

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, October 12, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re:

Permit approval for 13 47-081-00253-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 13

Farm Name: DOROTHY-SARITA

U.S. WELL NUMBER: 47-081-00253-00-00

Vertical Plugging

Date Issued: 10/12/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit</u> conditions may result in enforcement action.

CONDITIONS

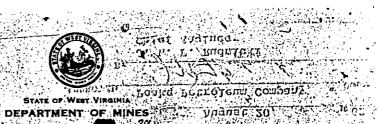
- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1) Date October 3	, 2023
2) Operator's	
Well No. Dorothy Sarit	a 119 (13)
3) API Well No. 47-0	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERM	MODRARA DNA DULY OT TIM
4) Well Type: Oil / Gas / Liquid	d injection/ Waste disposal/
(21 des; Floddetion or und	derground storage) Deep/ Shallow 🗸
5) Location: Elevation 1480.04	Watershed Lille Marsh Fork
District Marsh Fork	County Raisigh Quadrangle Dorothy 7.5'
6) Well Operator Diversified Production, LLC	7) Designated Agent Chris Veszey
Address 414 Summers Street	
Charleston, WV 25301	Address 414 Summers Street
Stateston, Yev 20001	Charleston, WV 25301
8) Oil and Gas Inspector to be notified	9) Plugging Contractor
Oil and Gas Inspector to be notified Name Roy Howard	Name Next LVL Energy (Diversified Owned)
Address PO Box 140	Address 104 Helliport Loop Rd
Oak Hill, WV 25901	
Out 1111, 177 25501	Bridgeport, WV 25330
	Office of Oil and Gas OCT 0 6 2023 WV Department of
	Environmental Protection
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Notification must be given to the district oil work can commence.	and gas inspector 24 hours before permitted
Work order approved by inspector for Howard	Date 10/04/23



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BIGTIME			2375	2679	Gas	2590	3.76.60
INJUN SAND	JE ROOM		2679	2737	Gas	2600	6/10 W-1"
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Slate & Sh	116-		2000	2904	397.454.5 37.0		
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APPROVED Peake Petroleum Company Owner

By
J. W. F. Rudniële 10/20/202

Chief Engineer

Plugging Prognosis

API #: 4708100253

West Virginia, Raleigh County

Casing Schedule

10" @ 33' (cemented info not available) 8-1/4" @ 1232' (cemented info not available) 4-1/2" @ 2992' (cemented info not available)

2-7/8" @ 2971 (no packer)

TD @ 2992'

Completion: Perf - 2588'; 2602'; 2960.5'

Fresh Water: 111' Salt Water: None listed

Gas Shows: 2590'; 2600'; 2755'-60'; 2955'-60'

Oil Shows: None listed

Coal: 111'-115' Elevation: 1458' RH 10/04/23

Office of Oil and Gas

1. Notify inspector Roy Howard @ 681-990-2568, 48 hrs prior to commencing operations.

OCT 0 6 2023

Check and record pressures on csg/tbg.
 Pull 2-7/8" tbg and lay down

4. Check TD w/ wireline. Run CBL to determine TOC behind 4-1/2" csg.

WV Department of Environmental Protection

- 5. Run in to 2981'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 470' Class L cement plug from 2960' to 2490' (Completion Plug). Tag TOC. Top off as needed.
- Free point 4-1/2" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut.
 TOOH w/ tbg to top of plug. Pump 6% bentonite gel from top of plug to 1508'. Do not omit any plugs list below. Perforate as needed.
- 7. TiH w/ tbg to 1508'. Pump 100' Class L cement plug from 1508' to 1408' (elevation plug).
- 8. TOCH w/ tbg to 1408'. Pump 6% bentonite gel from 1408' to 1282'
- 9. TIH w/ tbg to 1282'. Pump 100' Class L cement plug from 1282' to 1182' (8-1/4" csg shoe plug).
- 10. TOOH w/ tbg to 1182'. Pump 5% bentonite gel from 1182' to 165'.
- 11. Free point 8-1/4" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs list below. Perforate as needed.
- TOOH w/ tbg to 165'. Pump 100' Class I. Expandable cement plug from 165' to Surface. (Fresh water, coal and surface plug).
- 13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

1)	Date:	10/3/2023	
2)	Operator's	Well Number Dorothy Sarita 119 (13)	

