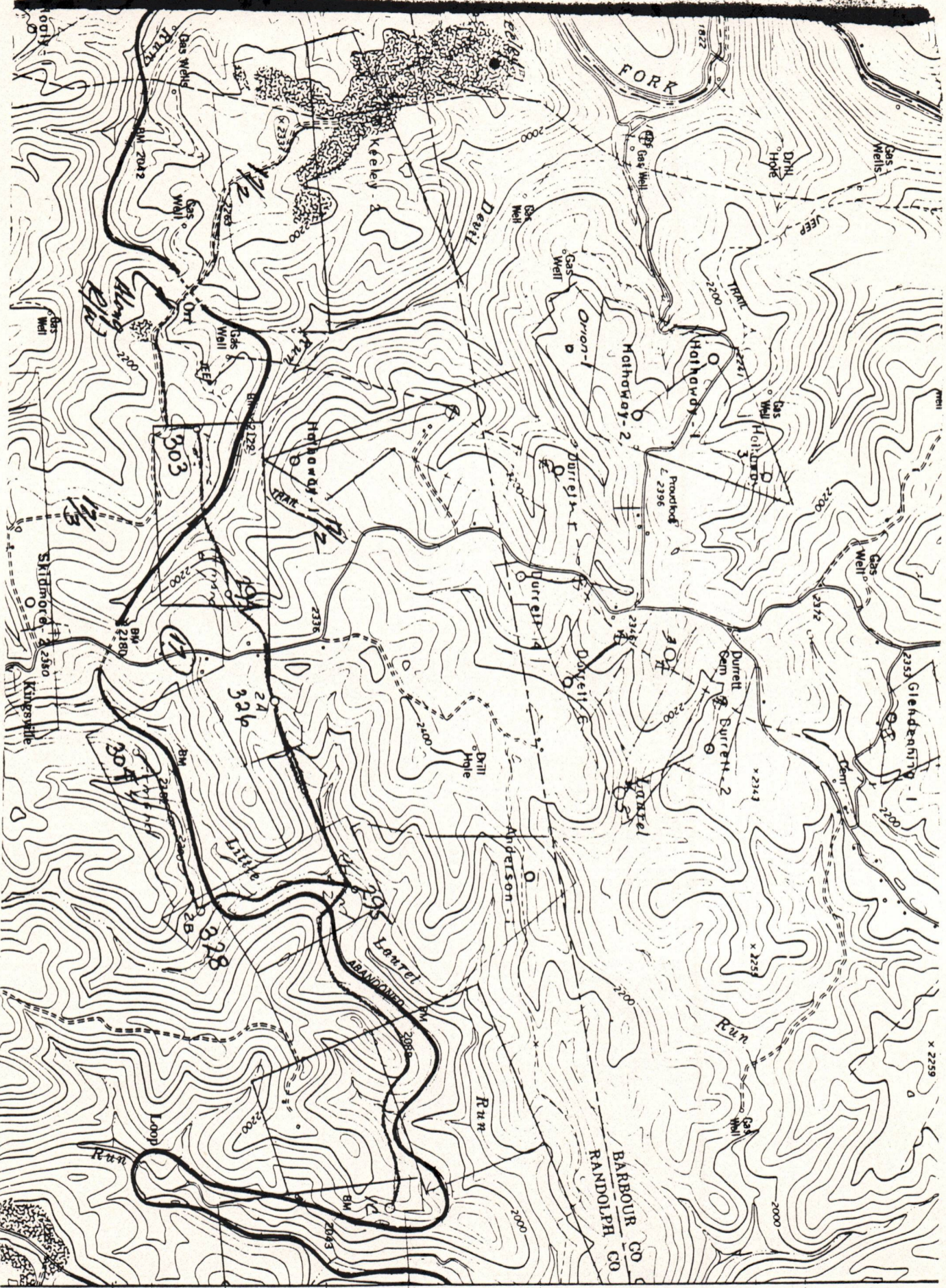
Well Records OG-10

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records.

Describe the search made of any records listed above. Well records for the surrounding area wells, analyzed for productive horizon and date of commence of production. To compare with this production from deeper sands.

