

API # 47-81-00912

RECEIVED V:V Division of Environmental Protection

NOV 0 6 92

SOUTHERN LAND COMPANY District: CLEARFORK

Elevation:

2169.3

Operator Well No.: TW-1

County: RALEIGH Quadrangle: ECCLES

**Fermilting** Office of Oil & Ges

## ADDITIONAL OPEN FLOW DATA

Third Producing Formation: Poca #3, #4

Pay Zone Depth: 1083-1087

and 1066-1070

Gas

Initial open flow:

22 mcfd

Final open flow:

40 mcfd

Time of open flow between initial and final tests: 72 hours

Static rock pressure: 95 psi

Fourth Producing Formation: Beckley Coal

Pay Zone Depth: 801-806

Gas: Initial open flow:

4 mcfd

Final open flow:

8 mcfd

Time of open flow between initial and final tests: 72 hours

Static rock pressure: 68 psl

## DETAILS OF PERFORATED INTERVALS AND FRACTURING

Perforated Big Lime 2660 to 2910 (20 shots) May 21, 1991

May 22, 1991 Fraced Big Lime with Foamed Acid using 4000 gal. 15% acid, 171.5

MCFN2, BDP 1720 psi. ATP 2550 psi, ISIP 1713 psi, 15 min SIP 1613

Perforated Ravencliff 1670 to 1705 (20 shots) May 28, 1991

Fraced Ravencliff with 75 Q Nitrogen Foam using 100 gal. 15% acid, May 29, 1991

15,000# 80/100 sand, 45,000# 20/40 sand, BDP 1250 psi, ATP

2380 psi, ISIP 1750 psi, 15 min SIP 1490 psi.

June 25, 1991 Notched Poca #3 Coal 1083 to 1087.

Notched Poca #4 Coal 1066 to 1070. June 26, 1991

Stimulated Poca #3 and #4 with 1500 bbls water. 38,000# sand June 27, 1991

(7,950# 80/100, 30,050# 20/40. BDP 1766 psi, ATP 2250 psi,

ISIP 1193 psi, 15 min SIP 723 psi.

Notched and Stimulated Beckley Coal 801 to 806,1500 bbls water. June 28, 1991

60,000# sand (15,000# 80/100, 45,000# 20/40), BDP 1270 psi,

ATP 1400 psi, ISIP 591 psi, 15 min SIP 437 psi.

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API # 47-81-00912

SOUTHERN LAND COMPANY

District: CLEARFORK Elevation: 2169.3

Operator Well No.: TW-1 County: RALEIGH Quadrangle: ECCLES

			3	
FORMATION NAME	TOP	BASE	: THICKNESS	NOTES
Sandstone & Shale	<u> </u>	142	142	
Shale	142	260	118	
Sandstone	260	442	182	RECEIVED
Shale	442	; ; 522	80	Environmental Protection
Sandstone	522	i i 740	: : 218	NOV 0 6 92
Sandstone & Shale	740	l 1 890	; ; 150	effice of Oil & Gos
Becklev Coal Rider	792	1 7 <del>9</del> 7	<b>;</b> 5	
Beckley Coal	500	808	; : 8 :	: Show of methane on mudlog
Sandstone	890	950	60	
Shale	750 i	996	: ! 46	
Pecahontas #6 Coal	954 i	956	: ! 2	
Pocahentas #5 Coal	952	965	: : 3 :	•
Sandstone	996	1075	; ; 7 <del>9</del>	•
Shale & Sandstone	1075	1464	: : 389	
Pocahontas #4 Coal	1071	1077	; ; 6 ;	Show of methane
Pocahontas #3 Coal	1091	1098	; ; 7 ;	Show of methane
Princeton	1464	1526	; ; 62 - ;	
Ravencliff	1668	1712	i : 46	Show of gas @ 1679
Little Lime	2472	2543	71	
Pencil Cave	2533 :	2575	42	
Biq Lime	2587 : : :		;	Show of gas @ 2655. 2833, 2878, 2912, and 2932

