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2)	Operator's Well No.	#5	-A	DS		(4E)(3s)		104
3)	API Well No.	47	-	081	-	0643		
		State		Co	un	ty	Per	mit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

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B (If "Gas", Production X Underground storage Clear Fork Carlos: Elevation: 1188 Watershed: Clear Fork County: Raleigh Quadrangle: Dorothy Well OPERATOR Peake Operating Company Address Suite 423 Charleston National Plaza Charleston, WV 25301 OIL & GAS INSPECTOR TO BE NOTIFIED Name Arthur St. Clair Address P.O. Box 157 Brenton, WV 24818 PROPOSED WELL WORK: Drill X Drill deeper Redrill Stimulate Unknown Name Unknown Name Other physical change in well (specify) Devontant Shale 12) Estimated depth of completed well, 5057 feet Sol Depth Story Stimulate Coal Seam depths: none Is coal being mined in the area? Yes DEPT. OF MINES No. ASING RAND TUBING PROCRAM SANG OR SPECIFICATION OF SITE Grade Pipe ft. New Used For drilling Left in well Sizes Grade Pipe ft. New Used Story Brilling Left in well Sizes Called For Mail Sizes Called For Depths set of Sizes Called	T) WELL II	DE. A	Nil .							n Procenna	
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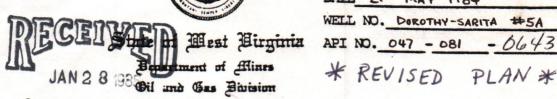


STATE OF WEST VIRGINIA OFFICE USE ONLY

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see the coverse side at the APPLA ANT'S CAP'Y for instructions to the well operator.

IV-9 (Rev 8-81)



DATE ZI MAY 1984 WELL NO. DOROTHY-SARITA #5A * REVISED PLAN *

OIL & GAS DIVISION AND RECLAMATION PLAN
DEPT. OF MINES

Address 423 CHARLESTON NATIONAL PLAZA Telephone (304)-342-6970 IANDONNE (SX CORPORATION) Revegetation to be carried out by CAMPANY CONTRACTOR (Agent) This plan has been reviewed by SOUTHERN SCIL CONS. DISTRICT SAUTHERN (Agent) This plan has been reviewed by SOUTHERN SCIL CONS. DISTRICT SAUTHERN (Agent) ACCESS ROAD SOUTHERN SCIL CONTRACTOR (Agent) ACCESS ROAD 13700' (A) Structure SEDIMENT BARRIER (2) Page Ref. Manual 2-144 Page Ref. Manual NIA Structure CROSS DEMINS (B) Structure SEDIMENT BARRIER (2) STRUCTURE CROSS DEMINS (B) STRUCTURE CRUCENT BARRIER (2) STRUCTURE PAGNAGE DITCH (C) STRUCTURE CRUCENT (D) Spacing EARTHER MALE I, DAGE 2-4 All structures should be inspected regularly and repaired if necessary. All commercial timber is to be out and stacked and all brush and small timber to be out and removed from the site before dirt work begins. REVELETATION Treatment Area I Line 3 Tons/acre or CONTRCT DE 6-5 Pertilizer Soo Ibs/acre (10-20-20 or equivalent) Malch HAY 2.0 Tons/acre Seed* N. 31 TAU FESCUE 80 Ibs/acre (10-20-20 or equivalent) ALICH HAY 2.0 TONS/ACRE Seed* N. 31 TAU FESCUE 80 Ibs/acre (10-20-20 or equivalent) ADMINISTRICT SOUTH CRUCETOR (C) PRINCE FIRST SOO Ibs/acre (10-20-20 or equivalent) ACCESS PLOSAD PERSON IN SOUTH CHARLESTON INV 25303 ACCESS PLOSAD PERSON IN SOUTH CHARLESTON INV 25303 ACCESS PLOSAD PERSON IN SOUTH CHARLESTON INV 25303	COMPANY NAME PEAKE OPERATING COMPANY	DESIGNATED AGENT FLOYD B. WILCOX		
Telephone (304)-342-6970 IANDONNER CSX CORPORATION Revegetation to be carried out by COMPANY CONTRACTOR (Agent) This plan has been reviewed by SOUTHERN SCD. All corrections and additions become a part of this plan: Date Date Date Date Date Date Date Date	Address 423 CHARLESTON NATIONAL PLAZA			
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SCIES: Please respect landounce: acoperation to protect new seedling for one growing season. Attach separate sheets as ADDRESS P.O. BOX 8372 SOUTH CHARLESTON. WV 25303	*Inoculate all legumes such as vetch, tre Inoculate with 3% recommended amount.			
SCIES: Please respect landounce: acoperation to protect new seedling for one growing season. Attach separate sheets as ADDRESS P.O. BOX 8372 SOUTH CHARLESTON. WV 25303	FIX	N PREPARED BY MICHAEL E. UHL		
seedling for one growing season. Attach separate sheets as SOUTH CHARLESTON WV 25303	NOTES: Please Permeet Intimpress!			
Access of the control	seedling for one growing season.			
	necessary for comments.	FHONE NO. (304)-744-5413		

