



1) Date: March 16, 19 84  
 2) Operator's Well No. #5-ADS  
 3) API Well No. 47 - 081 - 0643  
 State                      County                      Permit                     

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil                      / Gas X /  
 B (If "Gas", Production X / Underground storage                      / Deep                      / Shallow X /)
- 5) LOCATION: Elevation: 1188 Watershed: Clear Fork  
 District: Clear Fork County: Raleigh Quadrangle: Dorothy
- 6) WELL OPERATOR Peake Operating Company  
 Address Suite 423 Charleston National Plaza  
Charleston, WV 25301
- 7) DESIGNATED AGENT Floyd B. Wilcox  
 Address Suite 423 Charleston National Plaza  
Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Arthur St. Clair  
 Address P.O. Box 157  
Brenton, WV 24818
- 9) DRILLING CONTRACTOR:  
 Name unknown  
 Address
- 10) PROPOSED WELL WORK: Drill X / Drill deeper                      / Redrill                      / Stimulate                       
 Plug off old formation                      / Perforate new formation                       
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 5057 feet
- 13) Approximate strata depths: Fresh, 50 feet; salt, 500 feet.
- 14) Approximate coal seam depths: none Is coal being mined in the area? Yes                      / No X
- 15) CASING AND TUBING PROGRAM

**RECEIVED**  
 APR 10 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13 3/8	H-40	48	X		300	300	to surface	Kinds
Fresh water									
Coal									Sizes
Intermediate	7	J-55	17	X		1358	1358	150 sacks as req. by rule 15.01	
Production	4 1/2	J-55	9.5	X		5010	5010	300 sacks	Depths set
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-081-0643 Date May 3, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires May 3, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond <b>BLANKET</b>	Agent: <u>AS</u>	Plat: <u>MHT-5</u>	Casing	Fee <u>3499</u>
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*[Signature]*

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: Clear Fork County: Washington State: West Virginia

2) WELL OPERATOR: Name: Beck's Watering Company Address: 433 Charleston National Plaza Charleston, W.V. 25301

3) DESIGNATED AGENT: Name: Lloyd E. Wilcox Address: 223 Charleston National Plaza Charleston, W.V. 25301

4) DRILLING CONTRACTOR: Name: [Blank] Address: [Blank]

5) PROPOSED WELL WORK: Type: [Blank] Depth: [Blank]

6) GEOLOGICAL TARGET FORMATION: [Blank]

7) ESTIMATED DEPTH OF COMPLETED WELL: [Blank]

8) APPROXIMATE TRAINING DEPTH: [Blank]

9) APPROXIMATE COST PER FOOT: [Blank]

10) CASING AND TUBING PROGRAM: [Blank]

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APR 10 1984

OIL & GAS DIVISION  
DEPT. OF MINES

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Blacked	Agency	Plant	Casing	Log
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NOTE: Keep one copy of this permit posted at the drilling location





IV-9  
(Rev 8-81)

DATE 21 MAY 1984

**RECEIVED**

JAN 28 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL NO. DOROTHY-SARITA #5A  
API NO. 047 - 081 - 0643

**\* REVISED PLAN \***

OIL & GAS DIVISION  
CONSTRUCTION AND RECLAMATION PLAN  
**DEPT. OF MINES**

COMPANY NAME PEAKE OPERATING COMPANY  
Address 423 CHARLESTON NATIONAL PLAZA  
Telephone (304)-342-6970

DESIGNATED AGENT FLOYD B. WILCOX  
Address 423 CHARLESTON NATIONAL PLAZA  
Telephone (304)-342-6970

LANDOWNER CSX CORPORATION

SOIL CONS. DISTRICT SOUTHERN

Revegetation to be carried out by COMPANY CONTRACTOR (Agent)

This plan has been reviewed by SOUTHERN SCD. All corrections and additions become a part of this plan:

May 25, 1984  
(Date)  
Gary W. Boschain  
(SCD Agent)

**ACCESS ROAD**

**LOCATION**

Structure ACCESS ROAD ±3700' (A)  
Spacing ±2000' 2-4%  
±900' 10-12%  
±800' 6-8%

