



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street, S.E.
 Charleston, WV 25304
 (304) 926-0450
 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, February 15, 2019

WELL WORK PLUGGING PERMIT
 Vertical Plugging

TEAVEE OIL & GAS, INC.
 112 BROOKS STREET

CHARLESTON, WV 253010000

Re: Permit approval for TV-107
 47-079-01144-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
 Chief

Operator's Well Number: TV-107
 Farm Name: YOUNG, BERNIE O., SR.
 U.S. WELL NUMBER: 47-079-01144-00-00
 Vertical Plugging
 Date Issued: 2/15/2019

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date 10/29, ~~02/15/2019~~
2) Operator's Well No. TV-107
3) API Well No. 47-079-01144-

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas XX / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production XX or Underground storage ___) Deep ___ / Shallow XX

5) Location: Elevation 730 feet Watershed Left Fork of Five & Twenty Mile Creek
District Teays Valley County Putnam Quadrangle Mount Olive WV

6) Well Operator Teavee Oil & Gas, Inc 7) Designated Agent Duane K. Bowers
Address P. O. Box 27 Address P. O. Box 27
Winfield, WV 25213 Winfield, WV 25213

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Allen Flowers Name Rick Duckworth Well Services
Address 165 Grassy Lick Lane Address 1740 Lower Mill Road
Liberty, WV 25124 Frametown, WV 26623

10) Work Order: The work order for the manner of plugging this well is as follows:

1. Improve access road to well site
2. improve well location and dig pit
3. move holding tanks to location and dig emergency pit, line pit with 20 mil liner
4. move service rig over well and all cementing equipment
5. RIH to TD with 1-1/2 inch tubing gel hole
6. cement plug at 2400 to 2300, pump 10 sacks
7. pull 1-1/2 inch tubing to surface
8. freepoint 3-1/2 inch tubing at or near 1000 feet cut and pull all 3-1/2 tubing
9. RIH 1-1/2 inch tubing to 1050 set cement plug 1050-950 across 3-1/2 inch tubing cut, pump 25 sacks
10. pull all 1-1/2 tubing to surface
11. freepoint 7 inch casing at or near 550 feet cut and pull all 7 inch casing
12. RIH 1-1/2 inch tubing to 600 feet set cement plug at 600-500 feet across 7 inch casing cut, pump 50 sacks
13. pull 1-1/2 inch tubing to 100 feet set top hole plug 100-0, pump 50 sacks
14. set 7 inch casing monument with plate welded on casing showing date plugged and API Number
15. remove all pipe, well service equipment
16. truck flow back to Teavee's brine disposal tanks treat any pit waste and move to recycle tanks at Teavee's brine disposal tanks
17. remove and or reclaim pit liner and well site and roads
18. seed, lime, fertilizer all disturbed areas and mulch

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WV Department of
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* ADDITIONAL CLASS A CEMENT PLUG FROM 3400' - 3200'. JMM

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 11-16-2018



TEAVEE OIL & GAS, INC.

