

CLEVA S. McLAUGHLIN
3602

GLEN
PHARES

CLEVA S.
McLAUGHLIN
2322

Minimum Error of Closure 1' IN 200'

Source of Elevation LEVELS FROM U.S.C & G. B.M.
F 275 ELV. 2023.1'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

DONALD QUICK

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 1532-G3 F.B. 1565 - Pg. 9-11

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, WEST VIRGINIA
 Farm CLEVA S. McLAUGHLIN
 Tract _____ Acres 232 Lease No. 70861
 Well (Farm) No. _____ Serial No. 11281
 Elevation (Spirit Level) 2070'
 Quadrangle ELKINS SW
 County RANDOLPH District VALLEY BEND
 Engineer Jochim M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date JUNE 19, 1970 Scale 1" = 60 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

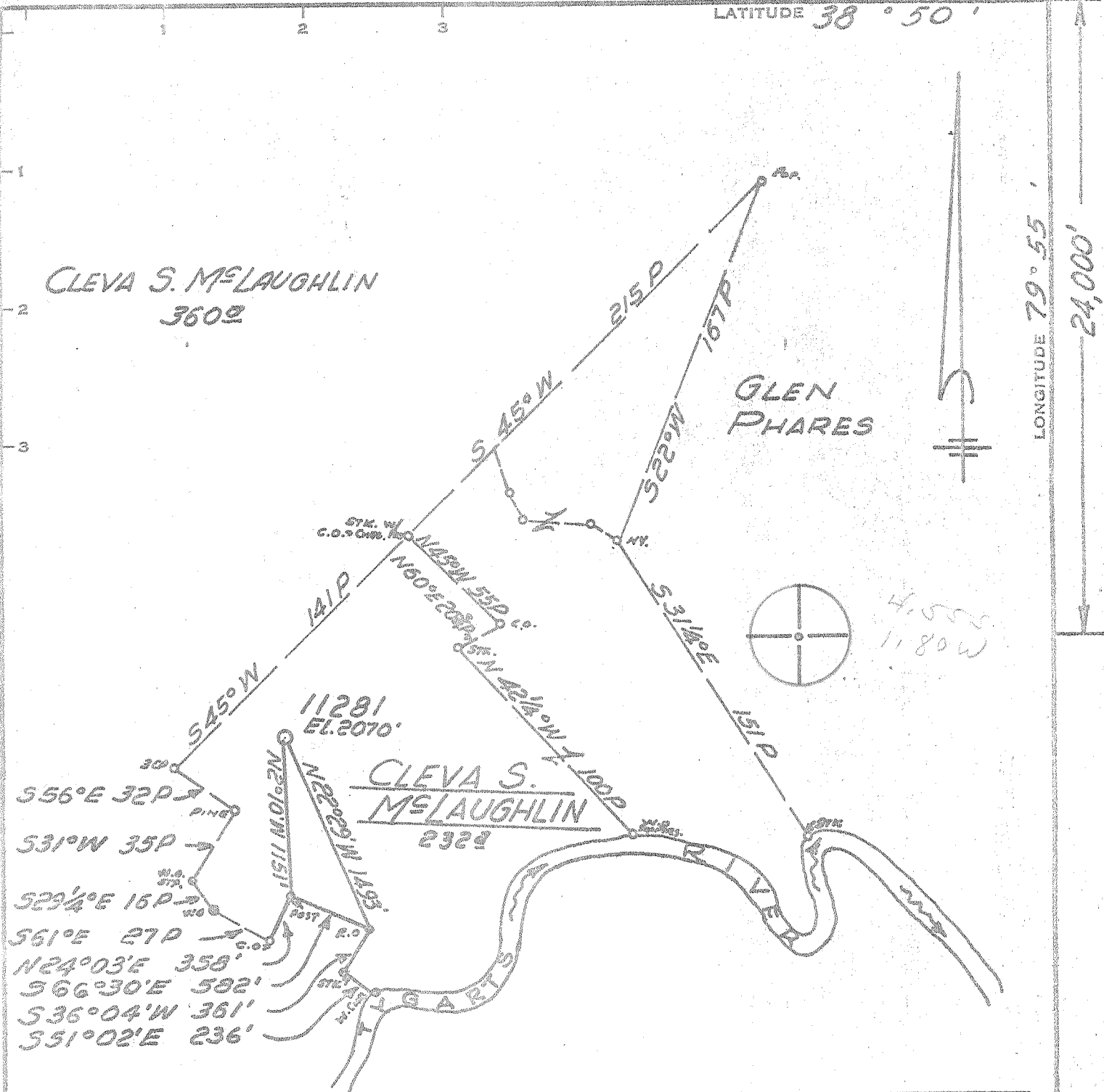
WELL LOCATION MAP

FILE NO. RAN-152

Reissued as RAN-156
+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

Deep Well (well c.)



LONGITUDE 79° 55'

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3602

GLEN PHARES

CLEVA S. McLAUGHLIN
2328

S 56° E 32 P
S 31° W 35 P
S 29 1/4° E 16 P
S 51° E 27 P
N 24° 03' E 358'
S 66° 30' E 582'
S 36° 04' W 351'
S 51° 02' E 236'

Minimum Error of Closure 1' IN 200'

Source of Elevation LEVELS FROM US C&G. B.M.
F 275 ELV. 2023.1'

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DONALD QUICK

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 1532-G3 F.B. 1565 - Pg. 9-11

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, WEST VIRGINIA
 Farm CLEVA S. McLAUGHLIN
 Tract _____ Acres 232 Lease No. 78861
 Well (Farm) No. _____ Serial No. 11281
 Elevation (Spirit Level) 2070'
 Quadrangle ELKINS SW
 County RANDOLPH District VALLEY BEND
 Engineer Jacobs M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date JUNE 19, 1970 Scale 1" = 60 FEET

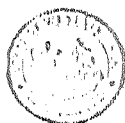
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. RAW-152
Re-issued as Raw-156

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

JUN 14 1971

Rotary Spudder
Cable Tools
Storage

Quadrangle ELKINS

