

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, August 1, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for SCOTT # 1 47-079-01543-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: GARY YOUNG

U.S. WELL NUMBER: 47-079-01543-00-00

Vertical Plugging Date Issued: 8/1/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1)Date	7/8	_,	20	24	
2)Operato	r's				
Well No	YOUNG #1				
3) APT Wel	1 No. 47-	079		01543	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X / Liquid	d injection/ Waste disposal/ Merground storage) Deep/ Shallow X
	(II Gas, Floddetion or one	
5)	Location: Elevation 924'	Watershed BILLS CREEK
	District SCOTT	County PUTNAM-079 Quadrangle SCOTT DEPOT
6)	Well Operator WV DEP PAID PLUGGING CONTRACT	7)Designated Agent JASON HARMON
	Address 601 57TH STREET S E	Address 601 57TH STREET S E
	CHARLESTON, WV 25304	CHARLESTON, WV 25304
8)	Name ALLEN FLOWERS	9)Plugging Contractor Name UNKNOWN AT THIS TIME
	Address 165 GRASSY LICK ROAD	Address
	LIBERTY, WV 25124	
	Work Order: The work order for the mann	
	fication must be given to the district oi c can commence.	l and gas inspector 24 hours before permitted
Work	c order approved by inspectorALLENFLOW	NERS Date 7/8/2024





WELL PLUGGING PROJECT YOUNG # 1 API # 47 - 079 - 01543

Well detail:

The Office of Oil and Gas does not have a well record for the subject well. Reference well (47-079-00080) will be used to determine down hole conditions. The record shows 10" conductor, depth unknown. 8-1/4" casing, depth unknown and 4-1/2" casing that appears to be cemented back to surface. The record shows rods and tubing, depth unknown. Additionally the record shows well TD at 1900'. Fresh water at 90' and 300', Salt water at 1295'. No coal was reported. The elevation at the well site is 924' and the producing formation is the Big Injun.

Site-based considerations:

The well site is flat and covered in brush and small trees. The well is currently leaking gas and water from the 4-1/2" casing at the well head. There is no storage tank located at the well site. The location will need to be cleared and smoothed. All brush can be piled and left on location. The service road will need to be opened to accommodate the rig and associated plugging equipment. Stone and tie mats can be used to stabilize the road and /or well site.

OOG will contact locate 811 to have all sub surface utilities marked.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No Pui	t 80					Oil or G	te Well
Company Address	alban	il I ga	<i>V</i> ja	Casing and Tubing	Used in Drilling	Left in Well	Patkers
Location (waters)	me	Lerret	ler	Size		***************************************	Kind of Packer
District OS Co	ct is owned in fo	County C.A. e by B. A. Greo Address CA C.	N	10		20 490	Size of
Mineral rights are	s owned by 🔏	R Mos	Lbans	6% 5 3/1G			Depth set
Drilling commence Drilling completes		nta Oil ODepth of she		2 Linera Used			Perf. bottom Perf. top
Open Flow		n 10	Inch				Perf. bottom
Yolume	ho ho	lbs // 0	Cu. Ft.	COAL WAS E			No. Ft
Fresh water Salt water 13	301	feet 91 5 cert 0.5	fect	- *	TINC		FEET INCHES
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ROCK	Red	Solet	20	50		_	

F	ormation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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	late	gray.	Soft	390	400			
#	mel.	Blue	Selt	400	H 75			
ON C	and	White	Soit	475	500			
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PROPOSED MANNER OF PLUGGING AND FILLING WELL (REQUIRED BY ROLES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORE ORDER ARPANGED BY THE DEPARTMENT OF MINES:

Total Dopth 1900'

Fill with rod clay from 1900' - 1600' - top of Big Lime. Wood Plug 1600' - 1590'
Emil water if possible and
Coment 1690' - 1580'
Red Clay 1580' - 1150' - above all Salt Water Sands.
Bail hole.
Drive wood plug 1150' - 1147'
Coment 1167' - 1137' - realing hole.

Sot a permanent bridge at 650° 1: sack neat canent on bridge. Fill with red clay from 650° - 5'0° - 20° below 8½° casing. Wood Plug 510° - 500° Coment 500° - 500° Pull 8½° casing and Fill with red clay to surface. Erect marker such as is required by Rule 18, 1931 Regulations.