DRILLING, PRODUCTION,
STORAGE, WELL SERVICING

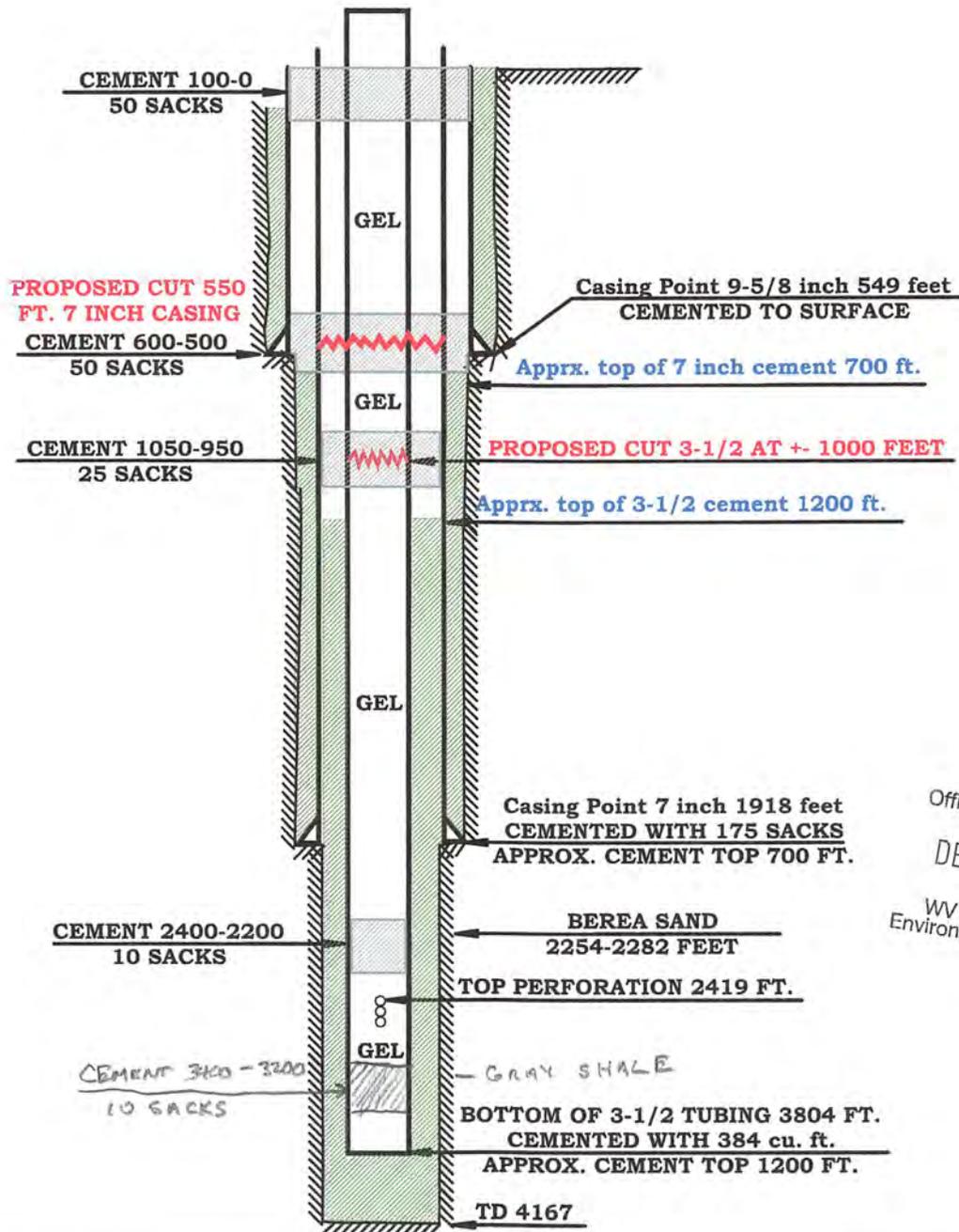
CORPORATE OFFICES

P. O. BOX 27
WINFIELD, W. VA. 25213
(304) 586-9699
FAX 586-9467

112 BROOKS STREET
CHARLESTON, W. VA. 25301
(304) 342-2125
FAX 342-6752

47-079-01144-P B. O. YOUNG TV-107
TEAYS VALLEY DISTRICT PUTNAM COUNTY WV

WELL PLUGGING SCHEMATIC



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AP. 11.16.18

See
Electric Log

4707901144f (5)
02/15/2019



MR-35

RECEIVED
OCT 23 1986
WEST VIRGINIA OIL & GAS
CONSERVATION COMMISSION

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date September 14, 1987
Operator's
Well No. TV-107
Farm B. O. Young, et al
API No. 47 - 079 - 1144

WELL OPERATOR'S REPORT
OF

SPILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 728.35 Watershed Left Fork
District: Teays Valley County Putnam Quadrangle Mount Olive, WV

COMPANY Teavee Oil & Gas, Inc.
ADDRESS 1901 Kanawha Valley Bldg.
Charleston, WV

DESIGNATED AGENT Duane Powers
ADDRESS P. O. Box 27, Winfield, WV 25213

SURFACE OWNER B. O. YOUNG, et al
ADDRESS Bainbridge, Ga.

MINERAL RIGHTS OWNER B. O. YOUNG, et al
ADDRESS Bainbridge, Ga.

OIL AND GAS INSPECTOR FOR THIS WORK Jerry
Tephabock ADDRESS Ripley, WV

PERMIT ISSUED October 23, 1986

DRILLING COMMENCED 11/29/86

DRILLING COMPLETED 12/4/86

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	519	519	190 sks.
8 5/8			
7	1918	1918	175 sks.
5 1/2			
4 1/2			
3 1/2		380h	215 sks.
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus shale Depth 4150 feet

Depth of completed well 4167 feet Rotary X / Cable Tools

Water strata Depth: Fresh 250 feet; Salt 850 feet

Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Brown shale Pay zone depth 2400-3610 feet

Gas: Initial open flow 135 Mcf/d Oil: Initial open flow Bbl/d

Final open flow 80 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests 72 hours

Static rock pressure 610 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)

Second producing formation N/A Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 2410-3612 with 50 holes (.39) Broke well down with 1300 gallon HCl 15%, fractured with 90% foam, 700 sacks 20/40 sand, 150 sacks 10/20 sand, 260 barrel 3% KCl water, total N₂ 1,490,000 scf. Started @ 50 bbl/min. 20/40 sand, started 10/20 sand @ 40 bbl/min. Well broke down @ 2650 psig. treated 3450-4000 psig. Well shut in @ 1640 psig. Blew well back through 1 1/4" choke 12 hours, 1" 12 hours, 2" 48 hours.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Surface			0	60	
Red rock sand			60	400	
Slate			400	600	
Sand & slate			600	700	
Slate gray			700	800	
Salt sand			800	1100	Salt water 850
Slate and shall			1100	1130	
Sand			1130	1290	
Slate			1290	1340	
Sand			1340	1400	
Slate			1400	1520	
Sand			1520	1585	
Pig lime			1585	1740	
Sand brown			1740	1755	
Pig injun			1755	1830	
Slate and shells			1830	1924	
Weir shells			1924	2109	
* Slate and shells			2109	2243	
* Coffee shale			2243	2254	
* Berea sand			2254	2282	Gas show
* Gray slate and shale			2282	2478	Gas - 2406-2418
*Gordon stray			2478	2490	
* Gray shale			2490	3340	Gas show
* Brown shale			3340	3710	Gas show
* White slate			3710	4021	
* Marcellus shale			4021	4167	

* Indicates electric log tops.