ATTACH OR PHOTOCOPY SECTION OF DIVOLVED TOPOGRAPHIC MAP, CUADRANGLE POROTHY 7/2"

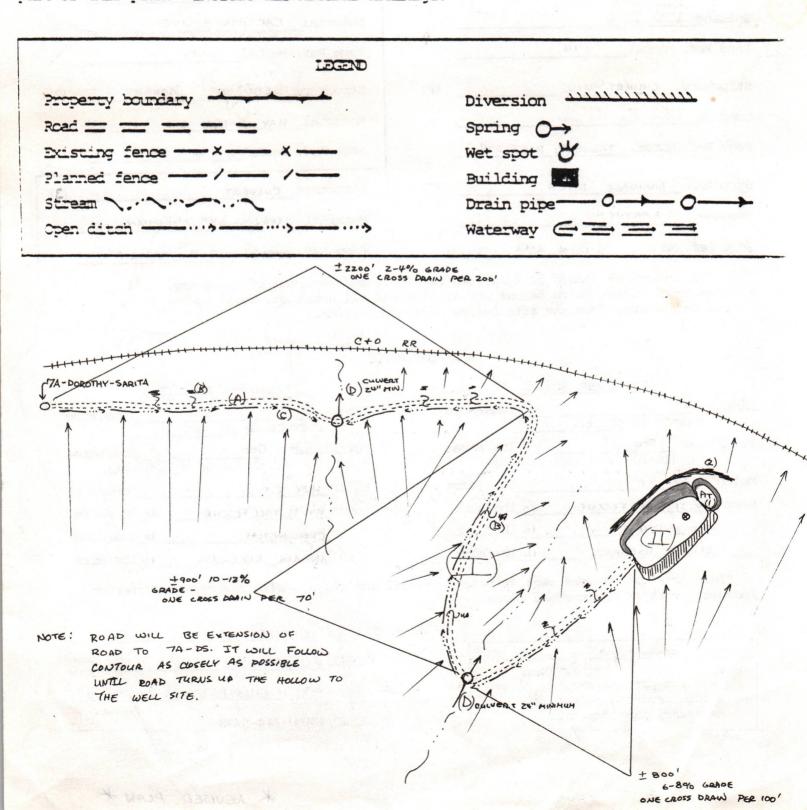


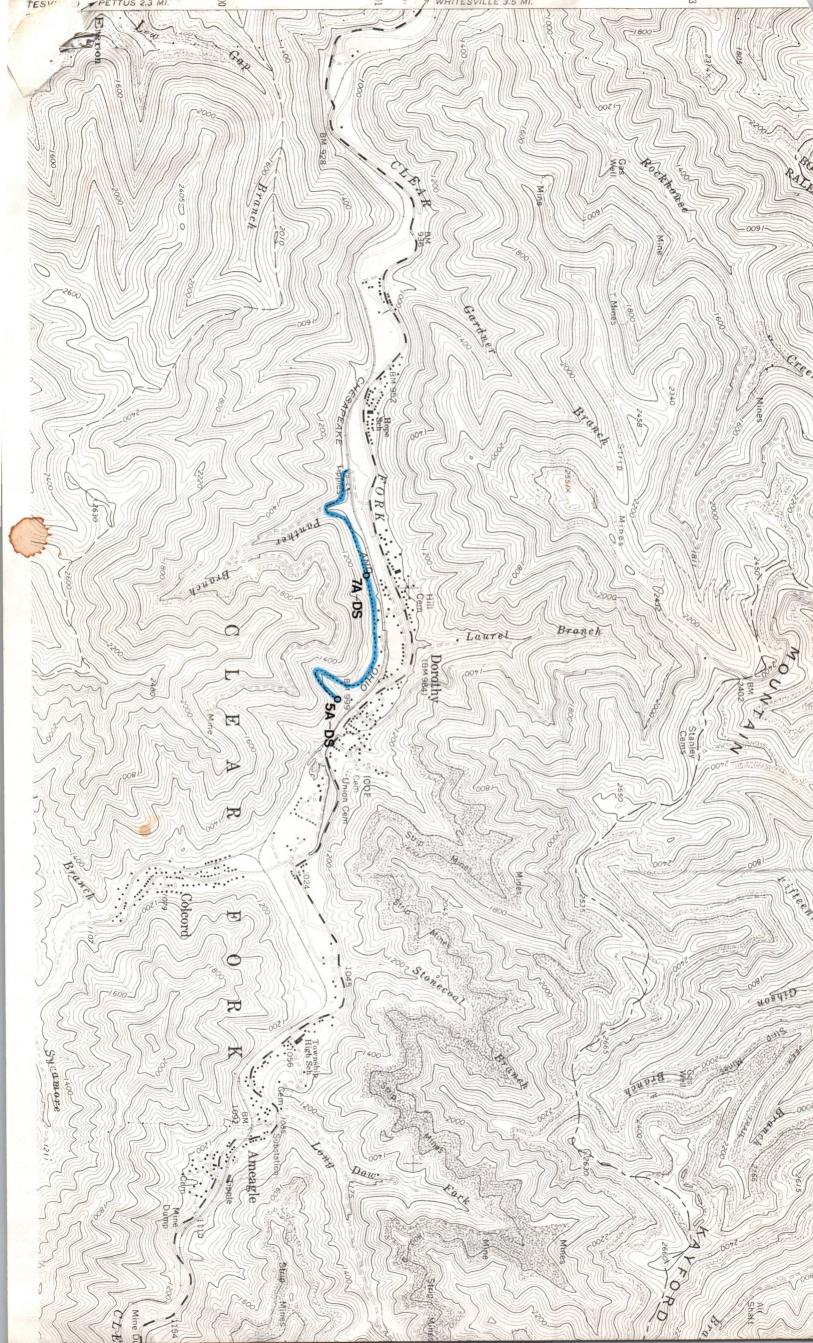
OIL & GAS DIVISION DEPT. OF MINES

(SEE ATTACHED SHEET)

WELL SITE PLAN

ketch to include well location, existing access road, roads to be constructed, wellsis irilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.







2) Operator's Well No. Dorothy - #5-A

Well No. Dorothy - #5-A

3) API Well No. 47-081-0643

State County Perm

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

		NOTICE OF APPLICATION F	OR A WELL	WORK PERMIT
) SU	RFACE OWN	ER(S) OF RECORD TO BE SERVED	5(i)	COAL OPERATOR Bethleham Mines Corp.
		estern Pocahontas Corp.	3(1)	Address 7012 McCorkle Ave. S?E.
(1)	Address	P.O. Box 2827	-	Charleston, Wv 25304
	Address_	Huntington, WV 25727	5(ii)	COAL OWNER(S) WITH DECLARATION ON REX
(ii)	Name	ATTN: Jose Bollar		Name Western Pocahontas Corp.
(11)	Address		a la light and	Address P.O. Box 2827
	Audi ess_			Huntington, WV 25727
iii).	Name -		Y. C. M. Light VI.	Name ATTN: Jose Bollar
	Address			Address
	AMIT 235			
	-		5(iii)	COAL LESSEE WITH DECLARATION ON RECOR
				Nimma
				Declitement Filles Copi.
				Address 7012 McCorkle Ave. S.E.
			or ne by	Charleston, WV 25301
		TO THE PERSON(S) NAMED ABOVE: You should ha	we received thi	s Form and the following documents:
		(1) The Application for a Well Work Per	mit on Form IV-	2(B) (or Form IV-4 if the well is
		and describes the well and its loca		
		(2) The plat (surveyor's map) showing t (3) The Construction and Reclamation Pl	an on Form TV-9	limless the inil ingle is solve to
		plug a well), which sets out the plug a reclamation for the site and access	an for emeion	and sediment control and for