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY-APPROXIMATELY FIVE GAL WATER TO GIE SACK CEMENT. ALLOW CEMENT TO SET BEFORE CONTINUING PILLIED.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

	Well Operator.
property owners or interposed by the Department of	r or coal operator, or any available adjacent lease or of Mines to the manner herein described for the plug- refore, the same is hereby approved this20thday
of	DEPARTMENT OF MINES Oil and Gas Division
В	y:
NOTE: This "work order" shall be filed in triplicat to be approved or corrected and returned to the well op- tho well inspector.	e, one copy for _e files of the Department of Mines; one erator as his authority for plugging said well; and one for

... (). ..

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

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	DORESE	************	Scot	<u>t</u>		District
			,40	Putnam	****************	County
LEASE OR	PROPERTY GWNER			Ma Ana	- R. B. E	
	ADDRESS	***************************************	Well No	**************************	*******************	4 : *****
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TATE OF WEST V	inginia l	AFFID.	AVII			
Putna	· ·	- 85 :				
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•	June					
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YOUNG # 1 PLUGGING PROJECT API # 47-079-01543

Site Preparation:

200 Ft of silt fence will be installed around the well site to isolate the disturbed area. The area around the well 50' x 100' shall be cleared of all brush, trees leveled and smoothed. All trees and brushes can be stacked and left on location. A service road will need to be constructed and topped with stone to accommodate plugging equipment. The service road shall be ditched with E&S controls. The estimated length of the service road is 800'. A 24" culvert shall be installed at the bottom of the hill at the junction of the service road and Mc. Cloud Rd. All production equipment shall be dismantled and removed from the well site. Stone or tie mats will be placed around the well head to stabilize the rig. A minimum 24" cellar will be installed around the well head.

WELL API # 47 - 079 - 01543 WELL # YOUNG 1 PLUGGING WORK ORDER

The work order for the manner of plugging this well is as follows:

- Notify inspector specialist, Allen Flowers @ (304) 552-8308.
 Email address is <u>Allen.D.Flowers@wv.gov</u>, <u>Notification is required 24 hrs prior to commencing plugging operations.</u>
- 2. Move in and rig up to existing 4-1/2" inch casing.
- 3. TIH pull rods, tubing and packer if found.
- TIH check TD @ or below 1900'. If TD cannot be reached begin cleaning out hole to approved depth/TD by inspector.
- 5. Once TD has be reached and approved by inspector a bond log will be ran inside the 4-1/2" casing to determine cement bond location and free points. Any casing found with out cement in the annulus that cannot be retrieved must be perforated at all required locations.
- 6. TIH to TD with tubing, spot 6% gel followed by cement from TD' to 1700'. TOH, WOC tag top of plug. Add cement if needed.
- 7. TIH with tubing, spot 6 % gel from 1700' to 1000', followed by cement plug From 1000' to 850'. TOH, WOC tag top of plug. Add cement if needed.
- 8. TIH with tubing, spot 6% gel from 850' to 350', followed by cement plug From 350' to surface.
- Rig down and install monument, reclaim site.
 NOTE.. Any casing found in the well with out cement in the annulus that Cannot be retrieved must be perforated and cemented at all saltwater, Freshwater, coal, gas, casing shoe and elevation points.
- Class L cement will be used as a replacement for Class A cement during Supply chain interruptions.

WW-4A	
Revised	6-07

1) Date:	7/8/2024	
2) Operator	r's Well Number	
YOUNG	# 1	

3) API Well No.:	47	
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079 - 01543

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

on
on
on
following documents:

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOOK 601 57th Street, BE, Charleaton, WY 28304 My Germissien Expires April 86, 2627	Well Operator By: Its: Address Telephone	WV DEP PAID PLUGGING CONTRACT 601 57TH STREET S E CHARLESTON, WV 25304 (304) 926-0499 EX 41100
Subscribed and sworn before me thi	s 10th da	y of July 2034 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

47 - 079 - 01543

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

ETC.		FOR EXECUTION BY A CORPORATION,
	7-8-24 Name	WV DEP OOG PAID PLUGGING CONTRACT
Signature	By	
	Its	Date

Signature

Date

SURFACE OWNER WAIVER

Operator's Well Number

47 - 079 - 01543

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- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,

FOR EXECUTION BY A NATURAL PERSO	N .	FOR EXECUTION BY A CORPORATION	NC.
ETC.			
Jang & Opening De	te 7/8/24 Name	WV DEP OOG PAID PLUGGING CONTRAC	T
Signature	By		
	Its	Date	
		a:	

Signature Date

08/02/2024

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

I, the undersigned, have been notified by a representative from the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas, of an abandoned well(s) and/or tank(s) on or adjacent to my property.