(Attach separate sheets as necessary)

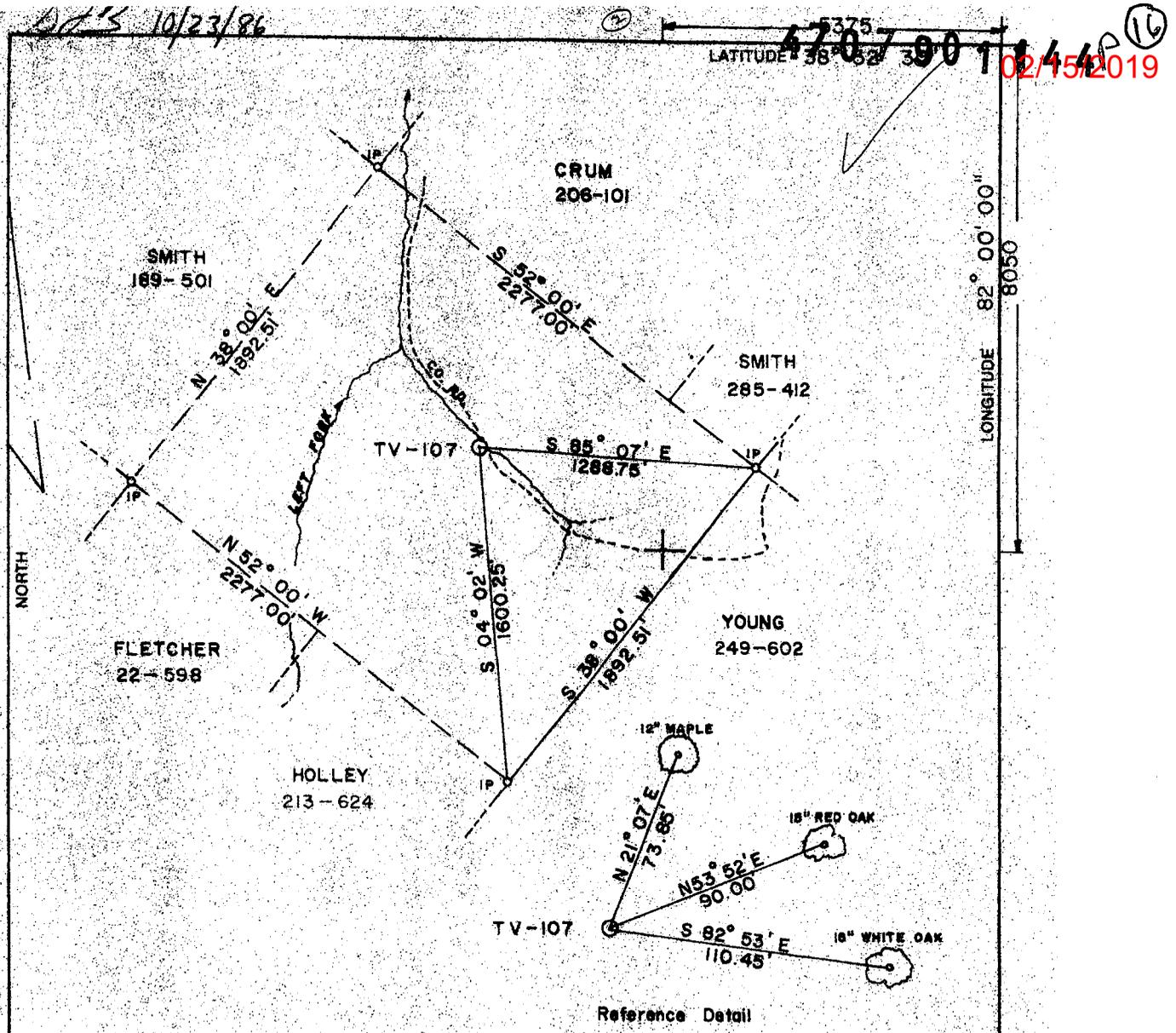
Teavee Oil and Gas, Inc.

Well Operator

By: W. A. Bowen Designated Agent

Date: 9/14/87

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. TV-107
 DRAWING NO. 1
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION PUT H39 elev.
978.81

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]
 R.P.E. 975 I.L.S.

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE OCTOBER 1st 19 86
 OPERATOR'S WELL NO. TV-107
 API WELL NO.

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 728.35 WATERSHED LEFT FORK
 DISTRICT TEAYS VALLEY COUNTY PUTNAM
 QUADRANGLE MOUNT OLIVE, W.VA.
 SURFACE OWNER BERNIE O. YOUNG DB, 243 PG. 285 ACREAGE 98.92
 OIL & GAS ROYALTY OWNER BERNIE O. YOUNG LEASE ACREAGE 98.92

LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 4250 ft.
 WELL OPERATOR TEAVEE OIL & GAS, INC. DESIGNATED AGENT DUANE BOWERS
 ADDRESS CHARLESTON WV ADDRESS WINFIELD WV

COUNTY NAME PUTNAM
 RECEIVED
 Office of Oil and Gas
 1 - 19 2018
 WV Department of Environmental Protection
 PERMIT

4707901144 02/15/2019

WW-4A
Revised 6-07

1) Date: 10/29/2018
2) Operator's Well Number: B. O. Young TV-107
3) API Well No.: 47 - 079 - 01144-