		THE REASON YOU RECEIVED THESE DOCUMENTS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" OF FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. ACTION AT ALL.		
		erator proposes to file or has filed this Not for a Well Work Permit with the Administrator Department of Mines, with respect to a well a and depicted on attached Form IV-6. Copies of Construction and Reclamation Plan have been my hand to the person(s) named above (or by p before the day of mailing or delivery to the	t the location of this Notice, ailed by regist	of Oil and Gas, West Virginia described on attached Application the Application, the plat, and the
		6) EXTRACTION RIGHTS		FINE CELVI-
		ly Included is the lease or leases or other	on file of	stract or contracts by the
		I hold the right to extract oil or ga The requirement of Code 22-4-1-(c)(1) th		
		7) ROYALTY PROVISIONS		OIL & GAS DIVISION
		Is the right to extract, produce or market or other contract or contracts providing for for compensation to the owner of the oil or to the volume of oil or gas so extracted, p	the oil or gas or flat well roy gas in place wh	based upon a lease or leases. PT. OF MINES
		If the answer above is No, nothing you may use Affidavit Form IV-60.		
		See the reverse side for line item inst the required copies of the Notice and A Reclamation Plan.	tructions, and application, pla	for instructions concerning at, and Construction and
he to	ruth of th	he information on the	LITT T A	
lotice	e and App	lication is verified	WEIL	D Real of Control
nd sv	worn to an	nd the Notice is	OPERATY	OR Peake Operating Company
		lf of the Well Operator	B17	Inc. D. X. W. V.
n my	County ar	nd State by	By	Vice President
	LOYD B.		Addre	
his6	Mday of	APRIL 1984.	ALL E	
		on expires June 30, 1991.	Telep	Charleston, WV 25301 Dhone 304-342-6970
	Ri	. 01		