Structure DRILLING PIT (1)  
Material EARTHEN + LINED

Page Ref. Manual 2-14

Page Ref. Manual N/A

Structure CROSS DRAINS (B)  
Spacing 2-4% ONE PER 200'  
10-12% ONE PER 70'  
6-8% ONE PER 100'

Structure SEDIMENT BARRIER (2)  
Material HAY BALES

Page Ref. Manual TABLE 1; PAGE 2-4

Page Ref. Manual 2-16 + 2-18

Structure DRAINAGE DITCH (C)  
Spacing EARTHEN

Structure CULVERT (D)  
Material STEEL 24" MINIMUM

Page Ref. Manual 2-12 + 2-13

Page Ref. Manual 2-8; TABLE 1

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

**REVEGETATION**

Treatment Area I

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2.0 Tons/acre  
Seed\* KY.31 TALL FESCUE 30 lbs/acre  
CROWNVECH 10 lbs/acre  
ANNUAL RYEGRASS 10 lbs/acre

Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2.0 Tons/acre  
Seed\* KY.31 TALL FESCUE 30 lbs/acre  
CROWNVECH 10 lbs/acre  
ANNUAL RYEGRASS 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY MICHAEL E. UHL

ADDRESS P.O. BOX 8372

SOUTH CHARLESTON, WV 25303

PHONE NO. (304)-744-5413

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

**\* REVISED PLAN \***















STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Western Pocahontas Corp.  
Address P.O. Box 2827  
Huntington, WV 25727  
(ii) Name ATTN: Jose Bollar  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR Bethlehem Mines Corp.  
Address 7012 McCorkle Ave. S.E.  
Charleston, Wv 25304

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD  
Name Western Pocahontas Corp.  
Address P.O. Box 2827  
Huntington, WV 25727  
Name ATTN: Jose Bollar  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD  
Name Bethlehem Mines Copr.  
Address 7012 McCorkle Ave. S.E.  
Charleston, WV 25301  
ATTN: T.J. Briskey

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following: on file with state  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

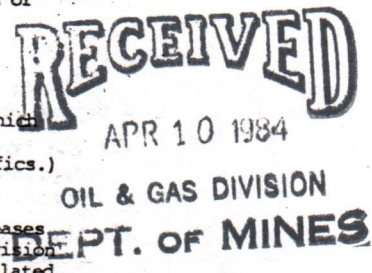
See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

FLOYD B. WILCOX  
this 6<sup>th</sup> day of APRIL, 19 84.  
My commission expires JUNE 30, 19 91.

Bruce E. Turner  
Notary Public, STATEWIDE County,  
State of WEST VIRGINIA

WELL OPERATOR Peake Operating Company  
By Floyd B. Wilcox  
Its Vice President  
Address Suite 423 Charleston National Plaza  
Charleston, WV 25301  
Telephone 304-342-6970





I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Western Pocahontas Corp.	Peake Operaitng Co.	1/8	31/195



# RECEIVED

JAN 28 1985

OIL & GAS DIVISION  
DEPT. OF MINES

P 450 424 115

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

Sent to	Mr. T. J. Brisky
Street and No.	7012 McCaskle Ave SE
P.O., State and ZIP Code	Charleston, WV 25304
Postage	\$ 54
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 89
Postmark or Date	CHARLESTON WV JAN 28 1985 25301

P 450 424 114

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

Sent to	Mr. Jose Bellar
Street and No.	P.O. Box 2827
P.O., State and ZIP Code	Huntington, WV 25727
Postage	\$ 54
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 89
Postmark or Date	HUNTINGTON WV JAN 28 1985 25301



RECEIVED

JAN 8 1908

DEPT. OF MINES  
OIL & GAS DIVISION



P 450 424 084

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Bethlehem Mines - T.J. Brisky	
Street and No.	2012 McJunkle Ave.	
P.O., State and ZIP Code	Char. W. VA - 25304	
Postage	\$	55
Certified Fee		75
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		60
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees		225
Postmark of Date	APR 9 1984 CHARLESTON, WV	