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Edward H. Crum</u> <i>WAINCV</i>	Name <u>N/A</u>
Address <u>1414 Moses Branch Road</u>	Address _____
<u>Fraziers Bottom WV 25082</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Allen Flowers</u>	(c) Coal Lessee with Declaration
Address <u>165 Grassy Lick Lane</u>	Name <u>N/A</u>
<u>Liberty, WV 25124</u>	Address _____
Telephone <u>(304) 552-8308</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

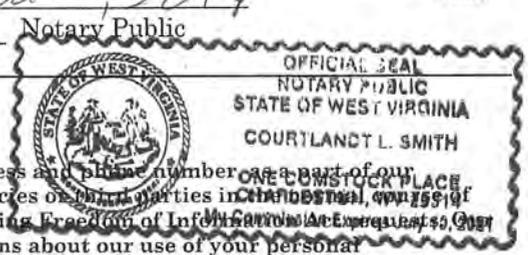
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Teavee Oil & Gas, Inc.
 By: [Signature]
 Its: Designated Agent
 Address 112 Brooks Street
Charleston, WV 25301
 Telephone (304) 586-9699

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Office of Oil and Gas
DEC 19 2018

Subscribed and sworn before me this 15th day of November, 2018
My Commission Expires JULY 10, 2021



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in connection with our business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

SURFACE OWNER WAIVER

4707901144P (14)
02/15/2019

Operator's Well
Number

TV-107

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.


 Signature _____ Date 12/14/2018 Name _____
 By _____
 Its _____ Date _____
 Signature _____ Date _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Teavee Oil & Gas, Inc. OP Code 306769

Watershed (HUC 10) Left Fork of Five & Twenty Mile Creek Quadrangle Mount Olive WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Brine, Crude Oil, Bentonite Gel, Cement, fresh water

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Fluids will be flowed back to tanks and an emergency pit dug below tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Plugging Operation

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Teavee Disposal Tank Yard

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Duane K. Bowers*

Company Official (Typed Name) Duane K. Bowers

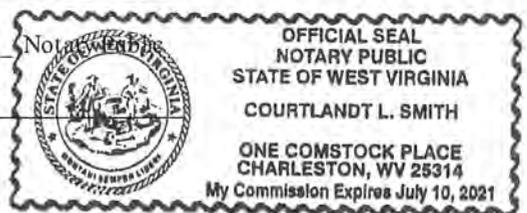
Company Official Title Vice President

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WV Department of
Environmental Protection

Subscribed and sworn before me this 15TH day of NOVEMBER, 2016

[Signature]

My commission expires JULY 10, 2021



Operator's Well No. TV-107

Proposed Revegetation Treatment: Acres Disturbed <.75 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10 10 10

Fertilizer amount 500 lbs/acre

Mulch hay 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Kentucky 31 Tall Fescue 50#

Winter Wheat 100#

Ladino Clover 10#

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

Title: TR Speed

Date: 11-16-14

Field Reviewed? Yes

No

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Teavee Oil & Gas, Inc.
Watershed (HUC 10): Left Fork of Five & Twenty Mile Creek Quad: Mount Olive WV
Farm Name: B. O. Young

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

There is nothing in our plugging operation that will contaminate the ground water.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

**On site tanks will be utilized to catch all flow back from the plugging procedures.
An emergency pit will be dug below all tanks and a 20 mil liner installed.**

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Left Fork of Five & Twenty Mile Creek is 100 feet from well site.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

None

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DEC 19 2018
WV Department of
Environmental Protection

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

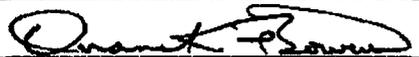
This is a plugging operation, no drill cuttings are anticipated. All fluids will be hauled to our central gathering tank farm and WV Oil & Brine Gathering Services will inject the liquids into their wells. All Crude Oil will be skimmed and barreled, for sale. No waste material will be used for deicing or fill material at this location.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

All company and contract employees are trained in house to identify leaks from the well head and flow lines, and all equipment. Operator qualification training for spill materials is part of our training mission. All contractors will be held responsible to meet and or exceed all company operations and safety protocol.