28





(JUNIOR)  
5061 IV NW

411

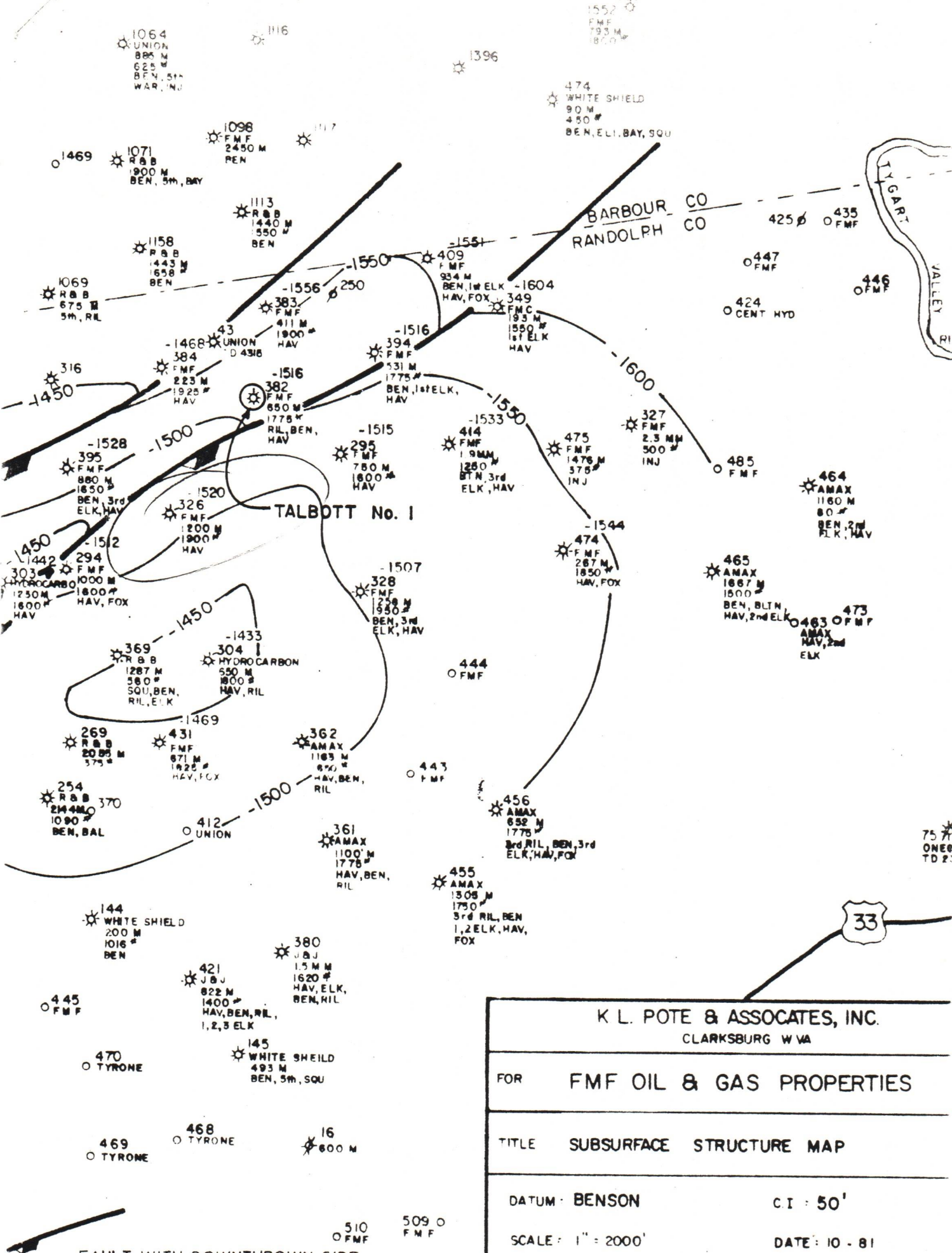
412

57'30"

413

03/22/2024





K L. POTE & ASSOCIATES, INC.  
CLARKSBURG WVA

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FOR FMF OIL & GAS PROPERTIES

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TITLE SUBSURFACE STRUCTURE MAP

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DATUM · BENSON C.I. : 50'

