





## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 27

Quadrangle ECCLES

| Permit No. Ral-256 WELL  | RECORD                |                     | Oil or G          | Gas Well Gas   |
|--|-----------------------|---------------------|-------------------|--|
| CompanyPeake Petroleum Company<br>Addres 1310 Williamson Bldg. Cleve. 14, Oh<br>Farm Crab Orchard Coal & Land Go. 7882.36  | 10 Tubing             | Used in<br>Drilling | Left in<br>Well   | Packers  |
| Location (waters Millers Camp Br. of Marsh For Well No. 120 Elev 2132.66  District Trap Hill County Raleigh  | K Size                | 271                 | 271               | Kind of PackerLarki  |
| The surface of tract is owned in fee by Crab Orchard  Coal & Land Co. Address Charleston, W. V   | 10                    | 844'<br>1633'       | 844'<br>1633'     | Size of 2" x 8"  |
| Mineral rights are owned by Same as above  Address   | 65/8                  | 30501               | Pulled            | Depth set 2640!  |
| Drilling commenced         5-23-62           Drilling completed         9-17-62           Date Shot         From         To           With         Open Flow         2/10ths Water in         1         Inch | 3<br>2<br>Liners Used | 2670'               | 26701             | Perf. top 2662 Perf. bottom 2672 Perf. top Perf. bottom  |
|  | CASING CEME           |                     |                   | No. Ft. Date   |
| Rock Pressure   lbs. hrs.  Oil   bbls., 1st 24 hrs.  WELL ACIDIZED See Reverse Side  | COAL WAS EI           | COUNTEREI           | AT 205<br>HES 758 | FEET 48 INCHES FEET 24 INCHES FEET INCHES  |
| WELL FRACTURED   |                       |                     |                   |  |
| RESULT AFTER TREATMENT 2,780 MCF ROCK PRESSURE AFTER TREATMENT 640# in 17 1  | rs.                   |                     | To.               | at the same of the |

| Fresh Water | · · · · · · · · · · · · · · · · · · · | Feet                      |       | Salt Water |                                       | Feet   |         |
|-------------|---------------------------------------|---------------------------|-------|------------|---------------------------------------|--|---------|
| Formation   | Color                                 | Hard or<br>Soft           | Тор   | Bottom     | Oil, Gas<br>or Water                  | Depth  | Remarks |
| Sand        |                                       |                           | 0     | 25         |                                       |  |         |
| Slate       |                                       |                           | 25    | <b>3</b> 5 |                                       |  |         |
| Sand        | ·                                     |                           | 35    | 101        |                                       |  |         |
| Slate       |                                       | ļ                         | 101   | 184        | Water                                 | 135'   | Fresh   |
| Sand        |                                       | 1                         | 184   | 195        |                                       |  |         |
| Slate       | -                                     |                           | 195   | 205        |                                       |  |         |
| oal         |                                       | · ·                       | 205   | 209        |                                       |  | · .     |
| Slate       |                                       |                           | 209   | 276        |                                       |  |         |
| Sand        |                                       |                           | 276   | 364        |                                       |  |         |
| Slate       |                                       |                           | 364   | 376        |                                       |  |         |
| and         |                                       |                           | 376   | 385        | e gerier in franchi                   |  |         |
| ime         |                                       |                           | 385   | 400        |                                       | And the State of t |         |
| and         |                                       |                           | 400   | 583        | Gas                                   | 510'   | Show    |
| ime         | -                                     | 1                         | 583   | 605        |                                       |  |         |
| slate       | ŀ                                     |                           | 605   | 652        |                                       |  |         |
| Coal        |                                       |                           | 652   | 657        |                                       |  | ·       |
| Lime        |                                       |                           | 657   | 696        |                                       |  |         |
| and         | 1                                     |                           | 696   | 758        |                                       |  | 1       |
| Coal        |                                       |                           | 758   | 760        |                                       |  | :       |
| Sand        |                                       |                           | 760   | 807        | Gas                                   | 8071   | Show    |
| coal        |                                       |                           | 807   | 811        |                                       |  |         |
| Slate       |                                       |                           | 811   | 820        |                                       |  |         |
| Lime        |                                       |                           | 820   | 834        |                                       |  |         |
| Sand        | 1                                     |                           | 834   | 900        |                                       |  |         |
| Slate       | Į                                     |                           | 900   | 945        |                                       |  |         |
| -           | 1                                     |                           | 945   | 988        | 300                                   | AZZZJA   |         |
| Red Rock    | ]                                     | :                         | 988   | 1025       | 1 Sept.                               |  |         |
| Slate       | 1                                     | •                         | 1025  | 1066       |                                       | And the second   |         |
| Sand        | 1                                     |                           | 1066  | 1130       | ( ) b                                 | 0071962  |         |
| Red Rock    |                                       |                           |       | 1161       | CE NE                                 | CEIVED &   |         |
| Sand        |                                       | e a company of the second | 1130- | TTOL MONE  | · · · · · · · · · · · · · · · · · · · | VEDE   |         |

(over)

FORM WR-38 (Affidavit of Plugging)

