

Company WESTERN POCAHONTAS CORPORATION
 Address P.O. BOX 509 HUNTINGTON, W. VA.
 Farm DOROTHY - SARITA LANDS
 Tract 5 Acres 8273 Lease No. _____
 Well (Farm) No. _____ Serial No. 63
 Elevation (Spirit Level) 2429.79
 Quadrangle BALD KNOB NE
 County RALEIGH District MARSH FORK
 Engineer G. H. MILLER E.M.
 Engineer's Registration No. 1892
 File No. _____ Drawing No. _____
 Date 10-29-57 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. RAL-223

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle Bald Knob
Permit No. RAL-223

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Western Pocahontas Corp.
Address Box 509, Huntington, W. Va.
Farm Dorothy-Sarita Acres 8273
Location (waters) Marsh Fork
Well No. 63 Elev. 2429.79
District Marsh Fork County Raleigh
The surface of tract is owned in fee by Western Pocahontas Corp. Address Box 509, Huntington, W. Va.
Mineral rights are owned by Western Pocahontas Corp. Address Box 509, Huntington, W. Va.
Drilling commenced January 2, 1958
Drilling completed Aug. 8, 1958
Date Shot From 3815 To 3909
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 47,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Larkin</u>
18	<u>10'</u>	<u>10'</u>	Upside Down
10	<u>1564'</u>	<u>1564'</u>	Size of <u>3" x 7"</u>
8 3/4	<u>2321'</u>	<u>2321'</u>	
6 5/8	<u>3457'</u>	<u>3457'</u>	Depth set <u>3822</u>
5 3/16			
3	<u>3848'</u>	<u>3848'</u>	Perf. top <u>3825</u>
2			Perf. bottom <u>3845</u>
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 7" SIZE 100 No. Ft. June 5 Date

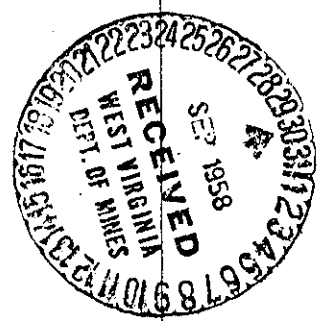
COAL WAS ENCOUNTERED AT 186 FEET 24 INCHES
436 FEET 72 INCHES 1035 FEET 36 INCHES
FEET INCHES FEET INCHES

WELL FRACTURED August 14, 1958 with 200 barrels of oil and 3,500 pounds sand.
RESULT AFTER TREATMENT 1,009,000 cfd Weir Sand
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Earth			0	5			
Sand			5	36			
Slate			36	45			
Sand			45	65			
Slate			65	71			
Sand			71	178			
Slate			178	186			
Coal			186	188			
Slate			188	220			
Sand			220	254			
Slate			254	265			
Sand			265	310			
Slate			310	325			
Sand			325	368			
Slate			368	436			
Coal			436	442			
Slate			442	455			
Sand			455	567			
Slate			567	635			
Sand			635	675			
Slate			675	685			
Lime			685	692			
Sand			692	735			
Slate			735	742			
Sand			742	770			
Slate			770	775			
Sand			775	886			
Slate			886	916			
Sand			916	990			
Slate			990	1005			

