



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RECEIVED
AUG 01 1978
OIL & GAS DIVISION
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Hattie Fewell
Address Eleanor, W. Va.
Mineral Owner Same
Address _____
Coal Owner Same
Address _____
Coal Operator None
Address _____

DATE July 29, 1978
Company Teavee Oil & Gas, Inc.
Address 19th Fl. Kanawha Valley Bldg. Chas. WV
Farm Hattie Fewell et al. 2081/125
Acres of
Location (waters) Eighteen Mile Creek
Well No. TV #98 Elevation 586.80
District Buffalo County Putnam
Quadrangle Winfield

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 12-3-78.

Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Martin Nichols
ADDRESS Clendenin, W.Va.
PHONE 548-6993

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 22 1978 by Hattie P. Fewell & A. A. Tucker made to Teavee Oil & Gas, Inc. and recorded on the 7th day of March 1978, in Putnam County, Book 59 Page 548
 NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address None day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

Very truly yours,
(Sign Name) Teavee Oil & Gas, Inc.
Well Operator

Address
of
Well Operator

19th Fl. Kanawha Valley Bldg.
Street
Charleston, W
City or Town
West Virginia
State

W. VA. OIL & GAS CONSERVATION COMMISSION
1613 WASHINGTON STREET, EAST
CHARLESTON, WEST VIRGINIA 25311

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

PUT-912
PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by _____

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME FWA Drilling Co, Inc. NAME V. C. Smith
 ADDRESS P.O. Box 448, Elkview, W. Va. ADDRESS 1901 Kan. Valley Bldg. Chas. W. Va.
 TELEPHONE 965-3379 TELEPHONE 342-2125
 ESTIMATED DEPTH OF COMPLETED WELL: 4450 ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Oriskany
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10 <u>10 3/4</u>	<u>100</u>	<u>100</u>	<u>To surface</u>
9 - 5/8			
8 - 5/8			
7	<u>2200</u>	<u>2200</u>	<u>Anchor Packer</u>
5 1/2			
4 1/2			
3	<u>4450</u>	<u>4450</u>	Perf. Top <u>100 sacks</u>
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 30 FEET _____ SALT WATER 30 FEET _____
 APPROXIMATE COAL DEPTHS None known _____
 IS COAL BEING MINED IN THE AREA? no BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

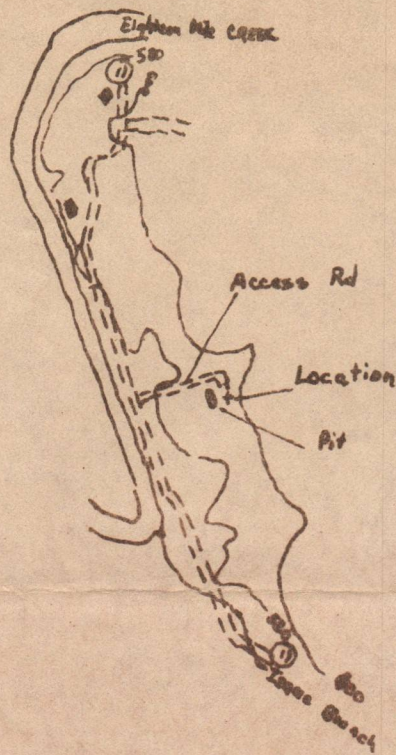
The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title



WINFIELD. Ound.

Company Teavee Oil & Gas Inc.
 Farm Hattie P. Fewell
 District Buffalo
 County Putnam - 912

The access road will leave the Isaac Branch Road an unimproved dirt road and go to the edge of an old field then across the field along the edge of a drainage ditch to a place about 200 feet from the base of the hill which is the location. the location and access road are practically level and dirt moved will be held to a minimum. The pit will be on the western side of the location and will be lined with plastic to hold drilling fluids. Eighteen Mile Creek is on the other side of the public road and will not be affected. After drilling operations have been completed the pit will be filled in and the location seeded.

I certify that all requirements of Chapter 22, Article 4, Section 12b of the W.Va. code of 1931, as amended will be carried out.

