



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, August 10, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for A-41
47-079-00966-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: McLEAN, J. L.
U.S. WELL NUMBER: 47-079-00966-00-00
Vertical Plugging
Date Issued: 8/10/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 21, 2023
2) Operator's
Well No. McLean J L A-41
3) API Well No. 47-079-00966

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 939.5' Watershed Mudlick Fork
District Union County Putnam Quadrangle Elmwood 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address P.O. Box 381087
Charleston, WV 25301 Birmingham, AL 35238
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Joe Taylor Name Next LVL Energy (Diversified Owned)
Address 1478 Claylick Rd. Address 104 Helliport Loop Rd
Ripley, WV 25271 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office Of Oil and Gas
JUL 28 23
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date

7-26-23

08/11/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: September 18, 1980

FORM 17-35
(Reverse)

Operator's
Well No. J. L. McLean A-41

(03-78)

WELL OPERATOR'S REPORT
OF

APP NO. 47-079-966
State County Putnam

DRILLING, REWORKING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)
LOCATION: Elevation: 800' Watershed: Mud Lick Fork
District: Union County: Putnam Quadrangle: Elmwood (7.5)

WELL OPERATOR Appalachian Exploration & Dev., Inc. DESIGNATED AGENT Mr. James R. Cramblett
Address P. O. Box 628 Address P. O. Box 628
Charleston, West Virginia 25322 Charleston, West Virginia 25322

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

PERMIT ISSUED ON May 1, 1980

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED

Name Martin Nichols

Address P. O. Box 554

_____, 19____

Clendenin, West Virginia 25045

GEOLOGICAL TARGET FORMATION: Brown Shale Depth 3790-4230 feet

Depth of completed well, 4389 feet Rotary / Cable Tools

Water strata depth: Fresh, _____ feet; salt, _____ feet.

Coal seam depths: _____ Is coal being mined in the area?

Work was commenced July 7, 1980, and completed July 16, 1980

CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|---------------|-----|-------------------|--------------|--------------------------------------|----------------|
| | Size | Grade | Weight per ft | New | Used | For drilling | | |
| Conductor | 9-5/8" | | 36# | | | 623' | 623' | 230 sks. Muds |
| Fresh water | | | | | | | | |
| Coal | 7" | | 23# | | | 2610' | 2610' | 300 sks. Sizes |
| Intermediate | | | | | | | | |
| Production | 2-7/8" | | 7.66# | | | 1869' | 1869' | Depth set |
| Tubing | | | | | | | | Perforations: |
| Liners | | | | | | | | Top Bottom |
| | | | | | | | | 3062 4230 |

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DEPT. OF MINES

OPEN FLOW DATA

Producing formation Brown Shale Pay zone depth 3062-4230 feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d

Final open flow, 115 Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, 4 hours

Static rock pressure, 900# psig (surface measurement) after _____ hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d

Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, _____ hours

Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

08/11/2023

[09-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

7/15/80 - Rigged up King Torpedo. Ran 13,000# of 80% glycerin. Top of shot; 3062'

WELL LOG

| FORMATION | Color | Hard or Soft | Top Feet | Bottom Feet | Remarks Including indication of all fresh and salt water, coal, oil and gas |
|----------------|-------|--------------|----------|-------------|--|
| Sand and Shale | | | 0 | 680 | |
| Sand | | | 680 | 710 | |
| Sand and Shale | | | 710 | 910 | |
| Sand | | | 910 | 950 | |
| Shale | | | 950 | 1020 | |
| Sand | | | 1020 | 1060 | |
| Shale | | | 1060 | 1205 | |
| Sand | | | 1205 | 1345 | |
| Sand and Shale | | | 1345 | 1840 | |
| Big Lime | | | 1840 | 2010 | |
| Shale | | | 2010 | 2045 | |
| Injun | | | 2045 | 2170 | |
| Shale | | | 2170 | 2490 | |
| Coffee Shale | | | 2490 | 2515 | |
| Berea | | | 2515 | 2525 | |
| Shale | | | 2525 | 3730 | |
| Brown Shale | | | 3730 | 4210 | |
| Shale | | | 4210 | 4389 | D.T.D. 4389' L.T.D. 4389' |

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(Attach separate sheets to complete as necessary)

APPALACHIAN EXPLORATION & DEVELOPMENT, INC.
Well Operator

By James L. Cramblitt
Regional Manager, Drilling & Production

NOTE: Regulation 6.01(2) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

08/11/2023

Plugging Prognosis

API #: 4707900966

West Virginia, Putnam County

Casing Schedule

9-5/8" @ 623' (Cemented to Surface w/ 230 sks)

7" @ 2610' (Cemented to Surface w/ 300 sks)

2-3/8" @ 1856'

TD @ 4389'

Completion: Brown Shale - 3062'-4230'

Fresh Water: None listed

Salt Water: None listed

Gas Shows: None listed


Oil Shows: None listed

Coal: None listed

Elevation: 800'

1. Notify Inspector Joe Taylor @ (304) 380-7469, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull tbg and lay down.
4. Check TD w/ sandline
5. TIH w/ tbg to 4230'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 1268' Class L cement plug from **4230' to 2962' (Brown Shale Completion Plug)**. Tag TOC. Top of as needed.
6. TOOH w/ tbg to 2962'. Pump 6% bentonite gel from 2962' to 2660'.
7. TOOH w/ tbg to 2660'. Pump 100' Class L cement from **2660' to 2560' (7" csg shoe plug)**.
8. TOOH w/ tbg to 2560'. Pump 6% bentonite gel from 2560' to 850'.
9. TOOH w/ tbg to 850'. Pump 277' Class L cement plug from **850' to 573' (Elevation and 9-5/8" csg shoe plug)**.
10. TOOH w/ tbg to 573'. Pump 6% bentonite gel from 573' – 100'.
11. TOOH w/ tbg to 100'. Pump 100' Class L cement plug from **100'- Surface (10" csg shoe and Surface plug)**.
12. Reclaim well site and erect plugging monument to WV DEP specifications.