PS Form 3800, Feb. 1982

P 450 424 086

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Jose Bollar	
Street and No.	Western Pocahontas Corp	
P.O., State and ZIP Code	P.O. Box 2827 Huntington WV VA	
Postage	\$	57.27
Certified Fee		75
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		60
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees		212.27
Postmark of Date	APR 9 1984 CHARLESTON, WV	

PS Form 3800, Feb. 1982

Dorothy #5-A, #7-A, #8-A

RECEIVED

APR 10 1984

OIL & GAS DIVISION  
DEPT. OF MINES



INSPECTOR'S PERMIT SUMMARY FORM

(5-3-84)

WELL TYPE gas  
ELEVATION 1188  
DISTRICT Clear fork  
QUADRANGLE Dorothy  
COUNTY Roanoke

API# 47-081-0643  
OPERATOR Peake  
TELEPHONE \_\_\_\_\_  
FARM Western Pocahontas  
WELL # 5 ADS

SURFACE OWNER Western Pocahontas COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_  
LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up

DEPARTMENT OF ENERGY  
OIL AND GAS

TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

MAY 14 1986

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_

Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_

Well Record received \_\_\_\_\_

Date Released 5-10-86

*Cancelled*

(Permit Expired)

*R. Dutton*  
Inspector's signature



API# 47 081 - 0643

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	2-5-85		look before building	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

Permit Expired 5-3-86  
No Work done on site  
Please CANCEL

A. Della





STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS  
1615 Washington Street, East  
Charleston, West Virginia 25311  
Telephone: 348-3500

ARCH A. MOORE, JR.  
Governor

John Johnston  
Director

May 16, 1986

Peake Operating Company  
423 Charleston National Plaza  
Charleston, West Virginia 25301

In Re: Permit No: 47-081-0643  
Farm: Western Pocahontas Corporation  
Well NO: 5-ADS  
District: Clear Fork  
County: Raleigh  
Issued: 5-03-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

     Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

     Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit  
Deputy Director--Inspection & Enforcement