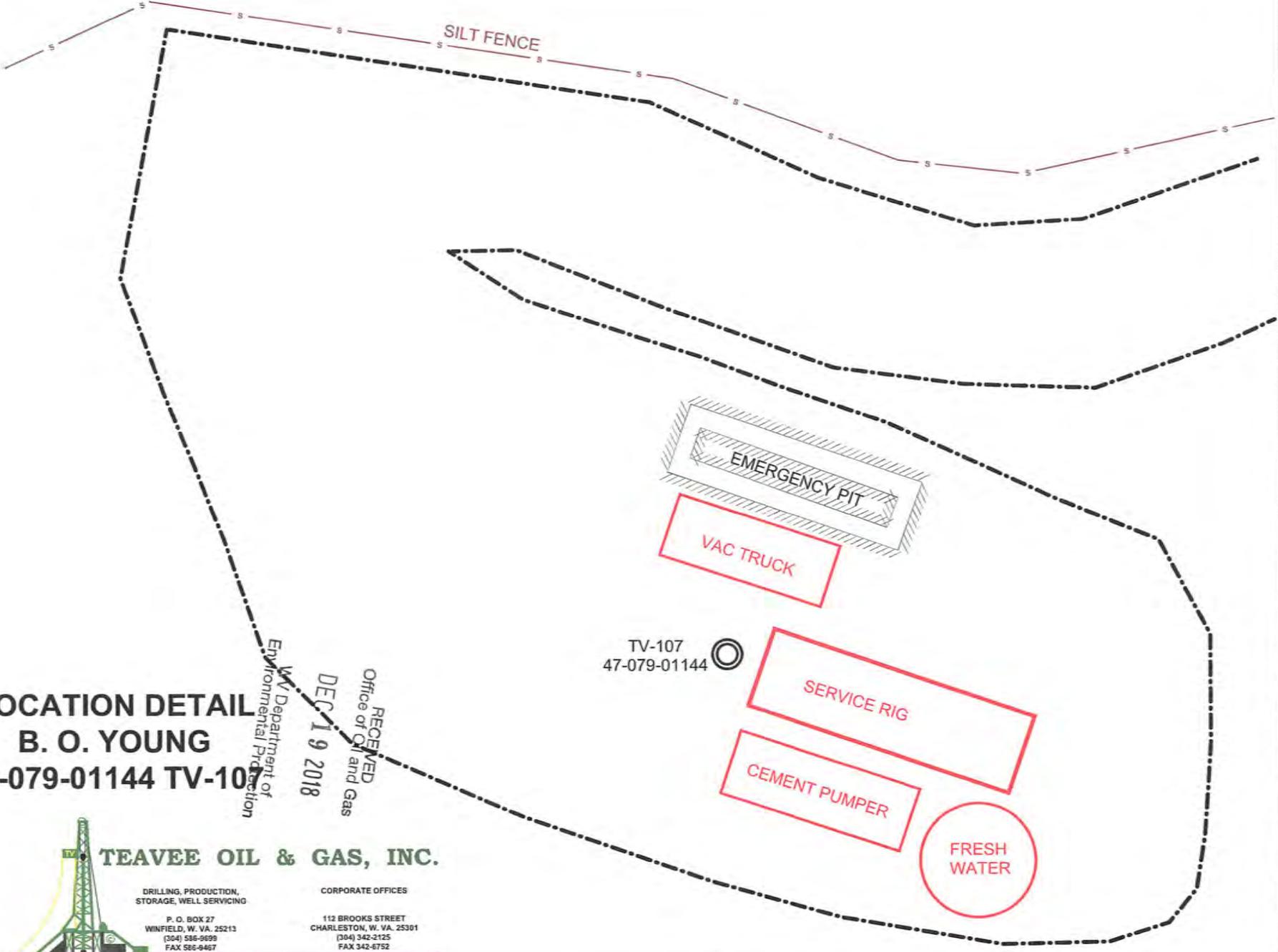
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspection of all tanks, flow lines and well head equipment will be inspected for leaks and or spills. Spills will be promptly and securely controlled, cleaned, disposed of, and reported to the proper personnel. Containment pads will be used under all connections subject to leak in the flow line to prevent leakage onto the ground and location.

Signature: 

Date: 11/14/2018

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DEC 19 2018
WV Department of
Environmental Protection



LOCATION DETAIL
B. O. YOUNG
47-079-01144 TV-107

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 Office of Oil and Gas
 DEC 19 2018
 WV Department of
 Environmental Protection



TEAVEE OIL & GAS, INC.