*All Free Pipe
will be pulled!!!*



[Signature]
7-26-23

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08/11/2023

1) Date: 7/21/2023
2) Operator's Well Number McLean J L A-41
3) API Well No.: 47 - 079 - 00966

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

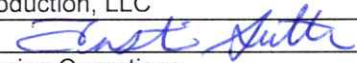
| | |
|---|---|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>Christine Cochran & Lynn Casto</u> | Name <u>Not Currently Operated</u> |
| Address <u>4630 Jim Ridge Rd.</u> | Address _____ |
| <u>Liberty, WV 25124</u> | _____ |
| (b) Name _____ | (b) Coal Owner(s) with Declaration |
| Address _____ | Name <u>McLean Hoge LLC</u> |
| _____ | Address <u>1204 Glenn Ave.</u> |
| _____ | <u>Augusta, GA 30904</u> |
| (c) Name _____ | Name _____ |
| Address _____ | Address _____ |
| _____ | _____ |
| 6) Inspector <u>Joe Taylor</u> | (c) Coal Lessee with Declaration <u>JUL 28 2023</u> |
| Address <u>1478 Claylick Rd.</u> | Name _____ |
| <u>Riplev, WV 25271</u> | Address _____ |
| Telephone <u>(304) 380-7469</u> | _____ |
|  | RECEIVED Office Of Oil and Gas |
| | WV Department of Environmental Protection |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

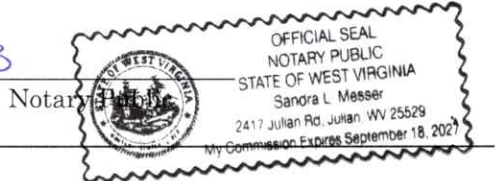
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC
 By: Austin Sutler 
 Its: Manager Plugging Operations
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 21st day of July 2023
Sandra L. Messer
 My Commission Expires Sept. 18, 2027



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/11/2023

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

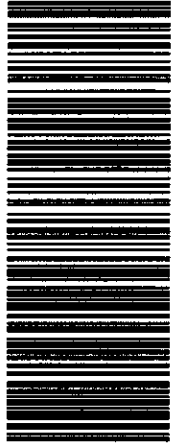
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CHRISTINE COCHRAN & LYNN CASTO
4630 JIM RIDGE RD
LIBERTY WV 25124

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7/24/23, 11:17 AM

Simple Certified Mail

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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MCLEAN HOGE LLC
1204 GLENN AVE
AUGUSTA GA 30904

08/11/2023

7/24/23, 11:15 AM

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WV Department of
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DIVERSIFIED
energy

Date: 7/1/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4707900966 Well Name McLean J L A-41

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

JUL 28 2023

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

08/11/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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08/11/2023

WW-9
(5/16)

API Number 47 - 079 - 00966
Operator's Well No. McLean J L A-41

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Mudlick Fork Quadrangle Elmwood 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*
Company Official (Typed Name) Austin Sutler
Company Official Title Manager Plugging Operations

Subscribed and sworn before me this 21st day of July, 2023

Sandra A. Messer

My commission expires Sept. 18, 2027



Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|------------|----------|---------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Red Fescue | 40 | Red Fescue | 15 |
| Alsike | 5 | Alsike Clover | 5 |
| Annual Rye | 15 | | |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Joe Taylor

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Comments:

JUL 28 2023

Sediment control will be in place at All Time

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All Free pipe will be Palled!!

Title: OGG Inspector

Date: 7-26-23

Field Reviewed? () Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Diversified Production, LLC
Watershed (HUC 10): Mudlick Fork Quad: Elmwood 7.5'
Farm Name: J.L. McLean

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.


08/11/2023

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

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Signature: _____

Date: _____



08/11/2023

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4707900966 WELL NO.: McLean J L A-41

FARM NAME: J.L. McLean

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Putnam DISTRICT: Union

QUADRANGLE: Elmwood 7.5'

SURFACE OWNER: Christine Cochran & Lynn Casto

ROYALTY OWNER: McLean Hoge LLC, Cabot Oil & Gas

UTM GPS NORTHING: 4279914.21

UTM GPS EASTING: 431137.38 GPS ELEVATION: 939.5'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of Office Of Oil and Gas
preparing a new well location plat for a plugging permit or assigned API number on the
above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet
the following requirements:

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11 28 2023

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude:
height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential ____

WV Department of Environmental Protection

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Austin Sutler
Signature

Austin Sutler - Manager Plugging Operations
Title

7/21/23
Date

08/11/2023



Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-079-00966

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

Handwritten signature



Well No.: 47-079-00966
 UTM83-17 Meters
 North: 4279914.21
 East: 431137.38
 Elev.: 286.43 M
 Elev.: 939.5 Ft

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08/11/2023



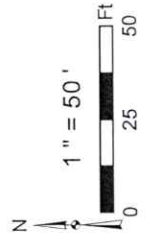
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-079-00966

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-079-00966
UTM83-17, Meters
North: 4279914.21
East: 431137.38
Elev.: 286.43 M
Elev.: 939.5 Ft

08/11/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

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Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE April 30, 1980
Company Appalachian Exploration & Development, Inc.
Address Box 628, Charleston, WV 25322
Farm J.L. McLean Acres 60.50
Location (waters) Mud Lick Fork
Well No. A-41 Elevation 800'
District Union County Putnam
Quadrangle Elmwood (7.5' Series)

Surface Owner Arnold King
Address Liberty, WV 25124
Mineral Owner (See attached list)
Address " " "
Coal Owner Kenneth Asbury
Address Box 68
Roberttsburg, WV 25172
Coal Operator Not operated.
Address --

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-16-81

Robert T. ...
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Martin Nichols
ADDRESS P.O. Box 554, Clendenin, WV 25045
PHONE 548-6993

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 1 1936 by Helen M. Hoge, et al made to Godfrey L. Cabot, Inc. and recorded on the 1st day of June 1936 in Putnam County, Book 31 Page 507.