✓ Signed: *[Handwritten Signature]*

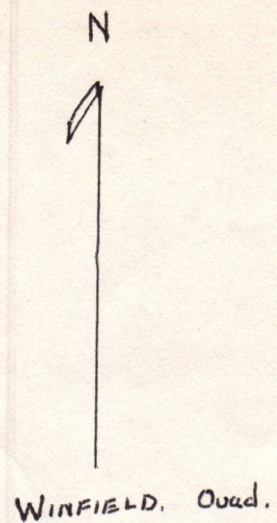
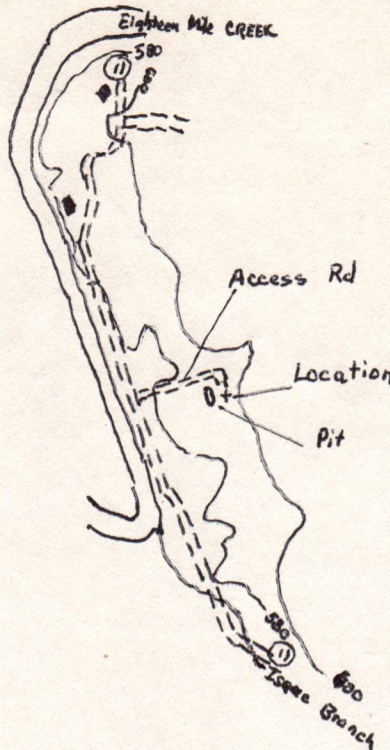
Title: President
 Date: July 29, 1978

Please sign and return for our files!

RECEIVED
 AUG 01 1978
 OIL & GAS DIVISION
 DEPT. OF MINES

RECEIVED
 AUG - 9 1978
 OIL & GAS DIVISION
 DEPT. OF MINES

Copy



Company Teavee Oil & Gas Inc.
 Farm Hattie P. Fewell
 District Buffalo
 County Putnam - 912 (47-079)

The access road will leave the Isaac Branch Road an unimproved dirt road and go to the edge of an old field then across the field along the edge of a drainage ditch to a place about 200 feet from the base of the hill which is the location. the location and access road are practically level and dirt moved will be held to a minimum. The pit will be on the western side of the location and will be lined with plastic to hold drilling fluids. Eighteen Mile Creek is on the other side of the public road and will not be affected. After drilling operations have been completed the pit will be filled in and the location seeded.

I certify that all requirements of Chapter 22, Article 4, Section 12b of the W.Va. code of 1931, as amended will be carried out.

Signed:

Title: President
 Date: July 29, 1978

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 OIL & GAS DIVISION
 DEPT. OF MINES



STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

THOMAS E. HUZZEY
Commissioner

August 1, 1978

Mr. Robert L. Dodd
Deputy Director
Department of Mines
Oil and Gas Division

RE: APPLICATION FOR PERMIT #47-079-0912 TO DRILL DEEP WELL
COMPANY: TEAVEE OIL & GAS, INC.
FARM: HATTIE FEWELL ET AL
COUNTY: PUTNAM DISTRICT: BUFFALO

The application of the above company is APPROVED FOR ORISKANY COMPLETION
(APPROVED-DISAPPROVED)

Applicant HAS (HAS-HAS NOT) complied with the provisions of chapter twenty-two, article four-a, (§22-4A), of the code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement from all surface owners; Yes*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and; ***
3. *Provided a plat showing that the proposed location is a distance of 450 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3000 feet of the proposed location: None*

- **
- #47-079-0770 - 4750'
 - #47-079-0778 - 6250'
 - #47-079-0792 - 6950'
 - #47-079-0835 - 9000'
 - #47-079-0845 - 7200'
 - #47-079-0908 - 3050'

Very truly yours,
Thomas E. Huzzey
Thomas E. Huzzey
Commissioner

DATE 3/5/78

19TH FLOOR KANAWHA VALLEY BLDG., CHARLESTON, W. VA. 25301

WELL SERVICE

Company Tedder Gas & Oil Co Time called for _____ Time on job _____
 P. O. - Street _____ Job started _____ Finished _____
 City - State Belleville Mo 25213 Waiting time _____ Road Condition _____
 Lease _____ Well No. 7777 Tractor Used _____
 County Putnam State Mo Contractor Fudd Unit No. 106-121

