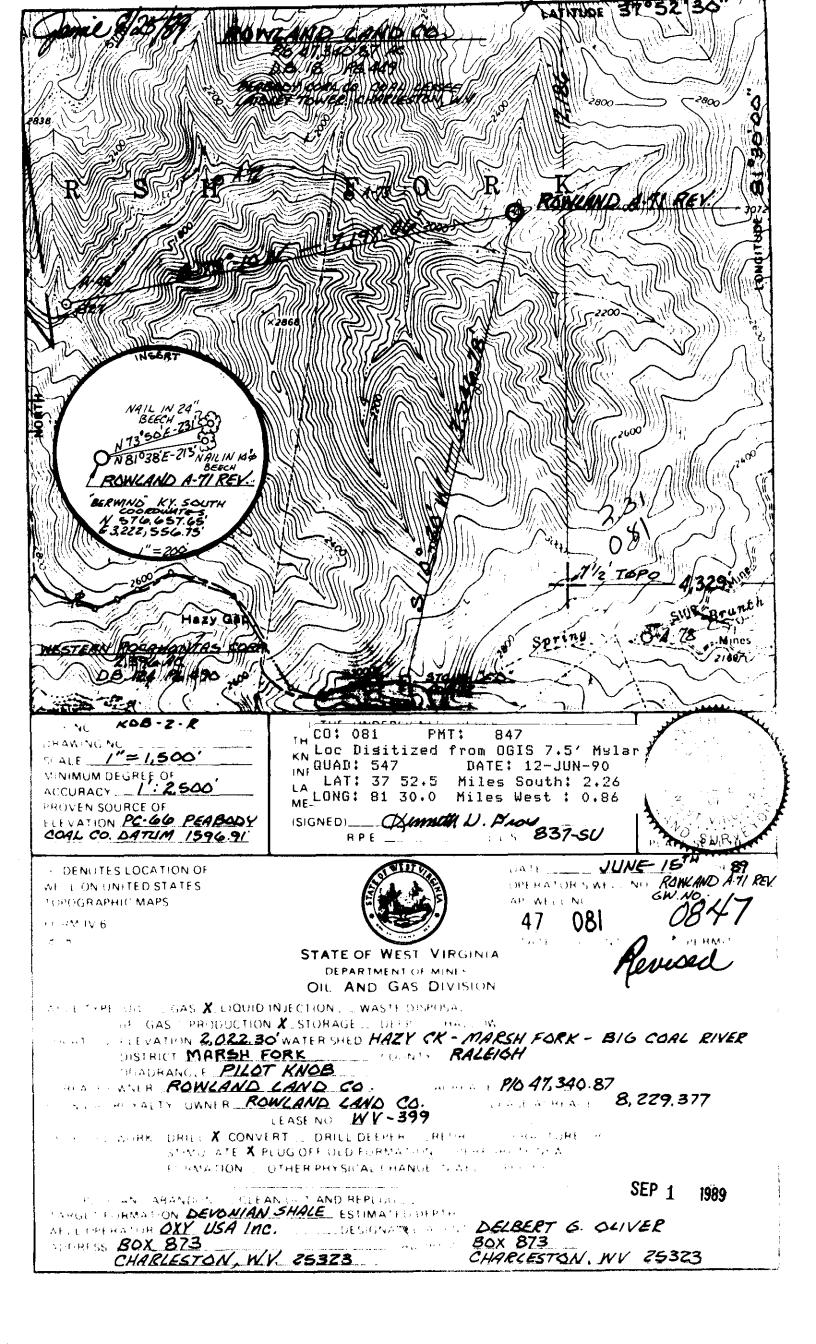
WW-7 8-30-06

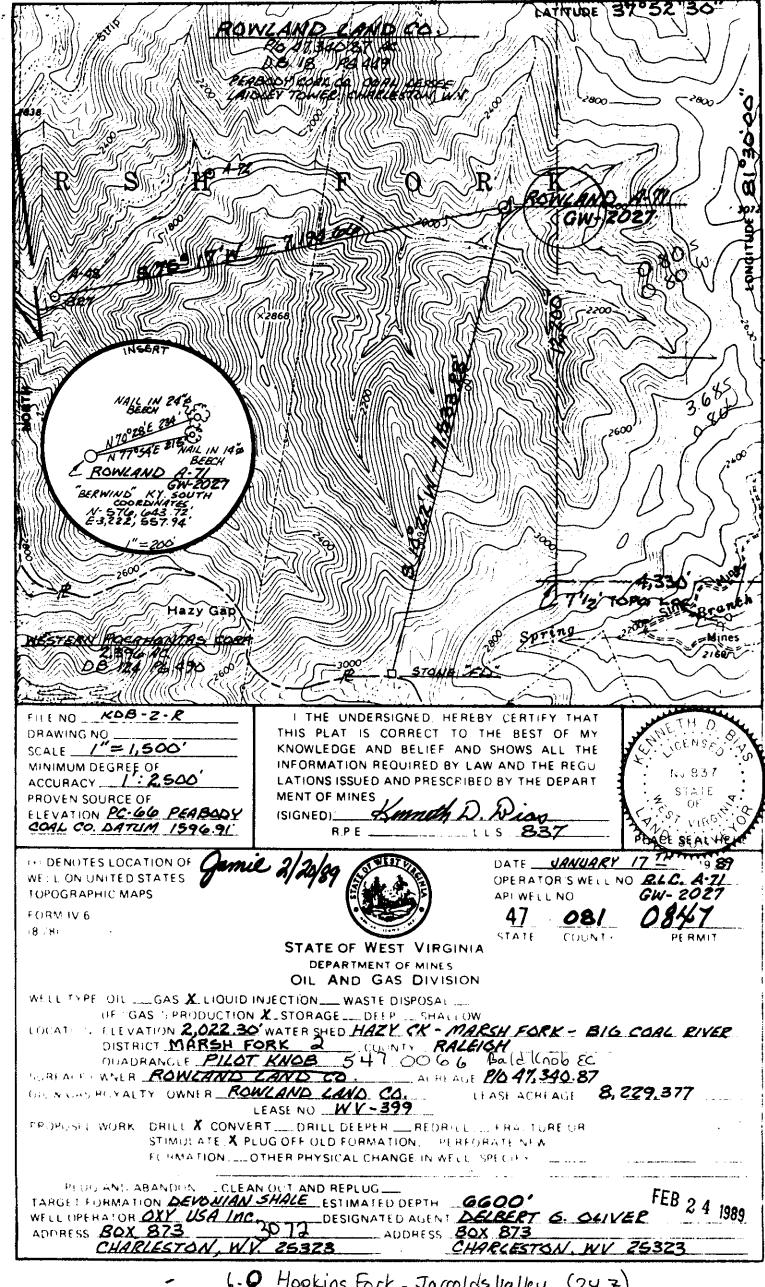


West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-081-00847 - P WELL NO.: WV 141851 (A 71)
FARM NAME: Rowland Land Company
RESPONSIBLE PARTY NAME:Equitable Production Company, Inc.
COUNTY: Raleigh DISTRICT: Marsh Fork
QUADRANGLE: Whitesville 7.5'
SURFACE OWNER: David Pollitt c/o Rowland Land Co. LLC
ROYALTY OWNER: Rowland Co.
UTM GPS NORTHING: 4188409
UTM GPS EASTING: 454690 GPS ELEVATION: 614 m (2013 ft)
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential
Signature Singleton Licensed Surveyor Title
Date





:ate of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

21-Feb-89 "PI # 47- 81-00847

IM6 Ravier.ad.