Water at 436 - 3 bailers hr

42
200
8400



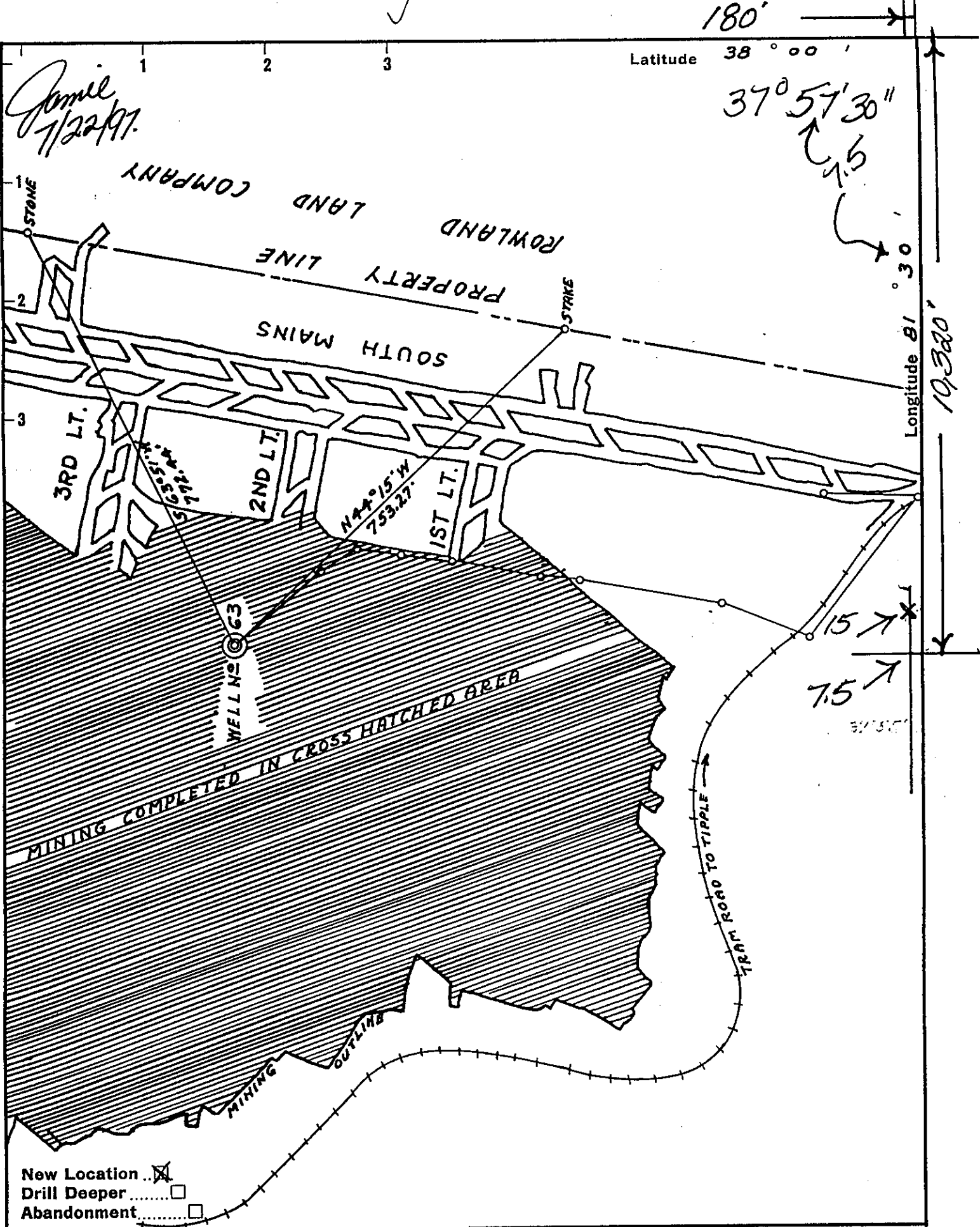
Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1005	1035			
Coal			1035	1038			
Sand			1038	1086			
Slate & Shell			1086	1104			
Sand			1104	1148			
Slate			1148	1178			
Hard Sand			1178	1310			
Slate			1310	1357			
Sand			1357	1410			
Slate			1410	1443			
Sand			1443	1470			
Slate			1470	1640			
Sand			1640	1700			
Slate			1700	1745			
Sand			1745	1790			
Slate & Shell			1790	1850	Show of gas	1825	
Hard Sand			2005	2020			
Lime Shell			2020	2075			
Sand Hard			2075	2255			
Slate			2255	2295			
Sand			2295	2430			
Slate			2431	2475			
Sand			2475	2550			
Slate			2550	2565			
Red Rock			2565	2580			
Slate			2580	2595			
Lime			2595	2676			
Slate			2676	2681			
Sand			2686	2718			
Slate			2718	2733			
Lime			2735	2750			
Slate			2750	2760			
Lime			2760	2780			
Slate			2780	2790			
Lime			2790	2800			
Lime			2800	2860			
Sand			2860	2873			
Red Rock			2873	2890			
Lime			2890	2900			
Red Rock			2900	2930			
Sand			2930	2960			
Red Rock			2960	2970			
Lime			2970	3010			
Slate			3010	3159			
Shell			3159	3190			
Maxon Sand			3190	3226			
Lime			3226	3295			
Maxon Sand			3295	3330	Gas pay 2/10 in 1" water	3323 to 3327	
Lime			3330	3400			
Slate Pencil			3400	3426			
Big Lime			3426	3770			
Injun Sand			3770	3782			
Slate Shells			3782	3815	Gas 3815 - 3820	10/10 W - 1"	
Weir Sand			3815	3927	3833 - 3843	30/10 W - 1"	
					3842 - 3852	40/10 W - 1"	
			T. D. 3927				

Date Sept. 29, 19 58

APPROVED Western Pocahontas Corporation, Owner

By John W. F. Rudnicki

(Title)
John W. F. Rudnicki
Engineer of Oil and Gas Properties



New Location
 Drill Deeper
 Abandonment

Co: Peake Operating Company
 P.O. Box 8
 Ad: Ravenwood, wVa. 26164-0008
 Farm DOROTHY - SARITA LANDS
 Tract 5 Acres 8273 Lease No.
 Well (Farm) No. _____ Serial No. 63
 Elevation (Spirit Level) 2429.79
 Quadrangle BALD KNOB 15/Whitsonville
 County RALEIGH District MARSH FORK
 Engineer G. H. MILLER E.M.
 Engineer's Registration No. 1892
 File No. _____ Drawing No. _____
 Date 10-29-57 Scale 1" = 200'

WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WEST VIRGINIA 25143-2506
PLUGGING CANCELED
WELL LOCATION MAP

Well No. 47-081-00223-P
7.5 Well drilled by Western Peak. in 1959 TO. 3927 Production from Mar. Peake Operating Plugging

AUG 8 0 1959

RAL 0223-P LANC.

