

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, August 31, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for #1 47-079-01545-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is

commenced. If there are any questions, please feel free to contact me at (304) 926-0456

James A. Martin

Operator's Well Number:

Farm Name: STATE OF WV, DOH

U.S. WELL NUMBER: 47-079-01545-00-00

Vertical Plugging Date Issued: 8/31/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

) Date 6/14		,	20 23	
) Operator	's			
Well No.	Unknown DEP	Paid Pluggin	g Contract	
B) API Well	No. 4	7 — 079	- 01545	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)	Well Type: Oil X / Gas X / Liquid (If "Gas, Production or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow X
ΕV	Location: Elevation	Watershed 0505000803
3)	District Union	County Putnam Quadrangle Winfield
6)	Well Operator Unknown DEP Paid Plugging Contract	7) Designated Agent Jason Harmon
	Address 601 57th Street	Address 601 57th Street
	Charleston, WV 25304	Charleston, WV 25304
8)	Oil and Gas Inspector to be notified Name Joe Taylor Address 1478 Claylick Rd	9) Plugging Contractor Name North Wind Site Services Address 1425 Higham St
	Ripley, WV 25271	Idaho Falls, ID 83402
	Work Order: The work order for the mann	ner of plugging this well is as follows:
		Office of Oil 2222023 AUG 2222000 AUG 222023

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date

6-22-23



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

offset for

01545

Quadrangle WESTON Re-drill WELL RECORD Storage Permit No_LEW-566 Oil or Gas Well_ Hore Natural Cas Company Company Casing and Tubing Used in Drilling Left in Well Packers Clarksburg, W. Va. Address_ 43 Nora Walker Size Location (waters)_ _Elev__1062 Well No. 10303 16__ Kind of Packer District Hackers Creek County Lewis 11110 440 The surface of tract is owned in fee by____ Size of___ 787 787 Mineral rights are owned by___ G\$%____ Depth set___ 1530 1530 Address 5 3/1:.. Re Drilling commenced 11-22-60 Perf. top___ ReDrilling completed 1-16-61 Perf. bottom___ Date Shot_NO__From___To___ Liners Used_ Perf. top____ With_ Perf. bottom_ Open Flow /10ths Water in___ Inch _/10ths Merc. in___ Inch CASING CEMENTED___ __SIZE__ _No. Ft_ ___Cu. Ft. 50" cemented to surface with 280 bags ____ibs.____72 Rock Pressure 78# COAL WAS ENCOUNTERED AT_____FEET____INCHES Oil Hone ____bbls., 1st 24 hrs. None FEET____ __INCHES_____FEET__ WELL ACIDIZED No INCHES FEET___INCHES___FEET___INCHES WELL FRACTURED No ZZZZZ RESULT AFTER TREATMENT_ ROCK PRESSURE AFTER TREATMENT. Fresh Water No record Salt Water-Feet Oil, Gamil an Hard or Top Depth Formation Color Bottom Remarks AUG 22 2023 WV Department of THIS RECORD TAKEN FROM GALLA RAY LOG Protection Environmental Gas Sand 320 32XX 535 2nd salt sand 672 732 955 1158 810 3rd Salt 1035 Maxton 1282 1180 Big Lime Big Injun 1282 1360 $G_{a}ntz$ 1559 1574 Show Gas 15891 Total Depth March 2,

(over)

47-079-01545

Putman County, WV

Elevation: 621'

5 1/2" casing visible at surface

Well records: None

Offset well records for 47-079-0066 indicate:

TD 1589'

Elevation 1062'

Casing Schedule:

10" @ 440'

8 1/4" @ 787"

5 1/2" @ 1530'

Oil Show

none

Gas Show

1559-1574

Water Show

None Reported

Coal Show

None

Notes

- 6% gel water is to be pumped between all cement plugs.
- Any casing that is not cemented in or unable to be retrieved, is to be perforated @ all gas, oil, water, and coal shows.
- All casing cuts must be covered 50' in and 50' out with cement.
- Class A Cement or Class L Cement is required.