This well(s) and/or tank(s) is considered a potential hazard or imminent danger, or a possible pollutant to the surface or underground, or is wasting natural resources (leaking) and must be properly plugged or cleaned out and replugged.

I hereby acknowledge that I have no objection to the State of West Virginia having responsible contractors enter upon or traverse my property for the purpose of plugging this well (s) and/or remove tank(s).

Permit No. (if kr	own) 47 - 079 - 01543	Well No. (if	known) [YOUNG # 1
Farm Name	MICHAEL B. STEVENS	County	PUTNAM	- 079
District	SCOTT	Waters of	BILLS CRE	EK

The contractor will properly plug the above named well(s), remove all material from the well location and reclaim, seed and mulch the well location and well road accesses used to state specifications. The plugging and reclamation shall be supervised by the WVDEP.

Owner Name	MICHAEL B. STEVENS	Owner Signature
Owner Address	253 CAM DRIVE	
	SCOTT DEPOT, WV 25560	Date 7-8-24

Please Return To: WVDEP - OFFICE OF OIL AND GAS

601 57th Street S. E. Charleston, WV 25304

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

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Permit No. (if known)	47 - 079 - 01543	Well No. (if	known)	YOUNG # 1
Farm Name GARY	D YOUNG ET UX	County	PUTNAM	1 - 079
District	SCOTT	Waters of	BILLS CR	EEK

The contractor will properly plug the above named well(s), remove all material from the well location and reclaim, seed and mulch the well location and well road accesses used to state specifications. The plugging and reclamation shall be supervised by the WVDEP.

Owner Name	GARY D YOUNG ET UX	Owner Signature Jan A	ing
Owner Address	4966 ROCKY STEP ROAD		
	WINFIELD, WV 25213	Date 7/8/24	

Please Return To: WVDEP - OFFICE OF OIL AND GAS

601 57th Street S. E. Charleston, WV 25304

API Number 47 -	079 -	01543
Operator's Well No.	YOUNG #1	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WV DEP PAID PLUGGING CONTRACT	OP Code
Watershed (HUC 10) BILLS CREEK	Quadrangle SCOTT DEPOT
Do you anticipate using more than 5,000 bbls of water to comple	te the proposed well work? Yes No Will
a pit be used? YesNo	
If so, please describe anticipated pit waste: N/A	
Will a synthetic liner be used in the pit? Yes	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide Underground Injection (UIC Permit Reuse (at API Number	
Off Site Disposal (Supply form WW Other (Explain	-9 for disposal location)
Will closed loop systembe used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A	
Additives to be used in drilling medium? N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed o	ffsite, etc. N/A
-If left in pit and plan to solidify what medium will be u	ised? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? UNKNOWN AT	THIS TIME
Permittee shall provide written notice to the Office of Oil and Ca West Virginia solid waste facility. The notice shall be provided where it was properly disposed.	s of any load of drill cuttings or associated waste rejected at any within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Cas of the West Virgi provisions of the permit are enforceable by law. Violations of ar or regulation can lead to enforcement action. I certify under penalty of law that I have personally application form and all attachments thereto and that, based on m	enditions of the GENERAL WATER POLLUTION PERMIT issued inia Department of Environmental Protection. I understand that the my term or condition of the general permit and/or other applicable law examined and am familiar with the information submitted on this my inquiry of those individuals immediately responsible for o btaining and complete. I am aware that there are significant penalties for imprisonment. OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 601 57th Street, SE, Charleston, WV 25304 My Commission Expires April 06, 2027
Subscribed and sworn before me this 10th day of C	, 20 JH Notary Public
My commission expires Capul 6, 2027	
	08/02/2024