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

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Office Of Oil and Gas

JUL 28 2023

WV Department of
Environmental Protection

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 25505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
Appalachian Exploration & Development, Inc.
(Sign Name) R. McLean
Well Operator

P.O. Box 628
Street
Charleston
City or Town
West Virginia 25322
State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-079-0966

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by _____

08/11/2023

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Unknown. NAME R.P. Parsons
 ADDRESS _____ ADDRESS Box 628, Charleston, WV 25322
 TELEPHONE _____ TELEPHONE 344-8355
 ESTIMATED DEPTH OF COMPLETED WELL: 4500' ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Brown Shale
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

| CASING AND TUBING SIZE | USID FOR DRILLING | LIMIT IN WELL | CLAMET FILL UP OR SACKS - CUBIC FT. |
|------------------------|-------------------|---------------|-------------------------------------|
| 20 - 16 | | | |
| 13 - 10 | | | |
| 9 - 5/8 | 550' | 550' | circ. |
| 8 - 5/8 | | | |
| 7 | 2565' | 2565' | circ. |
| 5 1/2 | | | |
| 4 1/2 | | | |
| 3 | | | Perf. Top |
| 2 | | | Perf. Bottom |
| Lines | | | Perf. Top |
| | | | Perf. Bottom |

APPROXIMATE FRESH WATER DEPTHS 50 FEET _____ SALT WATER _____ FEET _____ RECEIVED
 APPROXIMATE COAL DEPTHS 520' Office Of Oil and Gas
 IS COAL BEING MINED IN THE AREA? No. BY WHOM? _____

JUL 28 2023

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT PLAT. WV Department of Environmental Protection

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned Agent for McLean Heirs ~~representing~~ Owner ~~representing~~ of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the agent for McLean Heirs ~~representing~~ have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

[Signature]
 For Coal Company

08/11/2023

Date: April 30, 19 80

Operator's Well No. J.L. McLean A-41

API Well No. 47-579-0964
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS

RECLAMATION PLAN
Appalachian Exploration & Development, Inc.

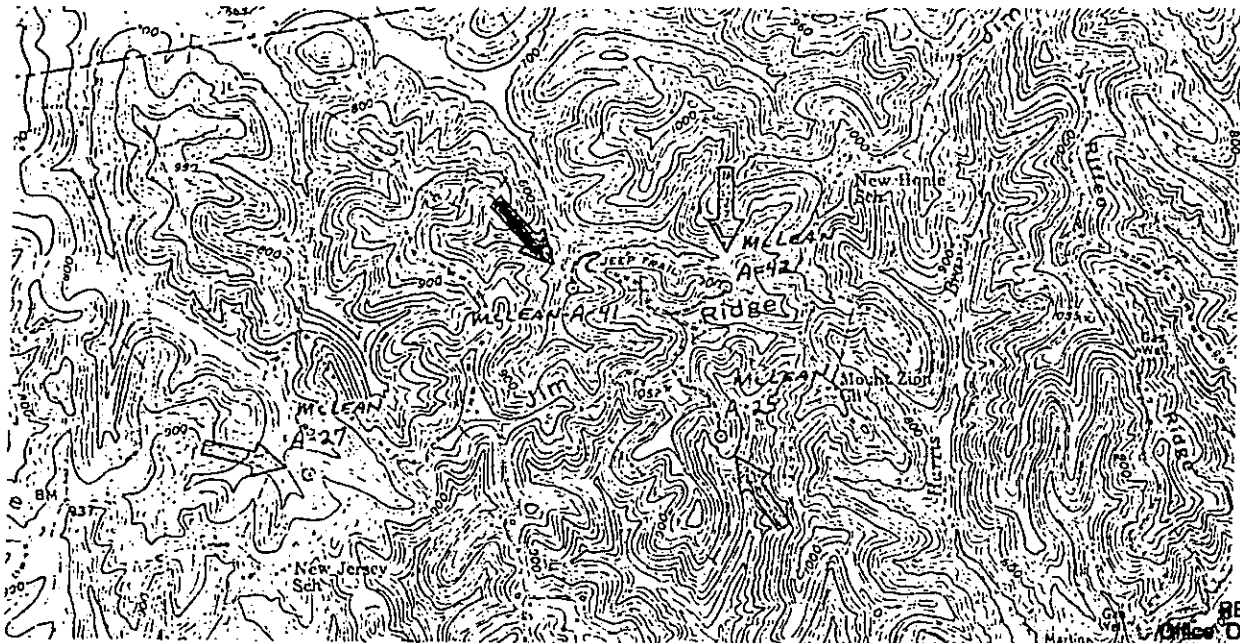
WELL OPERATOR Appalachian Exploration & Development, Inc.
Address Box 628
Charleston, WV 25322

DESIGNATED AGENT R.P. Parsons
Address Box 628
Charleston, WV 25322

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has / has not / been reviewed with the district oil and gas inspector.

SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, etc.)



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STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

Location is situated in a small drain. Access road will be extended from a jeep trail a distance of approximately 600 feet to the location, almost on grade with the location. Location cover is mostly small timber of post size. Drilling pit will be built on location. There are no homes within 500 feet of location. Road and location will be seeded and graded when well is completed.