3) API Well No.: 47 -

00253

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name Address	Western Pocahontas Properties Limited Partnership 5260 Irwin Rd.	Name Address	Marfork Coal Company, LLC (Pather Eagle Mi
Address	Huntington, WV 25705	. Platiess	Whitesville, WV 25209
(b) Name	**************************************	(b) Coal Ow	vner(s) with Declaration
Address		Name	Western Pocahontas Properties Limited Partnership
		Address	5260 Irwin Rd. Huntington, WV 25705
(c) Name		Name	
Address		Address	
Inspector	Roy Howard	(c) Coal Les	RECEIVED Office of Oil and Gas
Address	PO Box 140	Name	207 2000
	Oak Hill, WV 25901	Address	001 0 6 2023
Telephone			
(1) T			vived this Form and the following documents: sets out the parties involved in the work and describes t
	he plat (surveyor's map) showing the well location	on Form WW-6.	
	ason you received these documents is that you have righter, you are not required to take any action at all.	s regarding the applic	ation which are summarized in the instructions on the reverses si
Take no	panying documents for a permit to plug and abandon a we ion, with respect to the well at the location described on t	Il with the Chief of the he attached Application	operator proposes to file or has filed this Notice and Application as e Office of Oil and Gas, West Virginia Department of Environment on and depicted on the attached Form WW-6. Copies of this Noti- livered by hand to the person(s) named above (or by publication

Well Operator Diversified Production, LLC Chris Veazey By: Permitting Supervisor Its: 414 Summers Street Address Charleston, WV 25301 Telephone 304-590-7707

Subscribed and sworn before me this

Notary Public

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Sandra L Messe 2417 Julian Rd. Julian: WV 25529 My Commission Expires September 18, 2021

My Commission Expires

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

10/20/2023

Diversified Gas & Oil Corporation

Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

PO BOX 457 PATHER EAGLE MINE MARFORK COAL COMPANY ուկուդի ուրակարկարի հերակարդուրդություն

WHITESVILLE WV 25209-0457

25301 C4000004 Retail US POSTAGE AND FEES PAID
2023-10-03 4.0 OZFLAT 0901000008120

10/20/2023

Permitting Department 414 SUMMERS STREET 2ND. FLOOR CHARLESTON WV 25301 Diversified Gas & Oil Corporation

HUNTINGTON WV 25705-3247 WESTERN POCAHONTAS PROPERTIES



25301 C4000004 Retail US POSTAGE AND FEES PAID 2023-10-03 4.0 OZFLAT 09010000008120

10/20/2023

API Number	47 - 081	_ 00253	
Operator's Wo			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC	OP Code	494524121	
Watershed (HUC 10)_Little Marsh Fork	Quadrangle Dorothy 7.5'		
Do you anticipate using more than 5,000 bbls of water to comp	lete the proposed well work?	Yes	No◀
\checkmark	Will a pit be used?	Yes	No
If so, please describe anticipated pit waste:	fluid and cement returns.		
Will a synthetic liner be used in the pit? Yes N	lo If so, what ml.?_	20	
Proposed Disposal Method For Treated Pit Wastes:			
Land Application (if selected provide a * Underground Injection (UIC Permit N Reuse (at API Number Off Site Disposal (Supply form WW-9	umber 2D03902327 002)
Other (Explain			
Will closed loop systembe used? If so, describe: N/A			
Drilling medium anticipated for this well (vertical and horizontal)?	Air, freshwater, oil based, e	etc. N/A	:
-If oil based, what type? Synthetic, petroleum, etc. N/A			
Additives to be used in drilling medium? N/A			RECEIVED Office of Oil and Gas
Drill cuttings disposal method? Leave in pit, landfill, removed off	site, etc.N/A		
-If left in pit and plan to solidify what medium will be use	ed? (cement, lime, sawdust)	N/A	OCT 0 6 2023
-Landfill or offsite name/permit number? N/A			WV Department of Environmental Protection
Permittee shall provide written notice to the Office of Oil and Gas West Virginia solid waste facility. The notice shall be provided with where it was properly disposed.			
I certify that I understand and agree to the terms and con on April 1, 2016, by the Office of Oil and Cas of the West Virgini provisions of the permit are enforceable by law. Violations of any or regulation can lead to enforcement action. I certify under penalty of law that I have personally exapplication form and all attachments thereto and that, based on my the information, I believe that the information is true, accurate, a submitting false information, including the possibility of fine or improved.	a Department of Environmer term or condition of the gene amined and am familiar wit inquiry of those individuals in and complete. I am aware the	ntal Protection. It ral permit and/or the information mmediately response	understand that the other applicable law n submitted on this onsible for o btaining
Company Official Signature			
Company Official (Typed Name) Chris Veazey			
Company Official Title_Manager Plugging Operations			
Subscribed and sworm before me this 3rd day of C andra Amuse My commission survives Andra Amuse		0_23 y Pu	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA SANCRE I. Measor