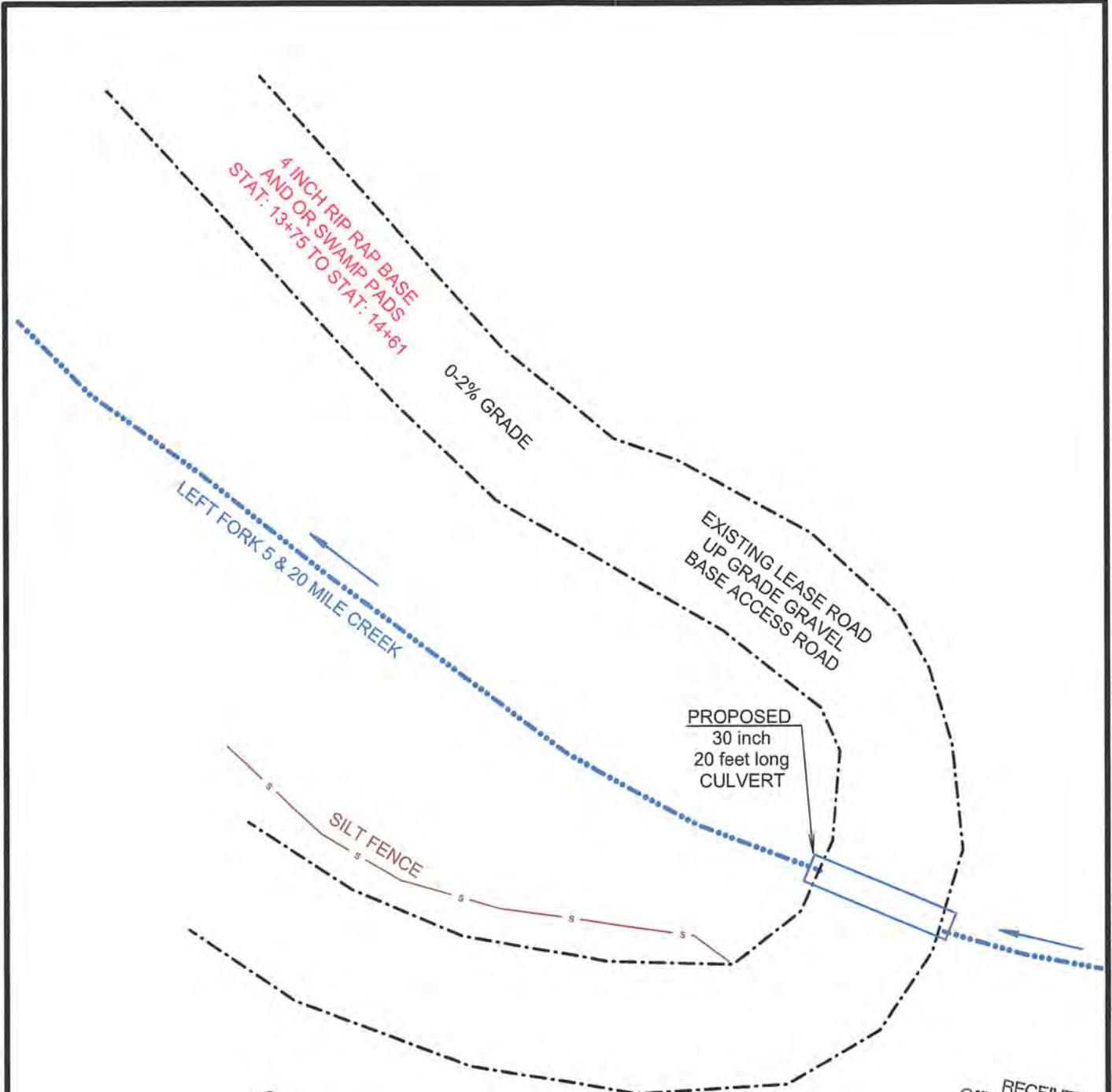
DRILLING, PRODUCTION,
 STORAGE, WELL SERVICING

P. O. BOX 27
 WINFIELD, W. VA. 25213
 (304) 588-9699
 FAX 586-9467

CORPORATE OFFICES

112 BROOKS STREET
 CHARLESTON, W. VA. 25301
 (304) 342-2125
 FAX 342-6752

4707901144P



⊙
TV-107
47-079-01144

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DEC 19 2018
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**EXISTING ACCESS ROAD
TO B. O. YOUNG
47-079-01144 TV-107**

TEAVEE OIL & GAS, INC.