WV Department of
Environmental Protection

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OIL & GAS DIVISION
DEPT. OF MINES

Parsons
Appalachian Exploration & Development, Inc.
Well Operator

By R.P. Parsons
Its District Production Superintendent.

08/11/2023

MINERAL OWNERS
McLEAN WELLS

- (1) Nan Nash Grosscup
One Morris Street, Apt. 604
Charleston, WV 25301
- (2) Mary Bower Garrett, Agent
101-16th Avenue North
St. Petersburg, Florida 33704
- (3) Ivan Arista Hoge
300 Shorter Avenue
Rome, Georgia 30161
- (4) Helen Hoge Gustavson
2020 Gulf Shore Blvd.
Naples, Florida 33940
- (5) Cabot Corporation
P. O. Box 1473
Charleston, WV 25325
- (6) Kenneth M. Bowyer, Jr., Agent
6400 Lincoln Avenue
Apt. 1104
Buena Park, California 90620

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DEPT. OF MINES

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JUL 28 1983

WV Department of
Environmental Protection

08/11/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

198
JUL 10 1980
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-079-0966

Oil or Gas Well GAS
(KIND)

| | | | | |
|---|--|------------------|--------------|----------------|
| Company <u>A. E. D. Inc.</u> | CASING AND TUBING | USED IN DRILLING | Left in Well | PACKERS |
| Address <u>Charleston, WVA</u> | Size | | | |
| Farm <u>J. L. McLean</u> | 16 | | | Kind of Packer |
| Well No. <u>A-41</u> | 13 | | | |
| District <u>Union County Putnam</u> | 10 | <u>9 5/8</u> | <u>6 3/4</u> | Size of |
| Drilling commenced <u>7-7-80</u> | 9 1/4 | | | |
| Drilling completed _____ Total depth _____ | 6 3/4 | | | Depth set |
| Date shot _____ Depth of shot _____ | 6 3/16 | | | |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | Perf. top |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. bottom |
| Volume _____ Cu. Ft. | Liners Used | | | Perf. top |
| Rock pressure _____ lbs. _____ hrs. | | | | Perf. bottom |
| Oil _____ bbls., 1st 24 hrs. | CASING CEMENTED <u>9 5/8</u> SIZE <u>6 3/4</u> No. FT. <u>78-80</u> Date | | | |
| Fresh water _____ feet _____ feet | NAME OF SERVICE COMPANY <u>Haliburton</u> | | | |
| Salt water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

JUL 28 1980

WV Department of Environmental Protection

Remarks: Cemented with 230 Bags - Cement Circulated
Plugdown at 4:15 pm

508

7-8-80
DATE

Martin B. Nichols
DISTRICT WELL INSPECTOR

08/11/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-079-0966

Oil or Gas Well Gas
(KIND)

| Company | Address | Farm | Well No. | District | Drilling commenced | Drilling completed | Date shot | Initial open flow | Open flow after tubing | Volume | Rock pressure | Oil | Fresh water | Salt water | CASING AND TUBING | USED IN DRILLING | Left in Well | PACKERS | |
|---------------------|-------------------|---------------------|-------------|--------------------------------------|--------------------|--|-----------|-------------------|------------------------|--------|---------------|-----|-------------|------------|---|------------------|--------------|----------------|-----------|
| | | | | | | | | | | | | | | | Size | | | Kind of Packer | |
| <u>A. E. D. Inc</u> | <u>Charleston</u> | <u>J. L. McKeon</u> | <u>A-41</u> | <u>Union</u> County <u>Petroleum</u> | <u>7-7-80</u> | <u>7-14-80</u> Total depth <u>4389</u> | | | | | | | | | 16 | | | | |
| | | | | | | | | | | | | | | | 13 | | | | |
| | | | | | | | | | | | | | | | 10 | | | Size of | |
| | | | | | | | | | | | | | | | 8 1/2 | | | | |
| | | | | | | | | | | | | | | | 6 3/4 | <u>7"</u> | <u>2603</u> | <u>2603</u> | Depth set |
| | | | | | | | | | | | | | | | 5 3/16 | | | | |
| | | | | | | | | | | | | | | | 3 | | | Perf. top | |
| | | | | | | | | | | | | | | | 2 | | | Perf. bottom | |
| | | | | | | | | | | | | | | | Liners Used | | | Perf. top | |
| | | | | | | | | | | | | | | | | | | Perf. bottom | |
| | | | | | | | | | | | | | | | CASING CEMENTED <u>7"</u> SIZE <u>2603</u> No. FT <u>7-12-80</u> Date | | | | |
| | | | | | | | | | | | | | | | NAME OF SERVICE COMPANY <u>Halsbury</u> | | | | |
| | | | | | | | | | | | | | | | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | | |
| | | | | | | | | | | | | | | | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | | |
| | | | | | | | | | | | | | | | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | | |

Drillers' Names _____

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Office Of Oil and Gas

JUL 28 2023

Remarks:

Cemented with 410 Bags

Logging well

WV Department of
Environmental Protection

508

7-14-80
DATE

Martin B. Nichols
DISTRICT WELL INSPECTOR

08/11/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 47-079-0966

Oil or Gas Well _____
(KIND)

| Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------|
| <u>A. E. D.</u> | Size | | | |
| Address <u>Charleston, WVA</u> | 16 | | | Kind of Packer |
| Farm <u>J. J. McClean</u> | 13 | | | |
| Well <u>A-41</u> | 10 | | | Size of |
| District <u>Union</u> County <u>Putnam</u> | 8 1/4 | | | |
| Drilling commenced | 6 3/4 | | | Depth set |
| Drilling completed _____ Total depth _____ | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used | | | Perf. top |
| Volume _____ Cu. Ft. | | | | Perf. bottom |
| Jack pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks: Final inspection made on this well.