Notary Public, STATEWIDE County,

State of WEST VIRGINIA

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-lb and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

21.5

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11 (d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

- Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-
- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty Book Page
Western Pocahontas Corp.	Peake Operaitng Co.	1/8 31/195



RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—

NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to

MY. T. J. BY ISKU

Street and No.

7012 MS COX KIR AUC SE

P.O.. State and ZIP Code

Postage

Certified Fee

Special Delivery Fee

Return Receipt Showing to whom and Date Delivered

Return Receipt Showing to whom.

Date, and Act of Mipelyery

TOTAL Postage and Fees

See Postmericor Date

TOTAL Postage and Fees

See Postmericor Date

TOTAL Postage and Fees

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Street and No.
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To whom and Date Delivery
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P 450 424 114
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL



P 450 424 084

RECEIPT FAIR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(S- Kereise)	3 . 4 . 4
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Street and No. 2012 MCLORAL A	r.
P.O. State and Z IP Code	25304
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Special Delivery 1 46	
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Return Receipt Stalivered to whom and Dat	60
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P 450 424 086

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse) .

	Sent to Jose Bollar		
	Street and No. Pochon	Kes Corp)
	P.O. State and ZIP Code P.O. Box 2827 Nu	n Yong Kom U	SI
	Postage	5357	27
	Certified Fee	75	
	Special Delivery Fee		
	Restricted Delivery Fee		
	Return Receipt Showing to whom and Date Delivered	60	
2	Return Receives berying to hom, Date, and address of Deliver		
PS Form 3800, Feb. 1982	TOTAL Postege and Fees G	ا سائع	
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1380	102 mil		
Forn	M		
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Dorothy #5-A, #7-A, #8-A



OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PERMIT SUMMARY FORM

(5-3-84)

WELL TYPE G.	AS		API# 47	081 -	0643			
ELEVATION_/	188	OPERATOR Peake						
DISTRICT Cle	ar fork							
QUADRANGLE_D								
COUNTY Bal	eich.		LL #5					
	1.0							
SURFACE OWNER	Westen A	CA heates COMMENT	rs	TELE	EPHONE			
		DATE AF						
DATE STARTED								
LOCATION		NOTIFIED	DRI	ILLING CO	DMMENCED			
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API# 47 081 - 0643

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
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Permit Expired 5-3-86 No Work done on Site Please Cancel

A. Della



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311

Telephone: 348-3500

May 16, 1986

ARCH A. MOORE, JR. Governor

Peake Operating Company 423 Charleston National Plaza Charleston, West Virginia 25301 John Johnston Director

In Re:	Permit No:	47-081-0643
	Farm: West	ern Pocahontas Corporation
	Well NO:	5-ADS
	District: _	Clear Fork
	County: _	Raleigh
	Issued: _	5-03-84
Gentlemen:		
The FINAL INSPECTION REPORT for the above caption office. ONLY the Column checked below applies: The well designated by the above captioned permit your Blanket Bond.		
Please return the enclosed cancelled single bond by the above captioned permit number to the sure in your behalf, in order that they may give you	ty company t	hat executed said bond
Your well record was received and reclamation rewith Chapter 22B, Article 1, Section 26, the about bond coverage for life of the well.	•	• •
XXXXX PERMIT CANCELLED - NEVER DRILLED		

Theodore M. Streit

Respectively,

Deputy Director--Inspection & Enforcement

TMS/ nw