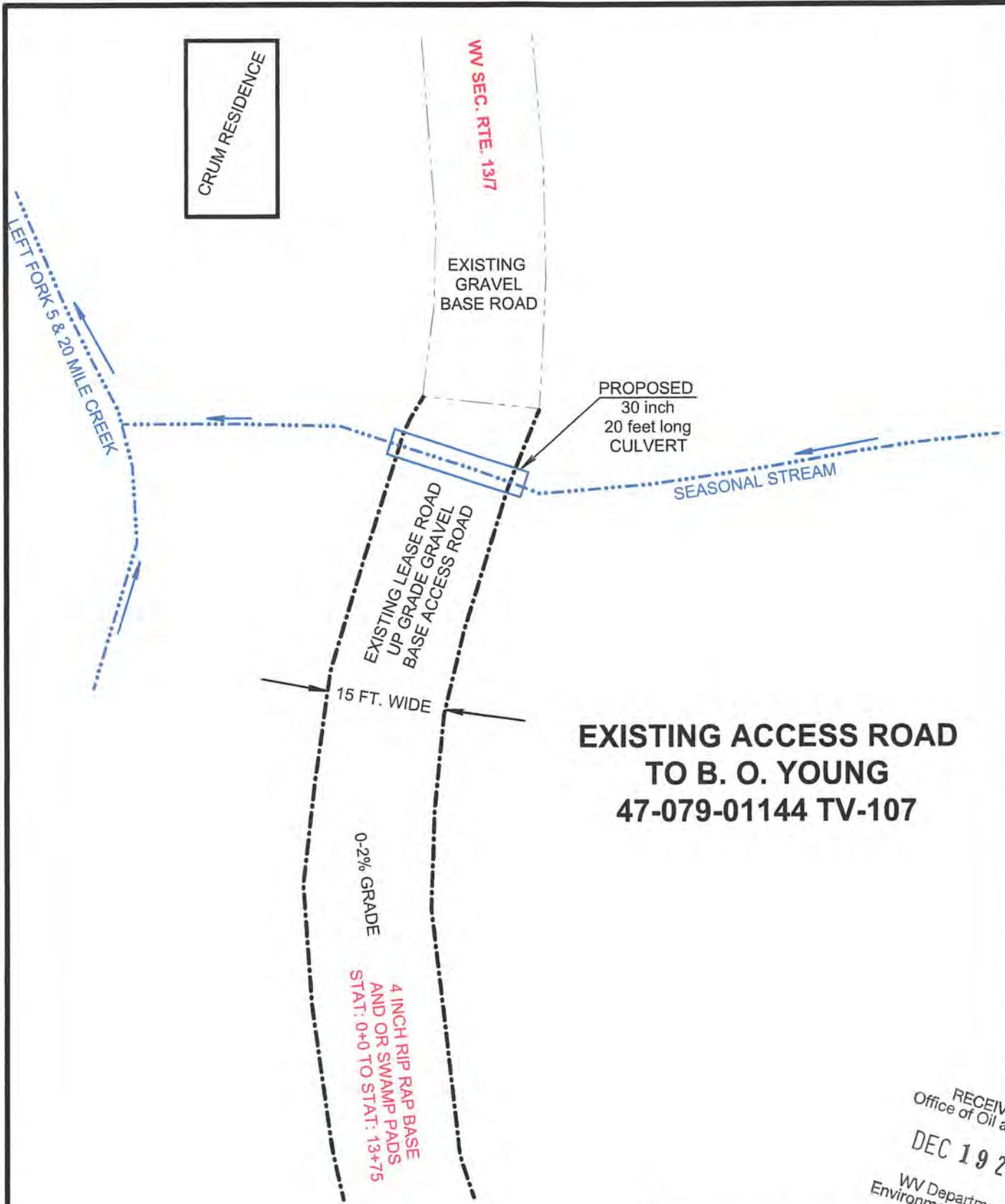
DRILLING, PRODUCTION,
STORAGE, WELL SERVICING

CORPORATE OFFICES

P. O. BOX 27
WINFIELD, W. VA. 25213
(304) 586-9699
FAX 586-9467

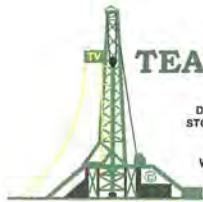
112 BROOKS STREET
CHARLESTON, W. VA. 25301
(304) 342-2125
FAX 342-6752





**EXISTING ACCESS ROAD
TO B. O. YOUNG
47-079-01144 TV-107**

RECEIVED
Office of Oil and Gas
DEC 19 2018
WV Department of
Environmental Protection



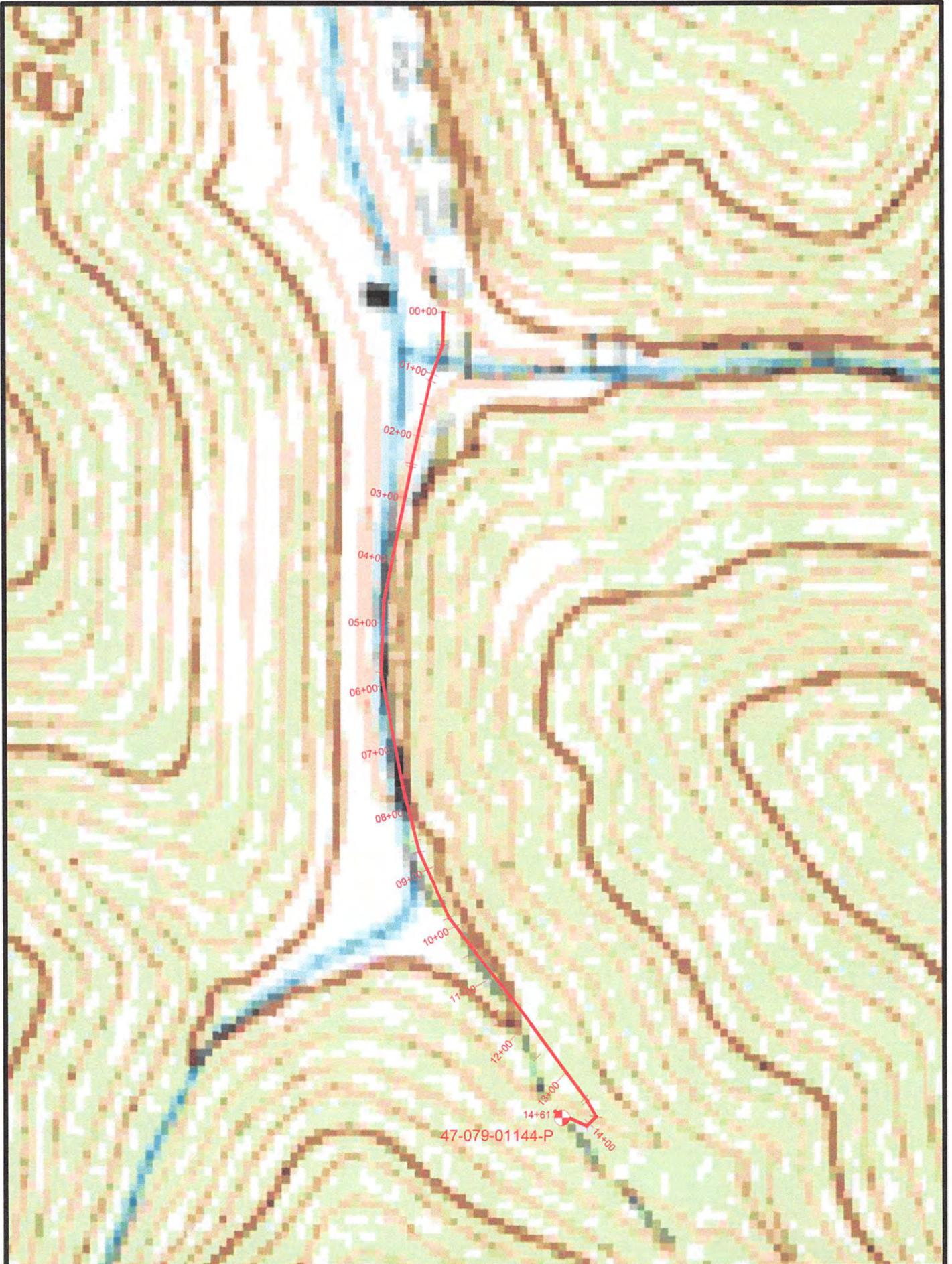
TEAVEE OIL & GAS, INC.