Release

7-30-82

503

K. B. Andrews 08/11/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 11, 1982

Cabot Oil & Gas Corporation
P. O. Box 628
1100 City Center West
Charleston, W. Va. 25322

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

| <u>PERMIT NO.</u> | <u>FARM AND WELL NUMBER</u> | <u>DISTRICT</u> |
|-------------------|-----------------------------|-----------------|
| PUT-0928 | J. L. McLean, #A-17 | Union |
| PUT-0933 | Lloyd Bush, #1 | Union |
| PUT-0962 | J. L. McLean, #A-24 | Union |
| PUT-0963 | J. L. McLean, #A-25 | Union |
| PUT-0964 | J. L. McLean, #A-27 | Union |
| PUT-0965 | J. L. McLean, #A-31 | Union |
| PUT-0977 | J. L. McLean, #A-47 | Union |
| PUT-0966 | J. L. McLean, #A-41 | Union |
| PUT-0967 | J. L. McLean, #A-42 | Union |
| PUT-0976 | J. L. McLean, #A-35 | Union |
| PUT-0978 | J. L. McLean, #A-50 | Union |
| PUT-0982 | J. L. McLean, #A-51 | Union |

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JUL 28 1982
WV Department of
Environmental Protection

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

08/11/2023

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SEP 30 1980

FERC-121

OIL & GAS DIVISION

| | | | | | | |
|--|---|---------|--|----------------------------------|--|--|
| 1.0 API well number: (If not available, leave blank, 14 digits.) | 47-079-0966-0000 | | | | DEPT. OF MINES | |
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | 103 Section of NGPA | | N/A Category Code | | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | 4230 feet | | | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | Appalachian Exploration & Devel., Inc. Name P. O. Box 628 Street Charleston WV 25322 City State Zip Code | | | | 000728 Seller Code | |
| 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) | Union Field Name Putnam WV County State | | | | | |
| (b) For OCS wells: | N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number | | | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | J. L. McLean A-41 | | | | RECEIVED Office Of Oil and Gas | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | N/A | | | | JUL 28 2023 | |
| (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | Tennessee Gas Pipeline Co. Name | | | | WV Department of Environmental Protection 018629 Buyer Code | |
| (b) Date of the contract: | 081779 Mo. Day Yr. | | | | | |
| (c) Estimated annual production: | 16 MMcf. | | | | | |
| | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | | |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | NOT DETERMINED; WELL NOT TURNED IN AT FILING DATE | | NOT DETERMINED; WELL NOT TURNED IN AT FILING DATE | | | |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | NOT DETERMINED; WELL NOT TURNED IN AT FILING DATE | | NOT DETERMINED; WELL NOT TURNED IN AT FILING DATE | | | |
| 9.0 Person responsible for this application: | James R. Cramblett Name Regional Manager Drilling & Prod. Title | | | | Signature September 30, 1980 Date Application is Completed | |
| Agency Use Only | SEP 30 1980 | | | | | |
| Date Received by Juris. Agency | SEP 30 1980 | | | | | |
| Date Received by FERC | (304) 344-8355 Phone Number | | | | | |

08/11/2023
FT7506806/2.2

Date September 30, 19 80

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. J. L. McLean A-41

API Well No. 47 - 079 - 0966
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

| | |
|---------------------------|---|
| DESIGNATED AGENT | <u>James R. Cramblett</u> |
| ADDRESS | <u>P. O. Box 628</u> <u>Charleston, WV 25322</u> |
| WELL OPERATOR | <u>Appalachian Exploration & Development, Inc.</u> |
| ADDRESS | <u>P. O. Box 628</u> <u>Charleston, WV 25322</u> |
| GAS PURCHASER | <u>Tennessee Gas Pipeline Co.</u> |
| ADDRESS | <u>P. O. Box 2511</u> <u>Houston, TX 77001</u> |
| LOCATION: Elevation | <u>800'</u> |
| Watershed | <u>Mud Lick Fork</u> |
| Dist. | <u>Union</u> County <u>Putnam</u> Quad. <u>Elmwood 7.5'</u> |
| Gas Purchase Contract No. | <u>N/A</u> |
| Meter Chart Code | <u>N/A</u> |
| Date of Contract | <u>8/17/79</u> |

* * * * *

Date surface drilling was begun: July 7, 1980

Indicate the bottom hole pressure of the well and explain how this was calculated:

986 PSI Bottom Hole Calculated

"Separate Sheet Attached"

AFFIDAVIT

I, James R. Cramblett, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James R. Cramblett

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Office Of Oil and Gas

JUL 28 2023

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha TO WIT:

I, Lorene Miller, a Notary Public in and for the state and county aforesaid,
do certify that James R. Cramblett, whose name is signed to the writing above, bearing date
the 30th day of September, 19 80, has acknowledged the same before me, in my county aforesaid.
Given under my hand and official seal this 30th day of September, 19 80.
My term of office expires on the 5th day of March, 19 89.

