



00 28  
Longitude

New Location  
Drill Deeper  
Abandonment

✓ JUN - 6 1946

0.19W  
2.8 8

Company UNITED FUEL GAS CO.  
 Address CHARLESTON W.VA.  
 Farm J.R. ALFORD.  
 Tract \_\_\_\_\_ Acres 105 Lease No. 44243  
 Well (Farm) No. \_\_\_\_\_ Serial No. 5176  
 Elevation (Spirit Level) 766 BAR.  
 Quadrangle MILTON  
 County PUTNAM District GURRY  
 Engineer J.H. [Signature]  
 Engineer's Registration No. 662  
 File No. 40-42-55 Drawing No. \_\_\_\_\_  
 Date MAY 29 1946 Scale 1" = 660'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. PUT-68-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
- Denotes one inch spaces on border line of original tracing.



135

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. 68-A

ABANDONMENT

Oil or Gas Well GAS  
(KIND)

Company UNITED FUEL GAS COMPANY  
Address Charleston, West Virginia  
Farm J. R. Alford Acres 65  
Location (waters) Clymer Creek  
Well No. 5176 Elev. 786 B  
District Curry County Putnam  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Putnam County Bank  
Address Hurricane, W. Va.  
Drilling commenced \_\_\_\_\_  
Drilling completed 2-22-18  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With 40 qts. Nitroglycerine  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 925,000 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8		1557'	Depth set
5 3/16		1873'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 198 FEET 24 INCHES  
568 FEET 36 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Located and Drilled by Sovereign Gas Company							
Conductor			0	20			
Coal			198	200			
Coal			568	571			
Salt Sand			1040	1375			
Maxon Sand			1375				
Little Line			1520	1550			
Pencil Cave			1550	1555			
Big Line			1555	1730	Gas	1700	
Slate			1730	1745			
Injun Sand			1745	1800	Gas	1757	
Berea Sand			2242	2254	Gas exhausted in Injun		
Total Depth				2254	Shot in Berea		