Well Operator's Report of Well Work

ROWLAND LAND COMPANY Farm name:

Operator Well No.: A-71 GW-2027

Quadrangle: PILOT KNOB

RECEIVED

District:

OCT 1 0 91

Latitude:

Longitude

MARSH FORK County: RALEIGH (C) 1 U YI 12200 Feet South of 37 Deg. 52Min. 30 Seguision of Energy 4330 Feet West of 81 Deg. 30 Min. 0 Seguid Gas Section Se God Gas Section

Company:OXY USA, INC. P. O. BOX 873

LOCATION:

CHARLESTON, WV 25323-0873

Elevation: 2022.30

Agent: DELBERT G. OLIVER

Inspector: RODNEY G. DILLON

02/21/89 Permit Issued:

Well work Commenced: Well work Completed:

Verbal Plugging

Permission granted on:

Rotary X Cable
Total Depth (feet) 5570

Fresh water depths (ft) 90'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? Y Coal Depths (ft):47', 211', 423'

sed in	Left	Cement Fill Up
rilling	in Well	
23'	23'	
1003'	1003'	TOC Surface
2861'	2861'	450 sx
5715'	5715'	TOC 2425'
	5511'	
	1003' 2861'	rilling in Well 23' 23' 1003' 1003' 2861' 2861' 5715' 5715'

OPEN FLOW DATA

Producing formation Big Lime,	Devonian Shale Pay zone depth (ft) 2922-5519
Gas: Initial open flow 17	MCF/d Oil: Baitial speneflow 0 Bbl/d
Final open flow 19	MCF/d Final open flow 0 Bbl/d
Time of open flow betwe	en initial and final tests 14 Hours
Static rock Pressure 255	_psig (surface pressure) after <u>12</u> Hours
Second producing formation	Pay zone depth (ft)
Gas: Initial open flow	MCF/d Oil: Initial open flow Bbl/d
Final open flow	MCF/d Final open flow Bbl/d
mine of ones flambase	To 1-141-1 and 61-3 broke

Time of open flow between initial and final tests Static rock Pressure psig (surface pressure) after WELL IS TEMPORARILY ABANDONED.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: OXY USA,

Delbert G. Oliver

1001

Hours

Discused 2/21/89 expres 2/2/191

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Ope	rator:_	OXY USA	Inc.	36205	2, 54	6
2) Operator	's Well	Number:_	Rowland Land	1 Co. A-71, GW	/ 1 2027 3) E1	evation: 2022.30
4) Well typ	e: (a)	0i1_/	or Ga	s <u>X</u> /		
	(b)	If Gas:		n <u>X</u> / Underg P/	round Storag Shallo	
5) Proposed	l Target	Formation	n(s):_Devor	nian Shale		
6) Proposed	Proposed Total Depth: 6600' feet					
7) Approxim	ate fres	h water s	strata dep	ths: 575'	582'	
			epths: Nor	•		
9) Approxim	ate coal	seam der	oths: 1890',	1788' & 1690'	(all solid co	al) 767-172
						es_X/ No/
11) Proposed	Well Wo	zk: Jul	U S.St.	mulate y	Rew Will	7
12)	,	•	•	ING PROGRAM		
TYPB	s		IONS	FOOTAGE IN	ITERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in vell	Fill-up (cu. ft.)
Conductor	20"	н-40	94#	40'	40'	Surface
Presh Water	9-5/8"	H-40	32#	925'	925'	Surface
Coal	.,.,			C	neuto sullar	, 38CSR18-11-3 34CSR18-11-2-2
Intermediate	7"	J-55	23#_	2950'	2950'	Surface
Production	4-1/2"	J-55	11.6#	6600 '	6600'	380 cu ft
Tubing	2-3/8"	EUE	4.7#	6600'	6600'	
Liners		-			10156	FIVE
PACKERS : Kin		 			FE FE	B 1 7 1989
Siz Dep	es ths set _	· · · · · · · · · · · · · · · · · · ·	·			
, of to the state of the state		Diviso رجر	n of Oil a	nd Gas Use	DEBART	MENT OF ENERGY
Fee(s) p	aig:	4	ork Permit	(H	amation Fund	WPCP
(Mplat (W 40-9		20 (# 1	1/ 5 //	anket	Al Agent

(Type)