[NOTARIAL SEAL]

Lorene Miller
Notary Public

FERC-121

| 1.0 API well number: (If not available, leave blank. 14 digits.) | <u>47-179 - 066</u> | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|-----------------------------------|---|---|----------------|--------------|--|-----------------------------------|-------------------------------|--------------|--|------------------|--------|-----|-----|-----|-------------------|-----------|--------------|------------------|------|-------|----------|--|
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | <u>107</u> <u>NA</u> Section of NGPA Category Code | | | | | | | | | | | | | | | | | | | | | | | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | <u>4230</u> feet | | | | | | | | | | | | | | | | | | | | | | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | <table style="width:100%; border-collapse: collapse;"> <tr> <td colspan="3"><u>Cabot Oil & Gas Corporation</u></td> <td style="text-align: right;"><u>000728</u></td> </tr> <tr> <td colspan="3">Name</td> <td style="text-align: right;">Seller Code</td> </tr> <tr> <td colspan="4"><u>P. O. Box 628</u></td> </tr> <tr> <td colspan="4">Street</td> </tr> <tr> <td><u>Charleston</u></td> <td style="text-align: center;"><u>WV</u></td> <td style="text-align: right;"><u>25322</u></td> <td></td> </tr> <tr> <td>City</td> <td style="text-align: center;">State</td> <td style="text-align: right;">Zip Code</td> <td></td> </tr> </table> | <u>Cabot Oil & Gas Corporation</u> | | | <u>000728</u> | Name | | | Seller Code | <u>P. O. Box 628</u> | | | | Street | | | | <u>Charleston</u> | <u>WV</u> | <u>25322</u> | | City | State | Zip Code | |
| <u>Cabot Oil & Gas Corporation</u> | | | <u>000728</u> | | | | | | | | | | | | | | | | | | | | | | |
| Name | | | Seller Code | | | | | | | | | | | | | | | | | | | | | | |
| <u>P. O. Box 628</u> | | | | | | | | | | | | | | | | | | | | | | | | | |
| Street | | | | | | | | | | | | | | | | | | | | | | | | | |
| <u>Charleston</u> | <u>WV</u> | <u>25322</u> | | | | | | | | | | | | | | | | | | | | | | | |
| City | State | Zip Code | | | | | | | | | | | | | | | | | | | | | | | |
| 5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.) | <table style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2"><u>Union</u></td> </tr> <tr> <td colspan="2">Field Name</td> </tr> <tr> <td><u>Putnam</u></td> <td style="text-align: center;"><u>WV</u></td> </tr> <tr> <td>County</td> <td style="text-align: center;">State</td> </tr> </table> | <u>Union</u> | | Field Name | | <u>Putnam</u> | <u>WV</u> | County | State | | | | | | | | | | | | | | | | |
| <u>Union</u> | | | | | | | | | | | | | | | | | | | | | | | | | |
| Field Name | | | | | | | | | | | | | | | | | | | | | | | | | |
| <u>Putnam</u> | <u>WV</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| County | State | | | | | | | | | | | | | | | | | | | | | | | | |
| (b) For OCS wells: | <table style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;"><u>N/A</u></td> </tr> <tr> <td style="width:60%;">Area Name</td> <td style="width:40%;">Block Number</td> </tr> <tr> <td colspan="2" style="text-align: center;">Date of Lease:</td> </tr> <tr> <td style="text-align: center;"> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> </tr> <tr> <td style="text-align: center; font-size: 8px;">Mo.</td> <td style="text-align: center; font-size: 8px;">Day</td> <td style="text-align: center; font-size: 8px;">Yr.</td> <td colspan="3"></td> </tr> </table> </td> <td style="text-align: center;">OCS Lease Number</td> </tr> </table> | <u>N/A</u> | | Area Name | Block Number | Date of Lease: | | <table style="width:100%; border-collapse: collapse;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> </tr> <tr> <td style="text-align: center; font-size: 8px;">Mo.</td> <td style="text-align: center; font-size: 8px;">Day</td> <td style="text-align: center; font-size: 8px;">Yr.</td> <td colspan="3"></td> </tr> </table> | | | | | | | Mo. | Day | Yr. | | | | OCS Lease Number | | | | |
| <u>N/A</u> | | | | | | | | | | | | | | | | | | | | | | | | | |
| Area Name | Block Number | | | | | | | | | | | | | | | | | | | | | | | | |
| Date of Lease: | | | | | | | | | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mo. | Day | Yr. | | | | | | | | | | | | | | | | | | | | | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | <u>J. L. McLean A-41</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | <u>NA</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | <table style="width:100%; border-collapse: collapse;"> <tr> <td colspan="3"><u>Tennessee Gas Pipeline Co.</u></td> <td style="text-align: right;"><u>018629</u></td> </tr> <tr> <td colspan="3">Name</td> <td style="text-align: right;">Buyer Code</td> </tr> </table> | <u>Tennessee Gas Pipeline Co.</u> | | | <u>018629</u> | Name | | | Buyer Code | | | | | | | | | | | | | | | | |
| <u>Tennessee Gas Pipeline Co.</u> | | | <u>018629</u> | | | | | | | | | | | | | | | | | | | | | | |
| Name | | | Buyer Code | | | | | | | | | | | | | | | | | | | | | | |
| (b) Date of the contract: | <table style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><u>0</u></td> <td style="text-align: center;"><u>308</u></td> <td style="text-align: center;"><u>79</u></td> <td style="width: 20%;"></td> </tr> <tr> <td style="text-align: center; font-size: 8px;">Mo.</td> <td style="text-align: center; font-size: 8px;">Day</td> <td style="text-align: center; font-size: 8px;">Yr.</td> <td style="text-align: right; vertical-align: top;"> RECEIVED Office Of Oil and Gas </td> </tr> </table> | <u>0</u> | <u>308</u> | <u>79</u> | | Mo. | Day | Yr. | RECEIVED Office Of Oil and Gas | | | | | | | | | | | | | | | | |
| <u>0</u> | <u>308</u> | <u>79</u> | | | | | | | | | | | | | | | | | | | | | | | |
| Mo. | Day | Yr. | RECEIVED Office Of Oil and Gas | | | | | | | | | | | | | | | | | | | | | | |
| (c) Estimated annual production: | <table style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><u>10.5</u></td> <td style="text-align: right;">MMcf:</td> <td style="width: 20%;"></td> </tr> <tr> <td colspan="3" style="text-align: right; vertical-align: top;"> WV Department of Environmental Protection </td> </tr> </table> | <u>10.5</u> | MMcf: | | WV Department of Environmental Protection | | | | | | | | | | | | | | | | | | | | |
| <u>10.5</u> | MMcf: | | | | | | | | | | | | | | | | | | | | | | | | |
| WV Department of Environmental Protection | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width: 25%;">(a) Base Price (\$/MMBTU)</th> <th style="width: 25%;">(b) Tax</th> <th style="width: 25%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width: 25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td><u>4.658</u></td> <td><u>0.682</u></td> <td><u>-.010</u></td> <td><u>5.350</u></td> </tr> </tbody> </table> | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices (Indicate (+) or (-).) | (d) Total of (a), (b) and (c) | <u>4.658</u> | <u>0.682</u> | <u>-.010</u> | <u>5.350</u> | | | | | | | | | | | | | | | | |
| (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices (Indicate (+) or (-).) | (d) Total of (a), (b) and (c) | | | | | | | | | | | | | | | | | | | | | | |
| <u>4.658</u> | <u>0.682</u> | <u>-.010</u> | <u>5.350</u> | | | | | | | | | | | | | | | | | | | | | | |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tbody> <tr> <td><u>4.658</u></td> <td><u>0.682</u></td> <td><u>-.010</u></td> <td><u>5.350</u></td> </tr> </tbody> </table> | <u>4.658</u> | <u>0.682</u> | <u>-.010</u> | <u>5.350</u> | | | | | | | | | | | | | | | | | | | | |
| <u>4.658</u> | <u>0.682</u> | <u>-.010</u> | <u>5.350</u> | | | | | | | | | | | | | | | | | | | | | | |
| 9.0 Person responsible for this application: | <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"><u>James R. Cramblett</u></td> <td style="width:40%;"><u>Regional Manager</u></td> </tr> <tr> <td>Name</td> <td>Title</td> </tr> <tr> <td colspan="2" style="text-align: center;"> </td> </tr> <tr> <td style="text-align: center;"><u>November 25, 1980</u></td> <td style="text-align: center;"><u>(304) 344-8355</u></td> </tr> <tr> <td style="text-align: center;">Date Application is Completed</td> <td style="text-align: center;">Phone Number</td> </tr> </table> | <u>James R. Cramblett</u> | <u>Regional Manager</u> | Name | Title | | | <u>November 25, 1980</u> | <u>(304) 344-8355</u> | Date Application is Completed | Phone Number | | | | | | | | | | | | | | |
| <u>James R. Cramblett</u> | <u>Regional Manager</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Title | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | |
| <u>November 25, 1980</u> | <u>(304) 344-8355</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| Date Application is Completed | Phone Number | | | | | | | | | | | | | | | | | | | | | | | | |