Procedure

- cedure

 1) Notify Inspector Joe Taylor 304-380-7469 at least 48 hours prior to commencing plugging operations.
- 2) MIRU plugging equipment. RIH w/ wireline, check TD estimated locate bottom of 5 ½" casing. Contact State Inspector for attainable TD Portion of 5 ½" casing attainable TD at estimated depth of 1100'. Pump 20 66's of 6% gel water.
- Pump 100' cement plug from 1100' to 1000' (gas show/5 1/2" casing seat). TOOH w/ tubing. WOC. Tag TOC, top off with cement as needed.
- 4) Free-point 5 ½" casing. If free-point is above elevation (621'), perforate 5 ½" casing @ 671', 621', 571'.
- 5) TIH w/ tubing to 671'. Pump 10 bbls of 6% gel water. Set 100' cement plug from 671' to 571' (elevation plug). TOOH w/ tubing. WOC. Tag TOC, top off with cement as needed.
- 6) Cut and pull 5 1/2" casing. TIH w/ tubing and set 100' cement plug 50' and 50' out of casing cut.
- 7) RIH w/ CCL and attempt to locate any casing in hole. (If casing is found in hole, locate bottom of casing. Set 100' cement plug 50' below and 50' above casing seat. If casing is unable to be retrieved, perforate casing @ 200', 150', 100', and 50').
- 8) TIH w/ tubing to 200'. Circulate cement from 200' to surface. TOOH w/ tubing.
- 9) Top off well as needed, install monument, and reclaim to WV DEP Specs.

1) Date:

6/14/2023

2) Operator's Well Number

Unknown DEP Paid Plugging Contract

3) API Well No.: 47 -

079

01545

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL CEIVED ON CONTROL OF CONTROL

/	ner(s) to be served: WV Department of Highways	5)	(a) Coal Operator Name	AUG 222023
(a) Name Address	Putnam County Tax Department		Name Address	
Address	Winfield, WV 25213		Audress	WV Department of Environmental Protection
(b) Name			(b) Coal Own	er(s) with Declaration
Address			Name	7 (c) Will Double 1011
			Address	
(a) Nama			Name	
(c) Name Address			Address	
Address			— Address	
6) Inspector	Joe Taylor		(c) Coal Lesse	e with Declaration
Address	1478 Claylick Rd		Name	
	Ripley, WV 25271	V/	' Address	
Telephone	304-380-7469			
	***			ed this Form and the following documents:
Take notic accompany Protection, the Applic	you are not required to take any a e that under Chapter 22-6 of the ring documents for a permit to p with respect to the well at the le	west Virginia Cooling and abandon a ocation described of a light by registered by registered	de, the undersigned well ope well with the Chief of the O on the attached Application of d or certified mail or delive	erator proposes to file or has filed this Notice and Application and affice of Oil and Gas, West Virginia Department of Environmental and depicted on the attached Form WW-6. Copies of this Notice, red by hand to the person(s) named above (or by publication in
(mmm	OFFICIAL SEAL E	Vell Operator By:	Maknown - DEP	Paid Plugging Contract
	STATE OF WEST VIRGINIA	ts: Address	681 575 51 5	F Charleston WV 25304
601	57th Street, SE. Charleston, WV 25304 by Commission Expires April 06, 2027	idaress	001 37 37 3	6 CUM 113417 WV 723194
mm		'elephone	304 - 926 - 0	450
My Commission		28th d	ay of Cugo	Notary Public
Oil and Gas Prive	Nov. Notice			

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov. 08/29/2023



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oll and Gas

SENDER: COMPLET	E THIS SECTION		COMPL	ETE THIS SECTION ON	DELIVERY
Complete items 1, 2 Print your name and so that we can return attach this card to the or on the front if spots. Article Addressed to: WMOT DAV BIGGS GOV Kane Charls Ld	d address on the r rn the card to you the back of the ma ace permits.	ilpiece,	D. Is de	bived by (Printed Name) livery address different fro S, enter delivery address	C. Date of Delivery
9590 9402 765 2. Article Number (<i>Transfe</i> 7021, 27	57 2122 8124 : er from service label)	23	☐ Certified ☐ Certified ☐ Collect or	nature nature Restricted Delivery Mail® Mail Restricted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricte □ Registered Mail Restricte □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2	020 PSN 7530-02-0	00-9053			Domestic Return Receipt

SURFACE OWNER WAIVER

Operator's Well Number

Unknown DEP Paid Plugging Contract

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

violation...".