Alter Children

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٠		_			asl 1-0912.Exp	med 3/22/91
//R	ECHIVED	-		081	1-0912 Exp	vea 3/22/93
FORM WWM21	P 07 1991	cm a n	E OF WEST	VIDOINIA	Pa	geof
DEPT	OF ENEREPART	MENT OF E	ENERGY, DI	VISION OF O APPLICATION		
1) Well (	Operator:_				285 (1)	331
	tor's Well					evation: 2169.3
4) Well t	type: (a)	0i1_/	or Gas	5_ <b>X</b> /		
	(b)	If Gas:		n <u>X</u> / Underg	round Storag Shallo	
5) Propos	sed Target	Formation	n(s): <u>Big L</u>	.ime		
6) Propos	sed Total D	epth:	2950	feet		
7) Approx	ximaté fres	h water s	strata depi	ths: 380'	,241,4	/22',
8) Approx	kimate salt	water de	pths:	None Repl	ated	
9) Approx	kimate coal	seam dep	ths: 930'	<u>, 1008', 1230</u>	691,3	187'-789'
						es/ No <u>X</u> /
11) Propos	sed Well Wo	rk:	00 1	· /4.	late New 11	Jan
12)	sed Well Wo perfement for tached	often (	7,70	•	are plant	all .
	Hacked	CASIN	IG AND TUB!	ING PROGRAM		
TYPE W	s s	PECIFICAT	IONS	FOOTAGE II	NTERVALS	CEMENT
	Size	Grade	Weight	For drilling	Left in well	Fill-up
		Grade	per ft.	GITTITIG	METT	(cu. ft.)
Conductor	13 3/8"					388R18-11
Fresh Water						200110-11-

Sizes 8 5/8"

Depths set 1006'

For Divison of Oil and Gas Use Only

| O | Fee(s) paid; | Well Work Perflit | Reclamation Fund | W

Plat Plat

WW-2B

Bond

(Type)

WPCP

Agent

	1 of	-	1)	Date: Operato:	r's well numbe	χ
(09/	87)					TW - 1
	•		3)	API Well	1 No: 47 - 0	
					State - Cou	nty - Permit
		:	STATE OF WES	T VIRGINIA	A	RECEIVED
		DEPARTMENT (	OF ENERGY, D	IVISION OF	F OIL AND GAS	Division of Energy
		NOWICE IND	ADDITON I		BERVIA	MAR 1 8 91
	2 ~	NOTICE AND	APPLICATION	FUK A WELL	L WORK PERMIT	Permitting
4 )	Surface 0	wner(s) to be	e served:	5) (a) (	Coal Operator:	<b>~</b>
	(a) Name	Southern Land	Company	Name New	w Beckley Mining	Corporation
	Address _	1401 Kanawha Charleston, W	Valley Bldg.	Address	PO Box 145, Mat Glen Daniel, WV	ttsville kd.
-	(h) Name	Charles con, A			l Owner(s) with	
	Address			Name Sou	uthern Land Compa	any
				Address	1401 Kanawha Va	illey Bldg.
	(c) Name				Charleston, WV	
	Address _					
	<del></del>			vadress		<del></del>
6)	Inspector	Rodney C. Di	11on		l Lessee with I	
	Address _	PO Box 1526		Name No	ew Beckley Mining	Corporation
	Tolophone	Sophia, WV (304)- 683-		Address	PO Box 145, Mat Glen Daniel, WV	25844
	rerebuoue	(304)	3303	<del></del>	dien banier, wi	23044
		TO THE PERSON	(S) NAMED A	BOVE TAKE	NOTICE THAT:	
					ontinuing contr oil and gas <u>OR</u>	
					apter 22B, Art	
	ion 8(d) c	f the Code of	E West Virgin	nia (see p	page 2)	•
- 6.	I certify	that as requ	ired under (	Chapter 22	B of the West	Virginia Code
ı na	ve served mpanying d	copies or the	is notice and	applicat	cion, a locatione above named	on plat, and
4000		onal Service			ie above named	parties, by:
	Cert	ified Mail (E	Postmarked po	ostal rece	eipt attached)	
	Publ	ication (Not	ice of Public	cation att	:ached)	
	I have to	ad and unders	stand Chantei	 r 228 and	38 CSR 11-18,	and I agree
to t	he terms a	nd conditions	of any peri	mit issued	d under this ap	oplication.
	I certify	under penalt	y of law tha	at I have	personally exa	amined and am
fami	liar with	the informati	on submitted	d on this	application for	orm and all
resn	cnments, a	no that pased	l on my inqui	iry of the	se individuals lieve that the	information
		ate, and comp		ion, i bei	teve that the	THIOTHRECTON
	I am awar	e that there	are signific	ant penal	ties for submi	itting false
»≈≡≡	rmation, i	ncluding the	possibility	of fine a	and imprisonment	nt.
<b>}</b> }	OFFICE COLD		y: <u>C.D. Locke</u>	BUM Engine	eering Services C	Julipariy
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<b>}</b>	20.	<b>A</b> d		Van Voorhis	Road, Suite 4, M	lorgantown, WV
ST	Mercus mmisica 15. ir	1	26505 lephone 30	04-598-2666		
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