Lime 3 Tons/acre or to correct to pH 8.5 Fertilizer type 10-20-20 or Equivalent Fertilizer amount TBD Jibs/acre Mulch 2 Tons/acre Seed Mixtures Tomporary Permanent Seed Type Ibs/acre Seed Type Ibs/acre Red Fescue 40 Red Fescue 15 Alsike 5 Alside Clover 5 Annual Rye 15 Annual Rye 16 Annual Rye 17 Annual Rye 17 Annual Rye 18 Annual Rye	1	atment: Acres Disturbed	Preveg elation	on pl I
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Seed Mixtures Temporary Permanent Seed Type Ibs/acre Red Fescue 40 Red Fescue 15 Alside Clover 5 Annual Rye 15 Ittach: Itags(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have beginned by the land application area. The provided of the land application area in acres, of the land application area. The provided by: Roy House 15 The provided b	Fertilizer amount	TBD	lbs/acre	
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an Approved by: Koy Howard	iaps(s) of road, location, provided). If water from the W), and area in acres, of	the land application area	a.	is (L, W, D) of the pit and oil ne
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le: Inspector Date: 10/04/23	faps(s) of road, location, provided). If water from the water for making the water from the water f	the land application area lived 7.5' topographic sho	at with cenert all	OCT 06 WV Departn Environmental Oil and gas and fresh welv.



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS



Date: 10/3/2023

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4708100253

Well Name Dorothy Sarita 119 (13)

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey Permitting Supervisor 304-590-7707

Office of Oil and Gas

OCT 0 6 2023

WV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WW 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		RECEIVED Office of Oil and Ga

OCT **06** 2023

WV Department of Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

RECEIVED Office of Oil and Gas

OCT 0 6 2023

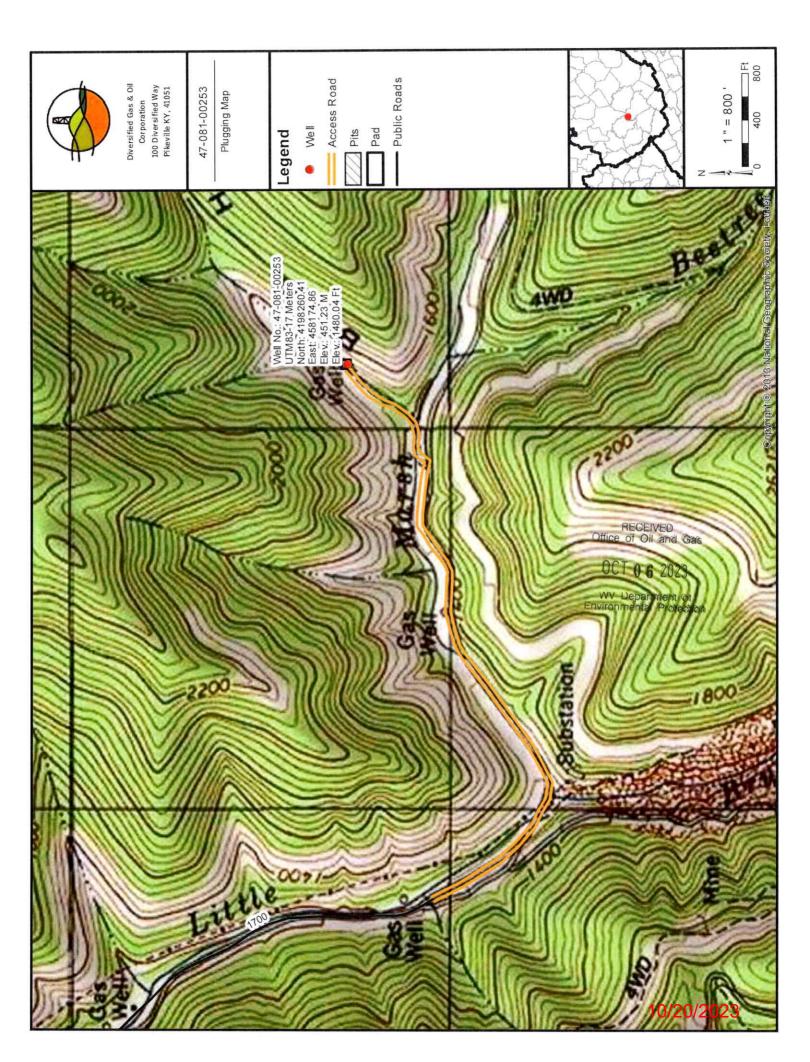
WV Department of Environmental Protection