SALES SERVICE ENGINEER WORK DATA

It is mutually agreed by both parties involved that WELL SERVICE, INC., equipment No. _____ is leased to _____ and will operate under their supervision. Our Engineer, and his crew will, furnished by the lessee. Due to many unknown and variable conditions, of which we have no mutual knowledge or control, it requires WELL SERVICE, INC. not to assume any responsibility toward unsuccessful results or incompletion of the operation.

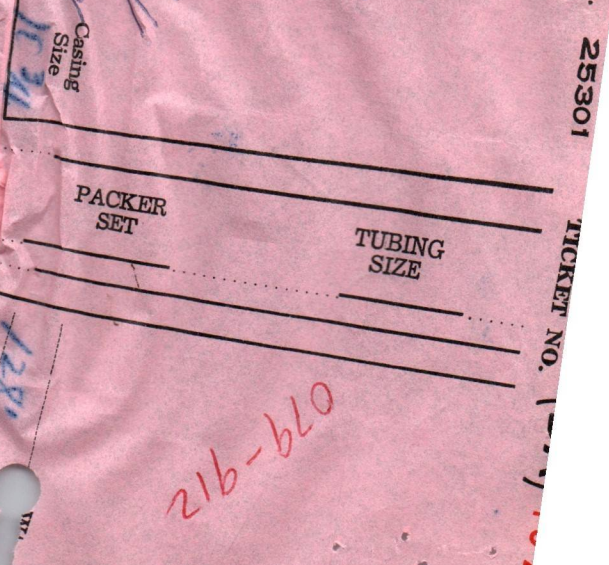
Sales Service Engineer May Don Flower Crew _____
 Company _____ Supervisor Beckie

Type Operation:
 Casing pressure cement
 Casing Balance cement
 Casing Comb. Gel-cement
 Casing Squeeze cement
 Prepare Mud
 Plugging Gel-cement
 Pumping Casing-Tubing
 Formation Cement Squeeze
 Formation Chem. Squeeze
 Killing well mud-water
 Acidizing
 Cement Plug Back

Materials:
 Name Cement Job _____ Type _____
 Type BULK Xtra Pumping _____ Hrs. _____
 Sacks 80 Wait on Job _____ Hrs. _____
 Gallons _____ Mileage _____ R. T. _____
 Wt. per gal. _____ Material 80% CEMENT
 Ad-mix 200# Calcium Material 2200# Calcium Name _____
 Other _____ Material _____ Name _____
 Viscosity _____ Material _____ Name _____
 Temp. _____ Xtra Unit _____ Hrs. _____

General Charges:
 Job _____ Type _____
 Xtra Pumping _____ Hrs. _____
 Wait on Job _____ Hrs. _____
 Mileage _____ R. T. _____
 Material 80% CEMENT
 Material 2200# Calcium Name _____
 Material _____ Name _____
 Material _____ Name _____
 Xtra Unit _____ Hrs. _____
 Stand By Unit _____ Type _____
 Trans. _____ Type BULK CEMENT
 Chemical _____ Gals. _____
 Gas @ _____ Type _____
 Pipe leaking _____
 Shoe leaking _____

COMPLETION REPORT
 Normal pump pressure 150 Max 250 Return circulation at surface Cement
 Return circulation of materials _____
 General Remarks: Wash casing down 20' with water
50 bags cement
200# Calcium Displaced outside
Casing



Acidizing or Chemical Data

Name Formation _____
 Character Formation _____
 Gas/Oil Volume _____
 Rock Pressure _____
 Type Acid/Chemical _____
 Gallons _____ %
 #1 Stage _____ #2 _____
 1st Pay _____
 2nd Pay _____
 Injection Rate _____