180'

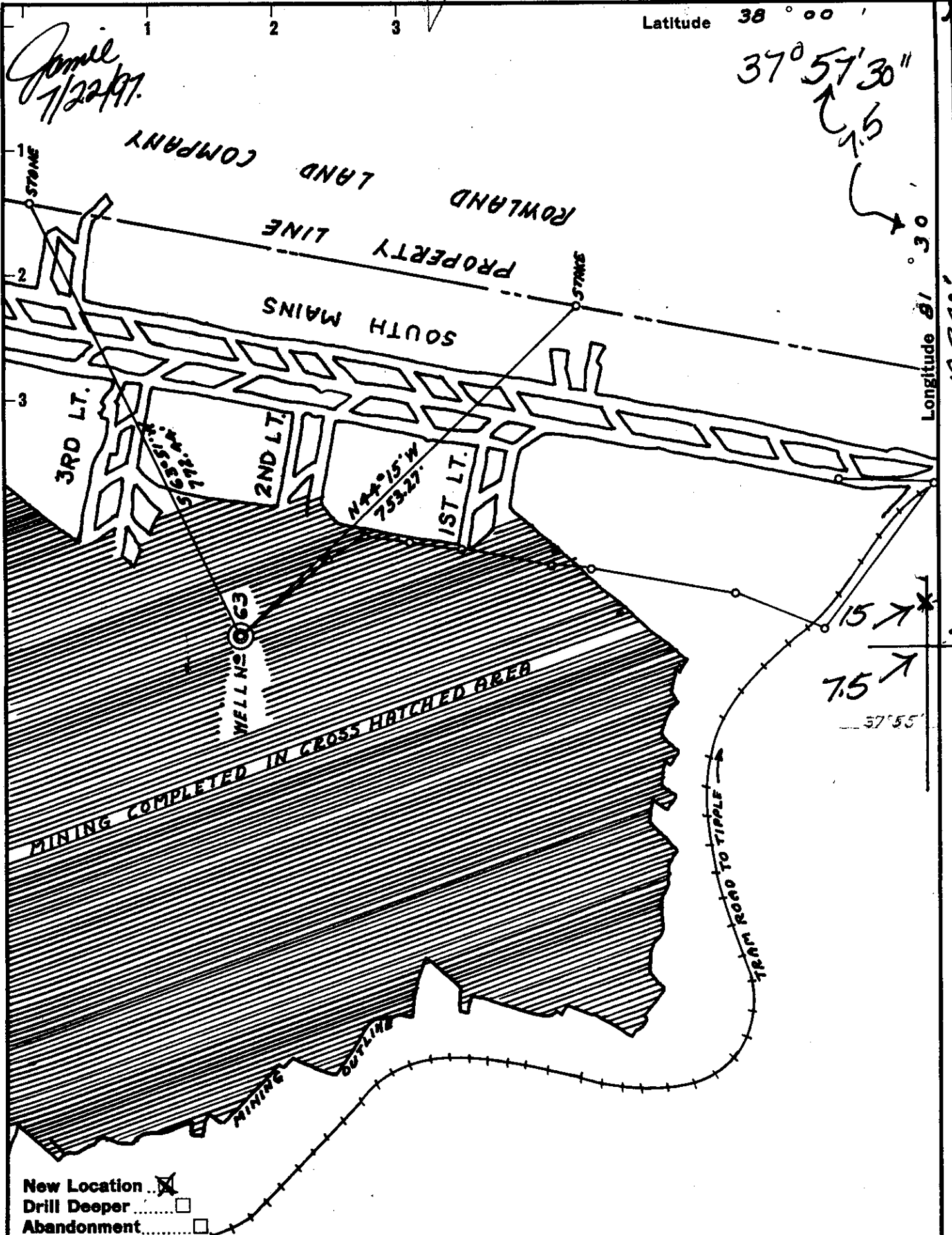
Latitude 38° 00'

37° 57' 30"

4.6

Longitude 81° 30'

10,320'



Amil
7/22/97

- New Location
- Drill Deeper
- Abandonment

Co: Peake Operating Company
 P.O. Box 8
 Ad: Ravenwood, wVa. 26164-0008

Farm DOROTHY - SARITA LANDS

Tract 5 Acres 8273 Lease No. _____

Well (Farm) No. _____ Serial No. 63

Elevation (Spirit Level) 2429.79

Quadrangle BALD KNOB 15/Whitcomb 75

County RALEIGH District MARSH FORK

Engineer G.H. MILLER E.M.

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 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WEST VIRGINIA 25143-2506

WELL LOCATION MAP

Well No. 47-081-00223-P
 Well drilled by Western Peak
 in 1958 TD. 3927 Production
 from War. Peake Operating
 Slugging

JUL 25 1997