TMS/ nw

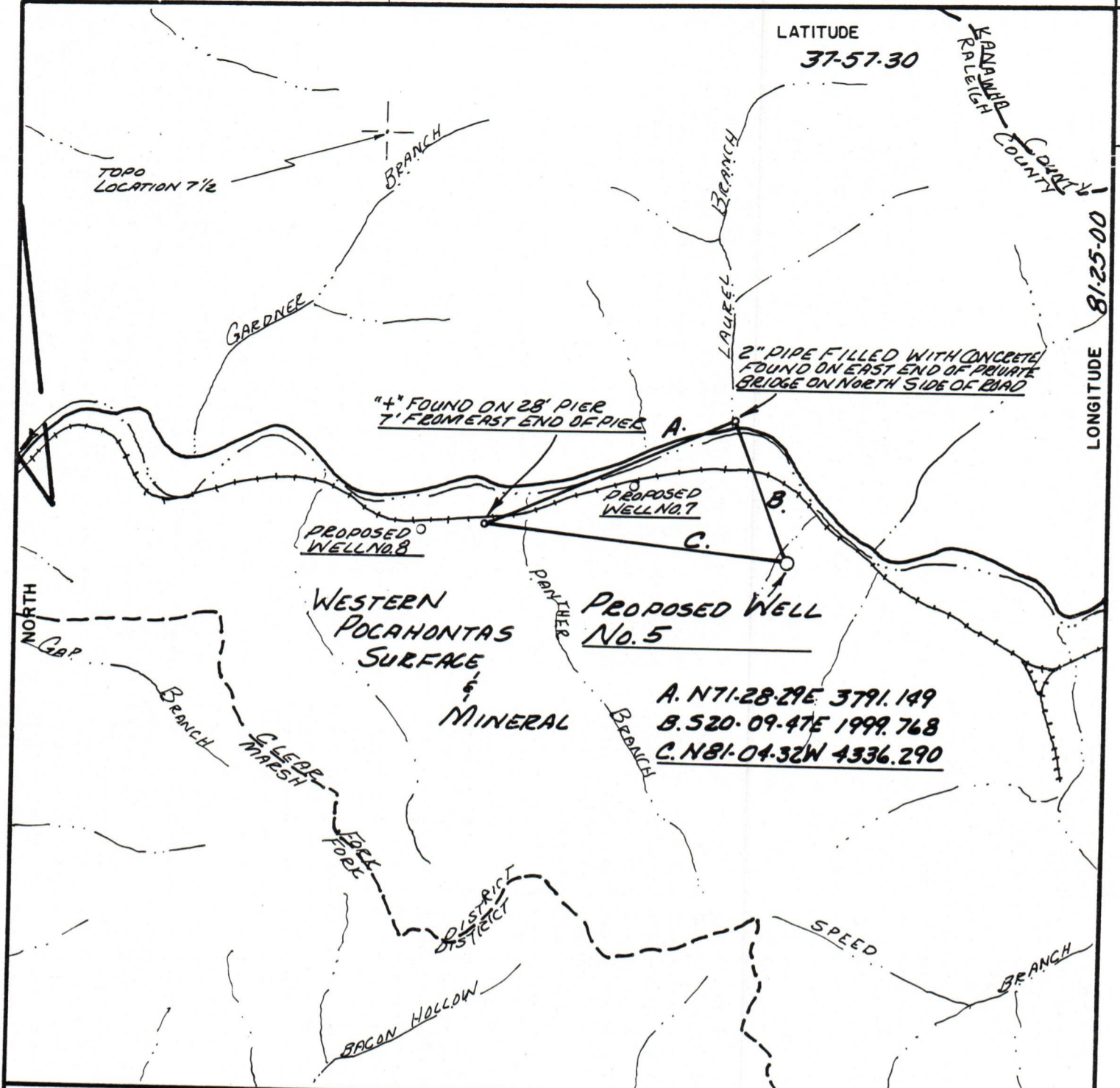


10,050

LATITUDE  
37-57.30

RALEIGH COUNTY

LONGITUDE  
81-25-00



"4" FOUND ON 28' PIER  
7' FROM EAST END DEPIED

2" PIPE FILLED WITH CONCRETE  
FOUND ON EAST END OF PRIVATE  
BRIDGE ON NORTH SIDE OF ROAD

PROPOSED WELL NO. 8

PROPOSED WELL NO. 7

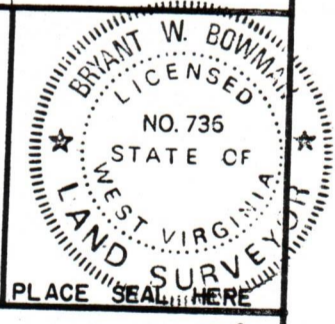
PROPOSED WELL NO. 5

WESTERN POCAHONTAS SURFACE & MINERAL

A. N71-28-29E 3791.149  
B. S20-09-47E 1999.768  
C. N81-04-32W 4336.290

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1:2000  
 MINIMUM DEGREE OF ACCURACY 1-5000  
 PROVEN SOURCE OF ELEVATION BM 799 NORTH OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Bryant W. Bowman  
 R. P. E. \_\_\_\_\_ L. L. S. 736



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



Department of Mines  
 Oil & Gas Division

DATE 2-28, 1984  
 OPERATOR'S WELL NO. No. 5  
 API WELL NO. 47-081-0643  
 STATE COUNTY PERMIT

*Cancelled*

WELL TYPE: OIL \_\_\_\_\_ GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1188 WATER SHED CLEAR FORK  
 DISTRICT CLEAR FORK COUNTY RALEIGH  
 QUADRANGLE CLEAR FORK

SURFACE OWNER WESTERN POCAHONTAS CORP. ACREAGE \_\_\_\_\_  
 OIL & GAS ROYALTY OWNER WESTERN POCAHONTAS CORP. LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. 311195

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION DEVONIAN SHALES ESTIMATED DEPTH 5057  
 WELL OPERATOR PEAKE OPERATING CO. DESIGNATED AGENT FLOYD WILCOX  
 ADDRESS 423 CHAS. NAT. PLAZA CHARLESTON, W.V.A. ADDRESS 423 CHAS. NAT. PLAZA CHARLESTON, W.V.A.