Permit No. RAN-152 Now-Ran-156

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company CONSOLIDATED GAS SUPPLY CORPORATION
Address Clarksburg, W. Va.
Farm Cleva McLaughlin Acres 232
Location (waters) _____
Well No. 11281 Elev. 2070'
District Valley Bend County Randolph
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 3-15-71
Drilling completed 5-7-71
Date Shot Not shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume No gas _____ Cu. Ft.
Rock Pressure None _____ lbs. _____ hrs.
Oil None _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------|
| Size | | | Kind of Packer |
| 16 | 62 | 62 | |
| 13 | | | Size of |
| 11 11" | 989 | 989 | |
| 8 3/4 | 3685 | 3685 | Depth set |
| 6 3/4 | | | |
| 5 3/16 | | | Perf. top |
| 4 1/2 | | | Perf. bottom |
| 3 | | | Perf. top |
| 2 | | | Perf. bottom |
| Liners Used | | | |

Attach copy of cementing record. 11" & 16" to surface
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 8" with 210 bags
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
WELL FRACTURED (DETAILS) Chert 6-2-71 with 21,000# sand, 750 bbl water, 500 gal 28% acid, 3600 gal 5% acid and 4000 HHP.
RESULT AFTER TREATMENT (Initial open flow or bbls.) No gas
ROCK PRESSURE AFTER TREATMENT None HOURS _____
Fresh Water 25' & 140' Feet _____ Salt Water 3770' Feet _____
Producing Sand Oriskany test No gas Depth See log

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|--------------|--------------------|--------------|------|--------|-------------------|------------|---------|
| Sand & Shale | | | 0 | 3230 | Water | 25' & 140' | Fresh |
| Lime | | | 3230 | 3265 | | | |
| Chert | | | 3265 | 3474 | | | |
| Oriskany | | | 3474 | 3635 | Water | 3770' | Salt |
| Lime & Shale | | | 3635 | 4365 | | | |
| Sand & Shale | | | 4365 | 4500 | | | |
| Lime & Shale | | | 4500 | 4625 | | | |
| Black Shale | | | 4625 | 4968 | | | |
| Total Depth | <u>Wills Creek</u> | | | 4968' | | | |

All measurements taken from K.B. 9' above G.L.

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.