My commission expires: SEPT 15, 1991

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

| Crab Orchard Coal & Land Co.   |   | Peake Opera   | ating Company   | <u>:</u>   |
|--|---|---|---|--|
| Coal Operator or Owner   |   | 423 Charles   | Name of Well Operation National Plaza   | itór<br><sup>3</sup>   |
| P. O. Box 443, Charleston, W   | W 25322   | Charleston.   | WV 25301<br>Complete Address  |  |
| Address  |   | 71 1/   | Combiete vagies:  |  |
| Westmoreland Coal Company  Coal Operator or Owner  |   | July 14   | LL AND LOCATION   | 19 <u>86</u>   |
| •  |   | Trap Hill   |   | District   |
| Rt. 1, Box 39, Clothier, WV  | 25047   | Trap min  |   | District   |
| Crab Orchard Coal & Land Co.   |   | Raleigh   |   | County   |
| Lease or Property Owne   |   |   |   | _ 000,   |
| Same   |   | WELL NO.  | Crab Orchard #1   | L <b>-1</b> 20   |
| Address  |   |   |   |  |
|  |   | Crab Orchar   | d Coal & Land   | Farm   |
| STATE INSPECTOR SUPERVISING PI   | LUGGING Rodno   | v Dillon  |   | ,  |
| ·  |   | <u>y D111011</u>  | · · · · · · · · · · · · · · · · · · ·   |  |
|  | <b>A</b> FFIDAV   | IT  |   |  |
| STATE OF WEST VIRGINIA.  |   |   |   | -  |
| County of Raleigh  | ss:   |   |   |  |
|  |   | end w_  | 41 D.11   |  |
| being first duly sworn accord:   | atore ing to law depos  | e and say the   | t they are experie  | enced in the   |
| work of plugging and filling   | oil and gas well  | s and were en   | ployed by Peake O   | perating   |
| Company , well o   | perator, and par  | ticipated in  | the work of plugg   | ing and fill-  |
| ing the above well, that said 19 86, and that the well we  |   |   |   | uly ,  |
| is on and that the well w  |   | TITEG IN CHE  | tottoming manner.   |  |
|  | as bragged and r  |   |   | •  |
|  |   |   | Pluge Head  | Casino   |
| Sand or Zone Record  | Filling Mate  | rial  | Plugs Used  | Casing   |
| Sand or Zone Record Formation  | Filling Mate  |   | Plugs Used<br>Size & Kind   | Casing<br>CSG CSG<br>PULLED LEFT IN  |
| Sand or Zone Record  | Filling Mate  |   | <u> </u>  | CSG T CSG  |
| Sand or Zone Record  Formation  Well was partially plugged f  Pulled 2623' of 2-3/8 tubing   | Filling Mate  | 1962.<br>at 2623). Le   | Size & Kind   | PULLED LEFT IN   |
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Permit No. RAL 256

| Formation  | Color                | Hard or<br>Soft    | Тор 27   | Bettom   | Oil, Gas<br>or Water                               | Depth<br>Found       | Remarks  |
|--|----------------------|--------------------|--|--|--|----------------------|--|
| Red Rock Sand Prive Slate Sand-Rhow Lime - Nis? Red Rock Lime Sand                                     | 5771132              |                    | 1161<br>1218<br>1293<br>1400<br>1495<br>1534<br>1627<br>1667 | 1218<br>1293<br>1400<br>1495<br>1534<br>1627<br>1667<br>1684 | Gas  | 14791                | Show   |
| Pink Lime<br>Red Rock<br>Slate & Sl<br>Gritty Lin<br>Pink Lime<br>Sand - MAX<br>Pink Lime<br>Grey Lime | ells<br>e            |                    | 1684<br>1714<br>1800<br>1886<br>1938<br>2047<br>2068<br>2103 | 1714<br>1800<br>1886<br>1938<br>2047<br>2068<br>2103<br>2350 |  |                      |  |
| Slate 6.2<br>BIG LIME<br>Red Injun<br>Shells<br>Sand<br>WEIR SAND<br>Slate & SI<br>Sand                | ells                 |                    | 2350<br>2361<br>2935<br>2960<br>3024<br>3165<br>3260<br>3284 | 2361<br>2935<br>2960<br>3024<br>3165<br>3260<br>3284<br>3402 | Gas<br>Salt Nater                                  | 26 <b>43</b><br>2896 | 2/10 W-1"<br>3 BPH                               |
| Slate & Slat<br>Black Slat<br>BEREA  |                      | Tot                | 3402<br>3553<br>3607<br>al Depth                             | 3553<br>3607<br>3737   |  |                      |  |
|  |                      | j<br>1<br>1        |  |  | Logged by  | Schlumberg           | ər:  |
|  |                      |                    |  |  | Gamma-Ray-<br>Formation<br>Temperatur<br>Formation |                      | 1500-3731<br>3046-3730<br>1645-2872<br>1600-2872 |
| Acid   | izing Rec<br>cidized | ord:<br>10-8-62 wi | th 500 gal   | s. Mud Aci   | ld, 3000 ga  | ls. Dow-XF           | 7 <del>2%</del> .                                |
|  |                      |                    |  |  | •••  |                      |  |
| •  |                      |                    |  |  |  |                      |  |
|  |                      |                    |  |  |  |                      |  |
|  |                      |                    |  |  |  |                      | ·  |
|  |                      | <u> </u>           |  |  |  |                      |  |

|           | Date October 22,        | , 19.62_ |
|-----------|-------------------------|----------|
| APPROVED_ | Peake Petroleum Company | , Owner  |
| 17        | Domestic Com            |          |
| -,        | J. W. F. Rudnicki       |          |

J. W. F. Rudnicki Chief Engineer