PERMIT TO
 P. O. BOX 34737
 DALLAS, TEXAS 75284
 DIRECT ANY CORRESPONDENCE TO
 P. O. DRAWER 1431
 DUNCAN, OKLAHOMA 73533

PAGE 1 0

FIELD TICKET
 NO. **425205**

1 PAGES

WELLING AND FIRM V. 98 fewell	COUNTY Putnam	STATE WVA	DATE 9-25-78
CHARGES TO Oil & Gas C	OWNER Same	DUNCAN USE ONLY	
ADDRESS P.O. Box 27	CONTRACTOR Co. tools	LOCATION 1	CODE 108
CITY, STATE, ZIP Windfield, W.VA	SHIPPED VIA Halliburton	LOCATION 2	CODE
	DELIVERED TO Same	LOCATION 3	CODE
	BROKER NO.	BULK MATERIAL DELIVERY TICKET NO. B-75208	
	TOTAL ACID-38 DAYS	WELL TYPE	CODE
TYPE AND PURPOSE OF JOB Cement 3 1/2" Production tubing.			

TERMS: NET 15 DAY OF THE MONTH OF FOLLOWING MONTH; INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REP. DEPT. NO.	CODE	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
				QTY.	MEAS.	QTY.	MEAS.		
000117			MILEAGE 61-c	60	mi			1.20	72.00
001016			Pump. NG Charge	4472	FT			17.15	757.44
300959			150 Cu Ft Cement						
506105			Standard bulk Cement	75	SK			3.40	255.00
506121			Poz. Mix-A	75	SK			1.40	105.00
509969			Houma Gel 2%	3	SK				N.C.
			Salt 10%	719	lb	719		.46	330.54
509554			Halliburton Gel	10	SK			5.05	50.50
500876			delivery charge	2	hr			17	34.00
201004			15% HCl Acid	500	gal			4.20	2100.00
210006			HAI-50 Inhibitor	1	gal			15.50	15.50
217604			Delivery of Acid	4	hr			21.00	84.00
			SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
500207			SERVICE CHARGE	160	CU. FT.			.62	99.20
500306			13571 TOTAL WEIGHT	60	LOADED MILES	40713	TON MILES		140162.80

TAX REFERENCES

SUB TOTAL **19158**

WAS JOB SATISFACTORILY COMPLETED?
 WAS OPERATION OF EQUIPMENT SATISFACTORY?
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

B. R. Scott
 Halliburton Operator

TOTAL

RECEIVED

JAN 4 - 1984



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES State of West Virginia Department of Mines Oil and Gas Division

Date 12/19/83 Operator's Well No. T.V 98 Farm HATTIE FEWELL API No. 47 - 079 - 912

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 586.80 Watershed EIGHTEEN MILE CREEK District: BUFFALO County PUTNAM Quadrangle WINFIELD

COMPANY TEAVEE OIL & GAS INC. ADDRESS 1901 KANAWHA VALLEY BLDG. CHAS. WV DESIGNATED AGENT H.G MAY ADDRESS 334 20 TH. ST DUNBAR WV 25064 SURFACE OWNER HATTIE FEWELL ADDRESS ELINOR WV MINERAL RIGHTS OWNER SAME ADDRESS OIL AND GAS INSPECTOR FOR THIS WORK MARTIN NICHOLS ADDRESS CLENDENIN WV PERMIT ISSUED AUG. 1978 DRILLING COMMENCED 8/5/78 DRILLING COMPLETED 8/10/78 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3 1/2, 2 and packer information.

GEOLOGICAL TARGET FORMATION BR. SHALE & ORSK. SAND Depth 4355 TO 55 feet Depth of completed well 4495 feet Rotary X / Cable Tools Water strata depth: Fresh 60 feet; Salt 1164 feet 1151 Coal seam depths: NO COAL Is coal being mined in the area? NO

OPEN FLOW DATA Producing formation ORSK. SAND Pay zone depth 4335 TO 55 feet Gas: Initial open flow SHOW Mcf/d Oil: Initial open flow Bbl/d Final open flow 45 Mcf/d Final open flow Bbl/d Time of open flow between initial and final tests 24 hours Static rock pressure psig (surface measurement) after 680 hours shut in (If applicable due to multiple completion--)

