

New Location...
 Drill Deeper.....
 Abandonment.....

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm UNITED FUEL GAS CO. MINERAL
 Tract 4 Acres 272.85 Lease No. NO REF.
 Well (Farm) No. _____ Serial No. 6043
 Elevation (Spirit Level) 891.0'
 Quadrangle MILTON
 County PUTNAM District CURRY
 Engineer Paul E. Jacobine
 Engineer's Registration No. 669
 File No. 38-59 Drawing No. _____
 Date 8-20-54 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Put-92-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

24 W
 3.9



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

735

Quadrangle Milton

Permit No. 92A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm U.F.G.Co. Min. Tr. #4 Acres 272.85
Location (waters) Right Fork of Hungry Creek
Well No. 6043 Elev. 891'
District Curry County Putnam

The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
Address Charleston, W. Va.

Drilling commenced 5-30-18
Drilling completed 7-23-18
Date Shot _____ From _____ To _____
With 60 qts.

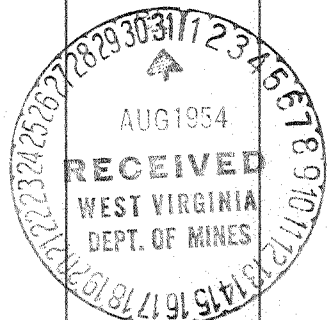
Open Flow _____ /10ths Water in _____ Inch
27 /10ths Merc. in 2 Inch
Volume 520,512 Cu. Ft.
Rock Pressure 412 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10		25'	Size of
8 1/4		500'	
6%		1571	Depth set
5 3/16		282'	
3		197	Perf. top
2		2111'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	30	Gas from berea		
Slate			30	80	Connected & gas turned on		12-3-19
Red Rock			80	86			
Sand			86	100			
Slate			100	120			
Sand			120	145			
Slate			145	230			
Red Rock			230	245			
Slate & Shells			245	300			
Sand			300	315			
Slate & Shells			315	530			
Sand			530	595			
Slate			595	600			
Sand			600	665			
Slate			665	680			
Sand			680	780			
Slate			780	850			
Sand			850	920			
Slate			920	930			
Sand			930	945			
Slate			945	1000			
Sand			1000	1040			
Slate & Shells			1040	1090			
Gas Sand			1090	1400			
Slate			1400	1405			
Sand			1405	1460			
Slate			1460	1475			
Coal			1475	1479			
Slate & Shells			1479	1510			
Sand			1510	1567			
Big Lime			1567	1742			
Slate			1742	1745			
Keener Sand			1745	1775			
Slate			1775	1780			
Big Injun			1780	1840			
Slate & Shells			1840	2275			
B. Shale			2275	2286			
Berea Sand			2286	2308			
Slate			2308	2312			
Total depth			2312'				



JAN 7 1955