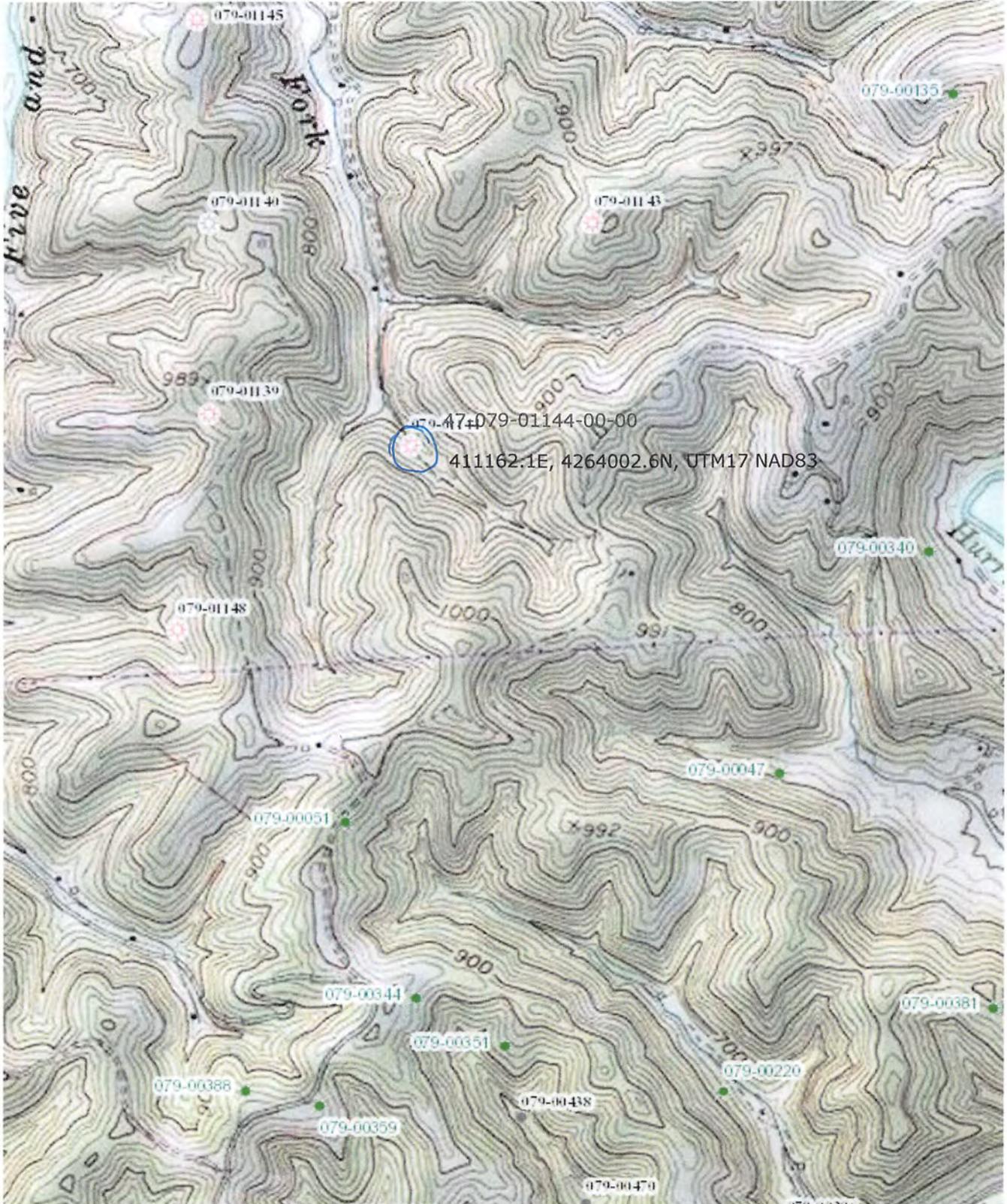
DRILLING, PRODUCTION,
STORAGE, WELL SERVICING

CORPORATE OFFICES

P. O. BOX 27
WINFIELD, W. VA. 25213
(304) 586-9699
FAX 586-9467

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CHARLESTON, W. VA. 25301
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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-079-01144-P WELL NO.: TV-107

FARM NAME: B. O. Young

RESPONSIBLE PARTY NAME: Teavee Oil & Gas, Inc.

COUNTY: Putnam DISTRICT: Teays Valley

QUADRANGLE: Mount Olive WV

SURFACE OWNER: Edward H. Crum

ROYALTY OWNER: Edward H. Crum

UTM GPS NORTHING: 4264002.6

UTM GPS EASTING: 411162.1 GPS ELEVATION: 222.5 (730')

WV State Plane Coordinates: Northing: 555088 Easting: 1676947 Elevation: 730

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Professional Surveyor
Title

10/29/2018
Date

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Office of Oil and Gas
DEC 19 2018
WV Department of
Environmental Protection