TURNED IN LINE AS SOON AS IT CLEANED UP NO PRESS (Continue on reverse side)

PRODUCING

PUTNAM 912

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
 9/28/78 TREAT ORSK. SAND 8 HOLES 4437 TO 4440 FT
 13000 LB 20/40 SAND
 10/21/78 TREAT BR. SHALE 25 HOLES FROM 3440/4345 FT
 30.000 LB. 80/100 SAND & 24.300 20/40 SAND

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
SOIL			54	54	
SAND			54	73	FRESH WATER 60 FT
RED ROCK			73	435	
SAND			435	479	
SLATE			479	524	
SAND			524	640	
SLATE			640	1164	
SALT SAND			1164	1451	
L. LIME			1451	1479	
BIG LIME			1479	1659	
SLATE			1659	1706	SALT WATER 1170 FT.
INJUN			1706	1787	
SLATE			1787	2179	
BEREA SAND			2179	2204	
SLATE & SHELLS			2204	3374	
BR. SHALE			3374	3418	
SLATE			3418	3558	
BR. SHALE			3558	3633	
SLATE			3633	3680	
WHITE SHALE			3680	3689	
SLATE			3689	4226	
BLACK SHALE			4226	4240	
CONF. LIME			4240	4335	
ORSK. SAND			4335	4355	
LIME			4355	4360	
SHALE			4360	4495	T.D

(Attach separate sheets as necessary)

TEAVEE OIL & GAS INC
 Well Operator

By: Howard May
 Date: 12/19/83

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG - 9 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Pat-912

Oil or Gas Well Gas
(KIND)

Company Teavce Oil & Gas, Inc.
 Address Charleston, WVA
 Farm Hattie Fewell et al.
 Well No. TU #98
 District Buffalo County Putnam
 Drilling commenced 8-4-78
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10	122	122	Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 10 3/4 SIZE 122 No. FT. 8-5-78 Date

NAME OF SERVICE COMPANY Wells Service

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:
Cemented with 80 Bags
drilling at .1745+

8-7-78
DATE

Master B. Nichols 508
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED

MAY 29 1984

OIL & GAS DIVISION

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 9, 1984

DEPT. OF MINES

COMPANY Teavee Oil & Gas, Inc.
1901 Kanawha Valley Building
Charleston, West Virginia 25301

PERMIT NO 079-0912
FARM & WELL NO H. Fewell, #TV98
DIST. & COUNTY Buffalo/Putnam

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Jerry Dolcomb
DATE 5-23-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

Administrator-Oil & Gas Division



RECEIVED
OIL AND GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY _____

PERMIT NO _____
FARM & WELL NO _____
DIST. & COUNTY _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED _____

DATE _____

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

Administrator-Oil & Gas Division

DATE



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

May 30, 1984

Teavee Oil & Gas, Inc.
1901 Kanawha Valley Building
Charleston, W.Va. 25301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
079-0912	Hattie Fewell etal. # 98	Buffalo
079-1105	Hoffman Construction # C-25	Scott
079-1110	Squire & Cora Hartly # 101	Union