| |
|--------------------------------|
| Agency Use Only |
| Date Received by Juris. Agency |
| NOV 26 1980 |
| Date Received by FERC |

PARTICIPANTS:

DATE: MAY 19 1981

BUYER-SELLER CODE

WELL OPERATOR: Cabot Oil & Gas Corp.
FIRST PURCHASER: Tennessee Gas Pipeline Co.
OTHER: _____

000728
014629

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
90-11-26-107-079-0966
Use Above File Number on all Communications
Relating to Determination of this Well

0.7 07

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent 1 James R. Cramblett
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-38 Gas-Oil Test: / Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- 29. Date commenced: 7-7-80 Date completed 7-16-80 Deepened _____
- 30. Production Depth: 3662-4230
- 31. Production Formation: Brown Shale
- 32. Final Open Flow: 115 mcf
- 33. After Frac. R. P. 900*
- 34. Other Gas Test: _____
- 35. Avg. Daily Gas from Annual Production: _____
- 36. Avg. Daily Gas from 90-day ending w/1-120 days _____
- 37. Line Pressure: _____ PSIG from _____
- 38. Production: _____ From Completion Report: _____
- 39. Does lease inventory indicate enhanced recovery being done NO
- 40-47. Is affidavit signed? Notarized?
- 48. Does official well record with the Department confirm the submitted information? yes
- 49. Additional information _____ Does computer program confirm? _____
- 50. Determination objected to _____ By whom? _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date November 25, 1980

Operator's Well No. J.L. McLean A-41

API Well No. 47 - 079 - 966
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL
NGPA Section 107

DESIGNATED AGENT James R. Cramblett
ADDRESS P. O. Box 628
Charleston, WV 25322

WELL OPERATOR Cabot Oil & Gas Corporation
ADDRESS P. O. Box 628
Charleston, WV 25322

LOCATION: Elevation 800
Watershed Mud Lick Fork
Dist. Union County Putnam Quad. Elmwood 7.5

GAS PURCHASER Tennessee Gas Pipeline
ADDRESS P.O. Box 2511
Houston, Texas

Gas Purchase Contract No. 135
Meter Chart Code NA
Date of Contract March 2, 1979

* * * * *

AFFIDAVIT

I, Floyd B. Wilcox, having been first sworn according to law, state that, the well is producing natural gas produced from the fractures, micropores and bedding planes of shales deposited during the Paleozoic Devonian Period as generally found in the subsurface of the Appalachian Basin and in the surface out crops around its periphery. For the purposes of this statement, Devonian shale is defined as that shale stratigraphic interval that lies between the base of the Mississippian Berea Sand or, if absent, that of the Osage Series, and the top of the Onondaga limestone formation or its chert equivalent, the top of the Huntersville group of carbonates. As shown by the pertinent portion of the gamma ray log attached to this filing, the percentage of potentially disqualifying non-shale footage is equal to or less than the five percent (5%) of the gross Devonian age producing interval. I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Geologist

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STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Lorene Miller, a Notary Public in and for the state and county aforesaid, do certify that Floyd B. Wilcox, whose name is signed to the writing above, bearing date the 25 day of November, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of November, 1980.
My term of office expires on the 5th day of March, 1989.