RECEIVED

Gas*

If you want a copy of the permit as it is issued or a copy of the Grand Gas*

If you want a copy of the permit as it is issued or a copy of the Grand Gas* AUG 2 2 2023 should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that Whave general plication For A Permit To Plus And Albardance of the property of the I hereby state that I have read the instructions to surface owners and that What a copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I h objection to a permit being issue		e planned wor	rk described in the	se materials, and I have no
FOR EXECUTION BY A NATUETC.			FOR EXECUI	TION BY A CORPORATION,
	Date	Name		
Signature		By		
		Its		Date
			Signature	08/29/2 <mark>023</mark>

WW-4B

API No.	47-079-01545	
Farm Name	WV DOH	
Well No.		

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

7	WAIVER
has examined this proposed plugging work order. T	er/ lessee/ of the coal under this well location The undersigned has no objection to the work proposed to be has complied with all applicable requirements of the West
Date:	
	By:
	Its of Oli a
	AUG 22 2023
	WV Department of Environmental Protection

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging Contract	OP Code
Watershed (HUC 10) 0505000803 Quadrang	le Winfield
Do you anticipate using more than 5,000 bbls of water to complete the propose	ed well work? Yes No
Will a pit be used? Yes No	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No	If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed for	orm WW-9-GPP)
Underground Injection (UIC Permit Number Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal	location)
Other (Explain	
**Any well effluent must be contained in tanks and disposed Will closed loop systembe used? If so, describe: N/A	d of off-site at an approved facility.
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshw	vater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc.	
Additives to be used in drilling medium? N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No	\
-If left in pit and plan to solidify what medium will be used? (cement,	, lime, sawdust)
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Gas of any load West Virginia solid waste facility. The notice shall be provided within 24 hours where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the on April 1, 2016, by the Office of Oil and Gas of the West Virginia Departme provisions of the permit are enforceable by law. Violations of any term or concorregulation can lead to enforcement action. I certify under penalty of law that I have personally examined and application form and all attachments thereto and that, based on my inquiry of the information, I believe that the information is true, accurate, and complete submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official (Typed Name) Kimberley Rearney, PMP	an familiar with the information submitted of the general permit and/or other applicable am familiar with the information submitted of those individuals immediately responsible for obtained. I am aware that there are significant penaltically are significant penaltically as a submitted of the su
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annum market and a second a second and a second a second and a second a second and a second and a second and a second and	WV Department of
A. Sübsenbedand swom before me this 212th day of (11114	. 20 23
Single Si	. 20 23
Company Official Title President ARIE Subsection and swom before me this 210th day of UNIY STATE MARIE NOTA COMMISSION Expires 08 01 2021	Notary Public
Sur Francisco Color acert	
My Max counting?	08/29/20

Lime 2-3 Tons/acre or to correct to pH Fertilizer type 10-10-20 or similar Fertilizer amount 300 Temp -500 Permanent	Propose	ed Revegetation Treatment:	: Acres Disturbed 0.18		Preveg etation pH	
Fertilizer amount 300 Temp -500 Permanent lbs/acre Mulch Hay/Straw 2 to 3 Tons/acre Seed Mixtures		Lime 2 - 3	Tons/acre or to correct to p	н		
Seed Mixtures Temporary Permanent Seed Type lbs/acre Seed Type lbs/acre Sudangrass 40-60 Crownvetch/Tall Fescue 10-15/30 Attach: Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensi (L, W), and area in acres, of the land application area. Photocopied section of involved 7.5' topographic sheet.		Fertilizer type 10-10-20	or similar			
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					Wy dear	tal Protes
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X /					1/2 /ar	
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