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

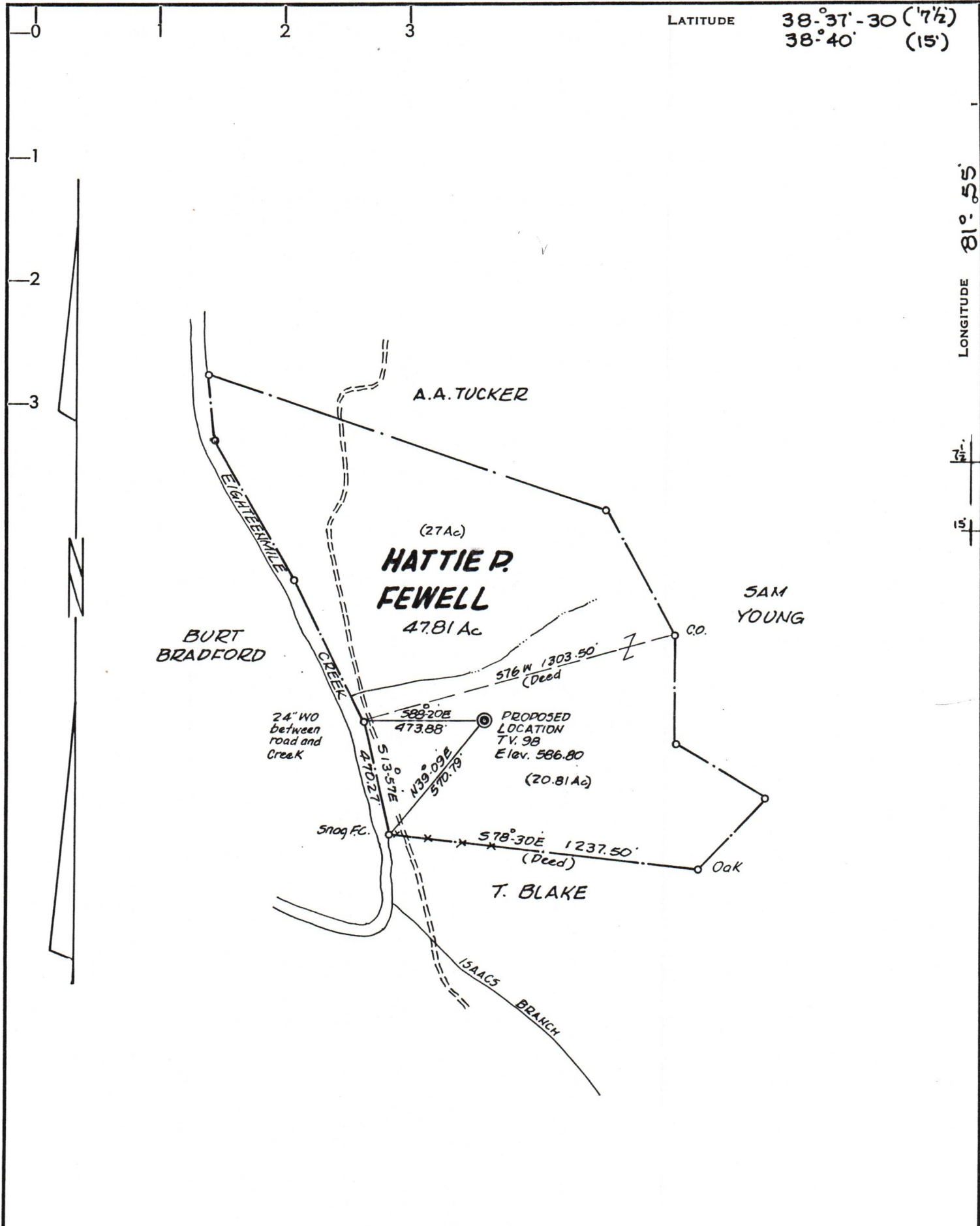
Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/ Chm

8/4/78

LATITUDE 38°37'-30" (7 1/2)
38°40' (15')

LONGITUDE 81°55'
15'



CERTIFICATE

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200

Signed Frank J. Barber LLS#289

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

COMPANY TEAVEE OIL & GAS INC.
 ADDRESS 1901 KANAWHA VALLEY BUILDING, CHARLESTON, W.VA.
 FARM HATTIE P. FEWELL
 MAP _____ ACRES 20.81 LEASE NO. _____
 WELL (FARM) NO. 1 SERIAL NO. TV. 9B
 ELEVATION (SPIRIT LEVEL) 586.80
 QUADRANGLE WINFIELD 7 1/2° & 15°
 COUNTY DUTNAM DISTRICT BUFFALO
 POINT OF PROVEN ELEVATION USCG DATA - PT. IN CURVE OF ROAD NORTH OF LOC EL. 586.
 FILE NO. _____ DRAWING NO. _____
 DATE JULY 26, 1978 SCALE 1" = 500 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. PUT-912 ✓
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

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