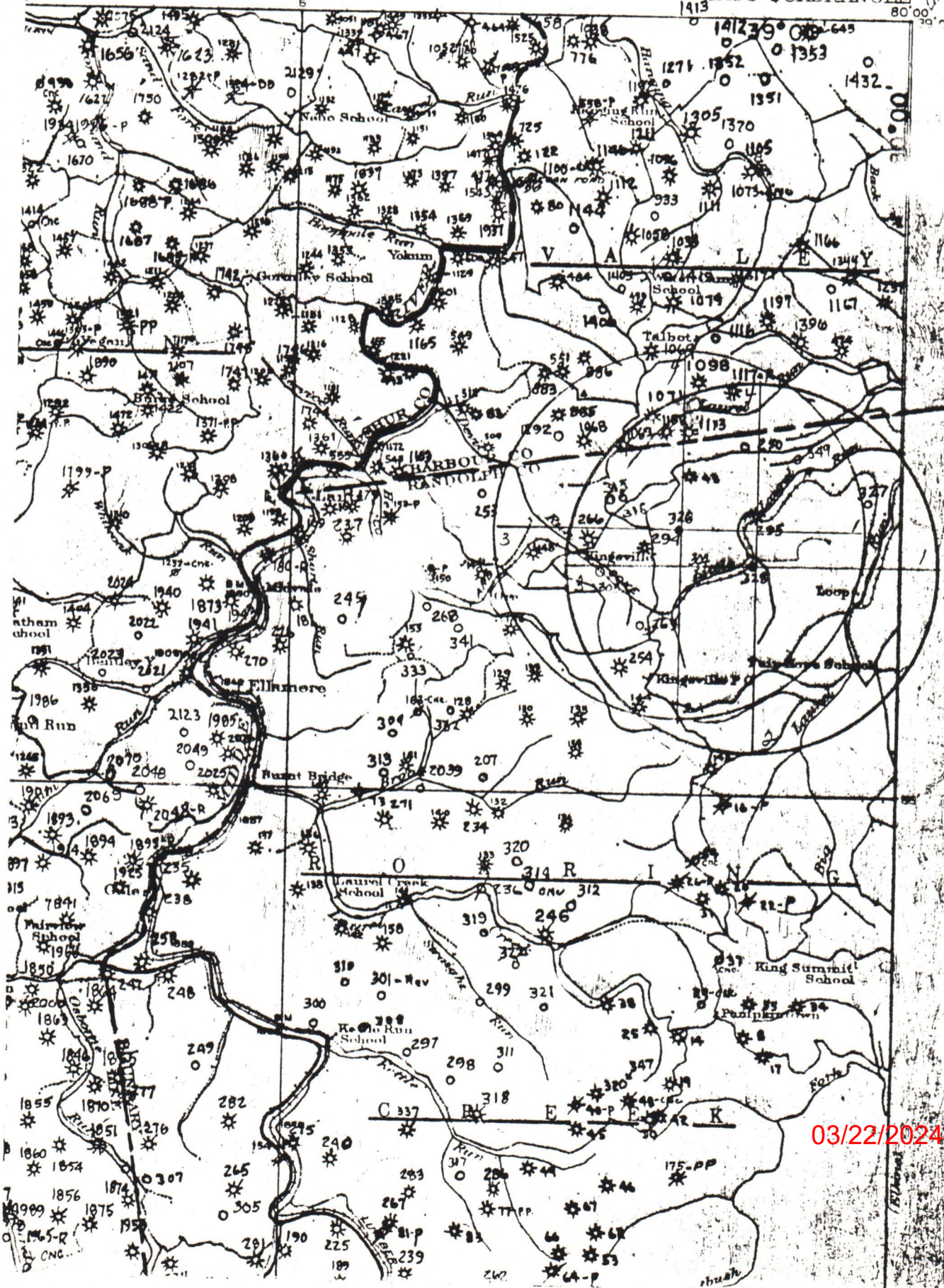
SCALE : 1" = 2000' DATE: 10 - 81

03/22/2024



WEST VIRGINIA  
SAGO QUADRANGLE

WEST VIRGINIA  
SAGO QUADRANGLE



03/22/2024