Page 1 of 4 Form WW2-A (09/87) File Copy



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Date: February 10, 1989
Operator's well number
Rowland Land Company A-71, GW 2027
API Well No: 47 - 081 - 0847
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4 }	Surface Owner(s) to be served:	5) (a) Coal Operator:
	(a) Name <u>Rowland Land Company</u>	Name <u>Peabody Coal Company</u>
	Address 1033 Quarrier St., Rm. 301	Address P. O. Box 1233
	Charleston, W 25301, Attn: David Polli	tt Charleston, W 25324, Attn: Toby Waller
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name Rowland Land Company
		Address 1033 Quarrier St. Rm. 301
	(c) Name	Charleston, W 25301, Attn: David Pollitt
	Address	Name
	· · · · · · · · · · · · · · · · · · ·	Address
<i>c</i> ,	*	(-)
6)	Inspector Rodney Dillon	(c) Coal Lessee with Declaration
	Address P. O. Box 1526	Name <u>Peabody Coal Company</u>
	Sophia, WV 25921	Address P. O. Box 1233
	Telephone (304)- <u>465-1911</u>	Charleston, W 25324, Attn: Toby Waller
	TO THE PERSON(S) NAMED AS	HOVE TAKE NOTICE THAT.
	TO THE PERSONNEL ALL	JOVE TARE NOTICE THAT:
	Included is the lease or leases or	other continuing contract or
cont	racts by which I hold the right to	extract oil and gas OR
	Included is the information requir	
	ion 8(d) of the Code of West Virgir	
	I certify that as required under (Chapter 22B of the West Virginia Code
I ha		application, a location plat, and
		4 on the above named parties, by:
	X Personal Service (Affidavit a	
	Certified Mail (Postmarked po	ostal receipt attached)
	Publication (Notice of Public	
	I have read and understand Chapter	22B and 38 CSR 11-18, and I agree
to t	he terms and conditions of any perm	nit issued under this application.
		at I have personally examined and am
fami	liar with the information submitted	
atta	chments, and that based on my inqui	iry of those individuals immediately
		ion, I believe that the information
	rue, accurate, and complete.	
		cant penalties for submitting false
info	rmation, including the possibility	
		OXY USA Inc.
	By: Delbert G.	
		n Project Manager
	Address P. O.	Pox 873
		ston, WV 25323
	Telephone (304	
Subs	cribed and sworn before me this //	
	08-10-1	Commissioner
	X apred XX	_Notary Public
му с	ommission expires Janoch, 198	57
	~	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.:

Lower Huron (4722-5519') Perforated with 70 holes. Fracture stimulated with 50,000# sand. Upper Devonian and Gordon (3899-4382') Perforated with 70 holes. Fracture stimulated with 50,000# sand.

Big Lime (3176.5-3182.5'; 3123.5-3132.5'; 2922-2935') Perforated with 59 holes. Acidized with 7,000 gallon 15% HCl.

WELL LOG

FORMATION	TOP	BOTTOM
Sand	0	37
Siltstone	37	47
Coal	47	48
Siltstone	48	151
Sand	151	211
Coal	211	215
Sand	215	258
Siltstone	258	423
Coal	423	428
	423 428	485
Siltstone		
Sand	485 530	529
Siltstone	529	614
Sand	614	705
Siltstone	<u>705</u>	777
Sand	777	810
Siltstone	810	871
Sand	871	1030
Siltstone	1030	1178
Sand	1178	1297
Siltstone	1297	1337
Sand	1337	1592
Siltstone	1592	1729
Sand	1729	1750
Siltstone	1750	2058
Ravencliff	2058	2069
Siltstone	2069	2123
Avis Limestone	2123	2157
Siltstone	2157	2172
Upper Maxton	2172	2179
Siltstone	2179	2513
Middle Maxton	2513	2611
Siltstone	2611	2664
Lower Maxton	2664	2676
	2676	2745
Siltstone		2808
Little Lime	2745	
Pencil Cave	2808	2829
Big Lime	2829	3222
Siltstone	3222	3313
Upper Weir	3313	3377
Siltstone	3377	3449
Lower Weir	3449	3461
Shale	3461	3700
Sunbury	3700	3714
Devonian Shale	3714	3898
Gordon	3898	3920
Devonian Shale	3920	4833
Lower Huron	4833	5534
Java	5534	

TD 5570