Operator's	Well	Nα	47	- 079	- 01543
Operators	well	ION.	• •	.	0.0.0

sed Revegetation Tre	eatment: Acres Disturbed	0.5	Preveg etation pH	N/A
Lime 3	Tons/acre or to corre	ect to pH 6.0		
Fertilizer type	10 - 10 - 20			
Fertilizer amount	500	lbs/acre		
Mulch	2-3	Tons/acre		
		Seed Mixtures		
,	Temporary		Perman	ent
Seed Type	lbs/acre		Seed Type	lbs/acre
N/	/A	FESC	CUE	30
		CONT	TRACTOR MIX	10
		CLO	ÆR	10
ded). If water from th	pit and proposed area for lar te pit will be land applied, proof the land application area.	rovide water volume,	engineered plans includi include dimensions (L, V	ng this info have beer V, D) of the pit, and d
(s) of road, location, ded). If water from the (s), and area in acres, occopied section of inv	te pit will be land applied, particularly befine the land application area. Solved 7.5' topographic sheet	rovide water volume,	engineered plans includi include dimensions (L, V	ng this info have been V, D) of the pit, and d
(s) of road, location, ded). If water from the (s), and area in acres, cocopied section of inverse (s)	ne pit will be land applied, proof the land application area.	rovide water volume,	engineered plans includi include dimensions (L, V	ng this info have been V, D) of the pit, and di
(s) of road, location, ded). If water from the (s), and area in acres, of ocopied section of inverse (Approved by:	te pit will be land applied, particularly befine the land application area. Solved 7.5' topographic sheet	rovide water volume,	engineered plans includi include dimensions (L, V	ng this info have been V, D) of the pit, and di
(s) of road, location, ded). If water from the (s), and area in acres, of ocopied section of inverse (Approved by:	te pit will be land applied, profithe land application area. olved 7.5' topographic sheet	rovide water volume,	engineered plans includi include dimensions (L, V	ng this info have been V, D) of the pit, and di
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(s) of road, location, ded). If water from the (s), and area in acres, of ocopied section of inverse (Approved by:	te pit will be land applied, profithe land application area. olved 7.5' topographic sheet	rovide water volume,	engineered plans includi include dimensions (L, V	ng this info have been
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(s) of road, location, ded). If water from the (s), and area in acres, of ocopied section of inverse (Approved by:	te pit will be land applied, profithe land application area. olved 7.5' topographic sheet	rovide water volume,	engineered plans includinclude dimensions (L, V	ng this info have been V, D) of the pit, and di
(s) of road, location, ded). If water from the (s), and area in acres, of ocopied section of inverse (Approved by:	te pit will be land applied, profithe land application area. olved 7.5' topographic sheet	rovide water volume,	engineered plans includinclude dimensions (L, V	ng this info have been V, D) of the pit, and di

YOUNG # 1PLUGGING PROJECT API # 47-079-01543

Site Reclamation:

All production equipment shall be removed and disposed of. The silt fence shall be removed. All tie mats and/or stone shall be removed from the well site. The cellar shall be removed from around the well head. All disturbed areas will be smoothed, seeded and mulched per DEP code. The service road will be left in place, stone and culvert will remain upon completion. A well monument will be installed at the well head, minimum 6" diameter and 30" above final grade.



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

LEGISLATIVE RULE 35CSR4) ORDER NO. 2022	-13
) Older of the control of the contro	
SECTION 14.1. AND LEGISLATIVE RULE	
35CSR8 SECTION 20.1,)	
RELATING TO THE CEMENTING)	
OF OIL AND GAS WELLS	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

Well Name, YOUNG # 1 PLUGGING PROJECT API # 47-079-01543

I. SPECIAL PROVISIONS

1.0 Location/Site Description

Located at Cobble Stone 167 Rocky Step Rd Scott Depot, WV 25560

The GPS location is as follows:

Coordinates, Decimal Degrees 38.466907, -81.876537

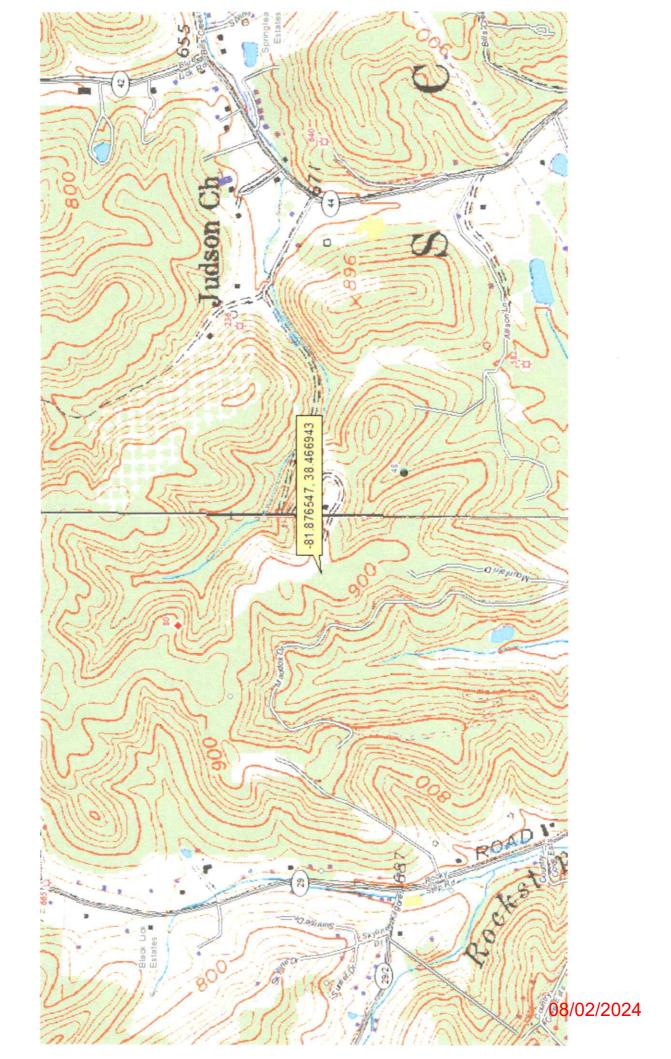
Directions to site:

From the Charleston Area:

Travel I-64 W and continue 14.9 miles. Take exit 44 US/35. At the end of the off ramp turn right on WV-817 S. Continue 0.4 mile and turn right on Teays Vally Road. Continue 2.8 miles and turn right on Rocky Step Road. Continue 1.1 miles and turn right into Cobble Stone Subdivision. We will meet there and continue to the well site.

From the Huntington Area:

Travel I-64 E and continue 32 miles. Take exit 40 for Scott Depot. At the end of the ramp turn right onto US-35 S. Continue 0.2 mile and turn left onto Teays Vally Road. Continue 1.2 miles and turn left onto Rocky Step Road. Continue 1.1 miles and turn right into Cobble Stone Subdivision. We will meet there and continue to the well site.





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47 - 079 - 01	543	WELL NO	YOU	NG # 1
FARM NAME: GARY	D. YOUNG	_ WEEL NO	·	
RESPONSIBLE PARTY NAM	w. WV DEP F	AID PLUGG	ING CO	NTRACT
COUNTY: PUTNAM				
QUADRANGLE: SCO	TT DEPOT			
SURFACE OWNER: GA	RY D. YO	UNG		
ROYALTY OWNER: B.	R. MASS			
UTM GPS NORTHING: 425	57989.26			
UTM GPS EASTING: 4235	531.36	GPS ELEVA	ATION:	924'
preparing a new well location pla above well. The Office of Oil and the following requirements: 1. Datum: NAD 1983, Z height above mean sea 2. Accuracy to Datum – 3. Data Collection Metho- Survey grade GPS : Post	one: 17 North, Coa level (MSL) – n 3.05 meters od:	ept GPS coordinordinate Units:	nates that o	do not meet
	I-Time Different			
Mapping Grade GPS X: F	ost Processed Di	fferential	_	
I	Real-Time Differe	ential		
4. Letter size copy of the I the undersigned, hereby certify belief and shows all the information prescribed by the Office of Oil are	this data is correction required by la	t to the best of r	ny knowle	dge and
	INSPI	ECTOR	6/	19/2023
Signature	<u> </u>	itle	-	Date

API No. 47 - 079 - 01543

Farm Name GARY D. YOUNG

Well No. YOUNG # 1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

			WAIVER	
has examined the done at this loo	nis proposed p cation, provide	olugging work order.	The undersigned has no objection to the has complied with all applicable rec	he work proposed to be
Date: 7/8	3/2024		N/A	
			By:	
			Its	



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4707901543

1 message

Kennedy, James P <james.p.kennedy@wv.gov> Thu, Aug 1, 2024 at 9:20 AM To: Henry J Harmon <henry.j.harmon@wv.gov>, Allen D Flowers <allen.d.flowers@wv.gov>, Joseph D Taylor <joseph.d.taylor@wv.gov>, gwarner@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4707901543.

James Kennedy

WVDEP OOG

