

WR-35

Date  
API # 47- 079 - 01452

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas  
Well Operator's Report of Well Work

Farm Name: Amherst Industries, Inc. Operator Well No.: Cabot #100

LOCATION: Elevation: 642' Quadrangle: Bancroft  
District: Pocatalico County: Putnam  
Latitude: 4567' feet South of 38° DEG. 32' MIN. 30" SEC.  
Longitude: 1429' feet West of 81° DEG. 50' MIN. 00" SEC.

Company: Cabot Oil & Gas Corporation  
900 Lee Street East, Suite 500  
Charleston, WV 25301

Agent: Thomas S. Liberatore  
Inspector: Jamie Stevens  
Permit Issued: 10/24/2007  
Well Work Commenced: December 5, 2007  
Well Work Completed: February 28, 2008  
Verbal Plugging: \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary X Cable \_\_\_\_\_  
Total Depth (feet) 1940  
Fresh Water Depths (ft) NA  
Salt Water Depths (ft) NA  
Is coal being mined in area (Y/N)? N  
Coal Depths (ft) NONE REPORTED

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
13 3/8	44	44	NA
9 5/8	230	230	164
7	1912	1912	378
4 1/2		1646	NA
4 1/2" casing set on Baker AL-2 LocSet Packer			

OPEN FLOW DATA

Producing Formation \_\_\_\_\_ Pay Zone \_\_\_\_\_  
Depth (ft) \_\_\_\_\_  
Gas: Initial Open Flow \_\_\_\_\_ MCF/d Oil: Initial Open Flow \_\_\_\_\_ Bbl/d  
Final Open Flow \_\_\_\_\_ MCF/d Final Open Flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock pressure \_\_\_\_\_ psig surface pressure after \_\_\_\_\_ Hours

Second Producing Formation \_\_\_\_\_ Pay Zone \_\_\_\_\_  
Depth (ft) \_\_\_\_\_  
Gas: Initial Open Flow \_\_\_\_\_ MCF/d Oil: Initial Open Flow \_\_\_\_\_ Bbl/d  
Final Open Flow \_\_\_\_\_ MCF/d Final Open Flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock pressure \_\_\_\_\_ psig surface pressure after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: CABOT OIL & GAS CORPORATION

By: *Philip L. Stalnaker* Philip L. Stalnaker  
Date: 2/28/08 VP - Regional Mgr.

Form: Perfs: Acid: Frac: Sand: BD ATP MTP ISIP  
Injun sand 1715-1745 500 gals TW 36,523# 2947 2447 2670 1746

FORMATION	TOP	BOTTOM	REMARKS
Sand & Shale	0'	1485'	
Little Lime	1485'	1529'	
Big Lime	1529'	1711'	
Injun	1711'	1754'	
Shale	1754'	1906'	
Bordon	1906'		