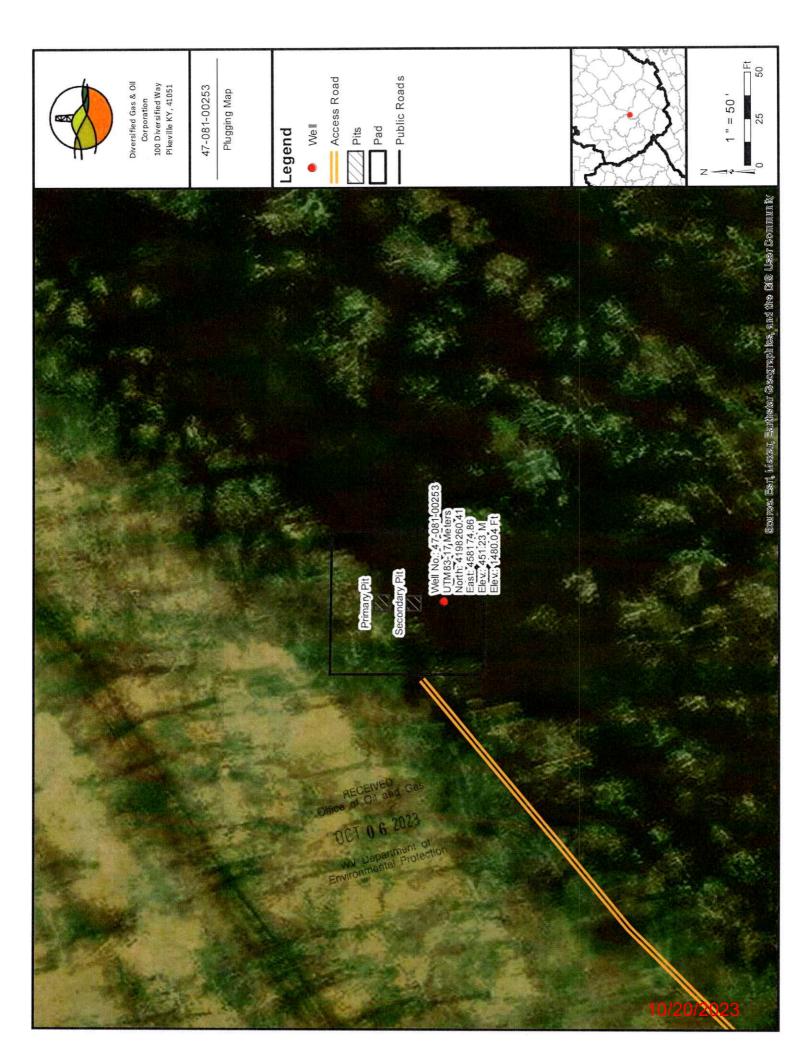
Dated this, the 13th day of September, 2022.

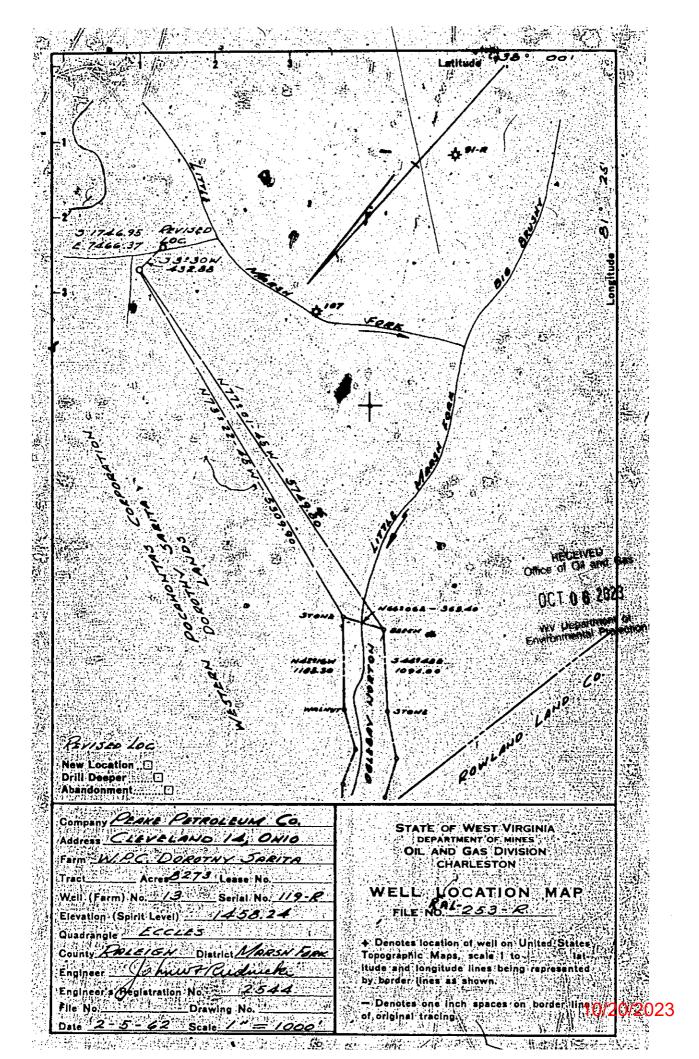
IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas









DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

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RAYFORD, West VA. ADMENT Mestern Recallones Corp. Box 509; Huntington, West Va. Dorothy Sarita Para Continue. The undersigned well operator is putiled to drill upon the slove named farm or past of land for cill and gas, having fee title thereto, (or as the case may be) under grant or less dated. DEC. 23 1947 In the office of the County in the office of the County of the County in the office of the County in the office of the County of the Magnetical Duriet and County in the office of the County of the Magnetical Duriet and County above named, eleteratine by survey; and courses and distances from two permanent points, or land marks. The undersigned well operators is normed and biblies there are no coal operators or coal formers (I stary) above named, eleteratine by survey; and courses and distances from two permanent points, or land marks. The undersigned well operators or coal owners (I stary) above named as dated. The undersigned well operators is informed and biblies there are no coal operators or coal owners (I stary) above named as dated and biblies there are no coal operators or coal owners (I stary) above named as dated and biblies there are no coal operators or coal owners (I stary) above named as dated and biblies there are no coal operators or coal owners (I stary) above named as dated and biblies there are no coal operators or coal owners (I stary) above named as decreased, or within 500 feet of the boundaties of the same, who have mapped their workings and filed their map as required by law, excepting beta coal operators or coal owners (I stary) above named as decreased, or within 500 feet of the boundaties of the same under the coal operators or coal owners (I stary) above named as differences. The shore named coal operators or coal owners (II stary) are notified that any objections they may be decreased to the same and that all such objections will be furnished to them by the Department of Mines are Charlestop, of the start of the same way from the receipt of and potters and indicate t	And the Annual Control of the Annual Control	
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OCT 06 2023 Emironne mal Project

0/20/2023 PERMIT NUMBER

SURFACE OWNER WAIVER

Operator's Well Number

Dorothy	Sarita	119 ((13))
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INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments</u>. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments of Child Chief Child Chief Child Chief Child Chief Child Child

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;

OCT 06 2023

- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;

WV Department of Environmental Protection substantial violation of one

5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have a objection to a permit being issued on FOR EXECUTION BY A NATURAL ETC.		aterials, and I have no	
	Date	Name	
Signature		Ву	
		Its	Date

Signature 10/2022023

API No.	4708100253	
Farm Name	W.P.C. Dorothy Sarita	
Well No.	Dorothy Sarita 119 (13)	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9

11/10/2016

PLUGGING PERMIT CHECKLIST 4708100253

Plugging P	Permit	RECEIVED Office of Oil and Gas		
00 0		OCT 0 6 2023		
wv	V-4B	WV Department of Environmental Protection		
<u> </u>	V-4B signed by inspector			
wv	V-4A			
SUI	RFACE OWNER WAIVER or PROOF THAT APPLICATION V	WAS SENT BY REGISTERED OR CERITFIED		
CO.	AL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS o	r PROOF THAT APPLICATION WAS SENT		
L BY	BY REGISTERED OR CERTIFIED MAIL			
wv	V-9 PAGE 1 (NOTARIZED)			
wv	N-9 PAGE 2 with attached drawing of road, location, pi	t and proposed area for land application		
WW-9 GPP PAGE 1 and 2 if well effluent will be land applied				
REC	RECENT MYLAR PLAT OR WW-7			
WE	ELL RECORDS/COMPLETION REPORT			
ТО	POGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USE	D		
MU	JST HAVE VALID BOND IN OPERATOR'S NAME			
СНІ	ECK FOR \$100 IF PIT IS USED			



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4708100253

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Oct 12, 2023 at 10:46 AM

To: Roy W Howard <roy.w.howard@wv.gov>, raleigh@wvassessor.com, Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, Phyllis Copley <pcopley@dgoc.com>

To whom it may concern a plugging permit has been issued for 4708100253.

James Kennedy

WVDEP OOG