Lorene Miller
Notary Public

[NOTARIAL SEAL]

08/11/2023

| <u>API (Permit) No</u> | <u>Farm Name</u> | <u>Operator's Well No.</u> |
|------------------------|------------------|----------------------------|
| 47-079-0927 | McLean Heirs | A-14 |
| 47-079-0928 | McLean Heirs | A-17 |
| 47-079-0933 | L. Bush | #1 |
| 47-079-0960 | Putnam Co. | B-11 |
| 47-079-0961 | McLean Heirs | A-12 |
| 47-079-0962 | McLean Heirs | A-24 |
| 47-079-0963 | McLean Heirs | A-25 |
| 47-079-0964 | McLean Heirs | A-27 |
| 47-079-0965 | McLean Heirs | A-31 |
| 47-079-0966 | McLean Heirs | A-41 |
| 47-079-0967 | McLean Heirs | A-42 |
| 47-079-0973 | Putnam Co. | B-13 |
| 47-079-0975 | McLean Heirs | A-33 |
| 47-079-0976 | McLean Heirs | A-35 |
| 47-079-0977 | McLean Heirs | A-47 |
| 47-079-0978 | McLean Heirs | A-50 |
| 47-079-0979 | McLean Heirs | A-20 |
| 47-079-0980 | McLean Heirs | A-26 |
| 47-079-0981 | Putnam Co. | B-19 |
| 47-079-0982 | McLean Heirs | A-51 |
| 47-079-0983 | McLean Heirs | A-46 |
| 47-079-0985 | McLean Heirs | A-52 |
| 47-079-0989 | Putnam Co. | B-20 |
| 47-079-0990 | Putnam Co. | B-12 |
| 47-079-0991 | McLean Heirs | A-45 |
| 47-079-0993 | Putnam Co. | B-15 |
| 47-079-0994 | McLean Heirs | A-44 |
| 47-079-0995 | McLean Heirs | A-49 |
| 47-079-0996 | McLean Heirs | A-16 |
| 47-079-0997 | Putnam Co. | B-14 |
| 47-079-0998 | McLean Heirs | A-18 |
| 47-079-0999 | McLean Heirs | A-28 |
| 47-079-1000 | McLean Heirs | A-32 |
| 47-079-1001 | McLean Heirs | A-58 |
| 47-079-1008 | McLean Heirs | A-29 |
| 47-079-1018 | Frye | #1 |
| 47-079-1020 | Putnam Co. | B-24 |
| 47-079-1021 | Putnam Co. | B-25 |
| 47-079-1022 | McLean Heirs | A-91 |
| 47-079-1034 | J. S. Casto | #1 |
| 47-079-1035 | Putnam Co. | B-22 |
| 47-079-1036 | Hardy Heirs | B-8 |
| 47-079-1037 | Hardy Heirs | B-5 |
| 47-079-1039 | McLean Heirs | A-97 |
| 47-079-1040 | McLean Heirs | A-94 |
| 47-079-1043 | Amherst | #1 |
| 47-079-1044 | McLean Heirs | A-110 |
| 47-079-1045 | Cabot | #4 |
| 47-079-1050 | Putnam Co. | B-18 |
| 47-079-1051 | Haverty | #2 |



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
Charleston, West Virginia 25311

ARCH A. MOORE, JR.
Governor

Commissioner

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Cabot Oil & Gas Corporation of West Virginia (the transferor) to Cabot Oil & Gas Corporation (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22B, Article 1 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) Dave McCluskey, Cabot Oil & Gas Corp., (address) P. O. Box 1473, Charleston, WV 25325

is on file with the Division of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. Blanket Bond - \$50,000. - Number Ko305008-18 Effective Date: June 6-1988

Insurance Company of North America

(Transferee) Cabot Oil & Gas Corporation, successor
By in interest to Cabot Oil & Gas Corp. of WV
Its Vice President

Taken, subscribed and sworn to before me this 19th day of June, 1991
Notary Public Katherine M. Watson
My commission expires March 28 1995

(Transferor) Cabot Oil & Gas Corporation of West Virginia
By See Attached
Its _____

Taken, subscribed and sworn to before me this _____ day of _____, 19____
Notary Public _____
My commission expires _____ 19____

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JUL 28 1991

WV Department of
Environmental Protection

Computer ✓
con ✓
Copies ✓

JUN 25 91

ACCEPTED THIS 26 DAY OF June, 1991.

BY: T. Tolbert
Director - Division of Oil and Gas

08/11/2023

WW-4B

| | |
|-----------|------------------------|
| API No. | <u>4707900966</u> |
| Farm Name | <u>J.L. McLean</u> |
| Well No. | <u>McLean J L A-41</u> |

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

McLean J L A-41

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds: RECEIVED
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- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...". JUL 28 2023
WV Department of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

| | | | |
|-----------|------|------|------|
| Signature | Date | Name | |
| | | By | |
| | | Its | Date |

Signature

Date
08/11/2023

11/10/2016

PLUGGING PERMIT CHECKLIST
4707900966

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied**
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME**
- CHECK FOR \$100 IF PIT IS USED**

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JUL 28 3

WV Department of
Environmental Protection

08/11/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4707900966

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Aug 10, 2023 at 11:10 AM

To: Joseph D Taylor <joseph.d.taylor@wv.gov>, Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nexttlvenergy.com>, Phyllis Copley <pcopley@dgoc.com>, gwarner@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4707900966.

James Kennedy

WVDEP OOG

 **4707900966.pdf**
3308K

08/11/2023