





6-6 249 SEP 2 0 1880

State of West Virginia

DATE:SEPTEMBER			
API # :47-81-0117 Reviewed_	78-G	A &	
Reviewed_	1	<u> </u>	

Diate of West Ling.
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work								
Farm name: BEAVER COAL COMPANY	Operator Well No.: 303-C							
	Quadrangle: LESTER							
LOCATION: Elevation: 2425.001 Quadrangle: LESTER								
District: SLAB FORK	County: RALEIGH							
Total 12 4001 Feet South of 37	Deg. <u>45</u>		Sec Sec					
Longitude 11,980 Feet West of 81	Deg. <u>17</u>	Min30		•				
Company: ENERGY SEARCH INCORPORATED				1				
Company: Livery Octation Thousand Company	Casing &	Used in Left in well		Cement fill up Cu. Ft.				
,	Tubing	drilling	001		up Cu. Ft.			
Address: 217 SECOND STREET PO BOX 2109	13 3/8"	221	22'					
MARIETTA OH 45750-2109	/" <u></u>	6321	6321		70 SKS			
Agent: FRANK R. ROTUNDA	4 1/2"	1300'	1300'		70 303			
Inspector: RODNEY DILLON		 	+		<u> </u>			
Date Permit Issued: SEPTEMBER 15, 1999	<u> </u>	 						
Date Well Work Commenced: MAY 24, 2000								
Date Well Work Completed JUNE 01, 2000	 	 						
Verbal Plugging:			- 	ΩE	CEIVED			
Date Permission granted on:	 			Office	of Cil & Gas			
Rotary XX Cable Rig	 	 	1	— - i	oniniting			
Total Depth (feet): 13201	 			NOV	1 3 2000			
Fresh Water Depth (ft.): 990 ' 370 '	 	+	-		- 0 2000			
				Environ	Division of			
Salt Water Depth (ft.):	- -		-	CHYNON	2011CH F1016CHOJ			
6 W02		 						
Is coal being mined in area (YY)?					Į.			
Coal Depths (ft.): 705'-715', 915'-919' 590'-592', 370'-373', 15'-17'	ı	,						
OPEN FLOW DATA								
Producing formation Pay zone depth (ft) Rbl/d								
Gos: Initial open flow MCF/d Oil: Initial open flow Dord								
Final open flow MCF/d Final open flow Bord								
m: C flow hotercon initial 200 HDN ICSIS								
Static rock Pressurepsig (surf	face pressure)	after	Hours					
Second producing formation	Pay	zone depth (ft)					
Time of open flow between initial and thial tosts Static rock Pressurepsig (surface pressure) afterHours								
DIGITO TOUR TENDENCE AT THE COURT OF DEDECT AT FIT								
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED								
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING. 1). DETRIES OF THE WELL INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2).								
A CONTROL TO A COCTUMA III. DETAILED OFOROSTO.								
INCLUDING COAL ENCOUNTERED BY THE WELLBORE.								

By. JOHN M. JOHNSTON EXECUTIVE VICE PRESIDENT Date: SEPTEMBER 29, 2000

Signed:

BECKLEY COAL 712'-716'

FIRE CREEK COAL 916'-919' 925'-927'

POCA #3 1036'-1040'
1069'-1073'