BLANKET BOMD









OIL & GAS DIVISION DEPT. OF MINES

## Oil and Gas Division



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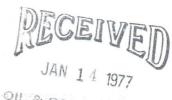
TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.	DATE December 1, 197	6
Surface Owner Robert E. Sayre	Company TEAVEE OIL &	GAS, INC.
Address Red House, W. Va.		
Mineral Owner Same	Farm Robert E. Sayre	
Address		
Coal Owner Same	- wavers)	Elevation 584.5
Address		
Coal Operator None		County Putnam
Address	- Quadrangle	.110
THIS PERMIT MUST BE POSTED AT THE WELL SITE		
All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved		
for <u>drilling</u> . This permit shall expire if		
operations have not commenced by 4-28-77	1 %.	
	almei en	
Notat & los	0	
Deputy Director - Oil & Gas Division INSPECTO		n Nichols
GENTLEMEN: PH: 548-	6993	onin W W-
The undersigned well operator is entitled to drill upon the	above named farm or tract of land	d for oil and gas having for
attle thereto, (or as the case may be) under grant or lease da	ated October 1	76 h. Robert E.
Sayre made to TEAVEE OIL & GAS, IN	C. and recorded on the Oct	ober day of 4
1976, in Putnam County, Book 59	Page <b>101</b>	day of
X NEW WELLDRILL DEEPER		
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5 1960	TOTURE OR STIMULATE
The enclosed plat was prepared by a registered engineer or nave been notified as of the above date.	licensed land surveyor and all co	oal owners and/or operators
The above named coal owners and/or operator are hereby no make by Section 3 of the Code, must be received by, or file	otified that any objection they wis	sh to make, or are required
Copies of this notice and the enclosed plat were mailed by	oristand 1 1 1 1 1 1	within ten (10) days. *
r coal owners at their above shown respective address	day	above named coal operators  before, or on the
ame day with the mailing or delivery of this copy to the Depa		
PLEASE SUBMIT COPIES OF ALL CEOPHYSICAL LOGS DIRECTLY TO:	ery truly yours, William	Wolfe
West Virginia Geological and Economic Survey (S	Sign Name) TEAVEE OIL & G	AS. INC.
P. O. Box 879	Well Operator	
Morgantown, W. Va. 26505 Address	1901 Kanawha V	alley Bldg.
of	Street	
Well Operate	Oligi Tes coll	
	City or Town	
	West Virginia	00/00/000
have read and understand the reclamation re	State  Quirements as set forth	09/29/2023
, and will carry out the specii	led requirements.	1171.1101
*SECTION 3 If no objections are filed or found by the D	Signed by:	word in white
tice and plat by the department of mines, to said proposed location, the filling of such plat, that no objections have been made by the coal operad the well operator authorized to proceed.	department shall forthwith issue to the stors or found thereto by the department	well operator a permit reciting t and that the same is approved
	PUT-838	DED VOT
		PERMIT NUMBER

47-079

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	X DRILL	DEEPEN FR	ACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known)  NAME Not known		RESPONSIBLE AGENT:			
		NAME V. C. Smith			
ADDRESS		*** - 0' - 7 3			
TELEPHONE					
DEPTH OF COMPL	ETED WELL: 4120				
PROPOSED GEOLOGICAL FORM					
TYPE OF WELL: OIL_	CAC V	COMB STORAGE	DISPOSAL		
TYPE OF WELL: OIL_	GAS A	CLING WATER FLOO	OTHER		
TENTATIVE CASING PROGRAM					
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16	2 122 002	A			
13 - 10	150'	150'	To Surface		
9 - 5/8	4				
8 - 5/8			70/20		
7 7"	1850	1850	Bottom Hole Packer		
5 1/2	0.55				
4 1/2	)		0000		
3		4100	Perf. Top		
2 2"		7100	Perf. Top		
Liners			Perf. Bottom		
			7		
OF PLAT.  TO DRILL DEEPER OR REDRICED SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMIT OF TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL BOND, PERMANENT PLATED OIL AND/OR GAS WELL ING ORIGINAL PERMIT NO	Not known  HE AREA? No  S OF OG - 1, \$100.00 PE  ILL:  OF OG - 1, SHOWING OF TO 1929, A PERMANEN  FED.  ORIGINALLY DRILLED ENTER ORIGINALLY DRILLED CONTROL ORIGINAL WELL CONTROL ORIGINALLY DRILLED CONTROL ORIGINAL WELL CONTROL ORIGINAL W	BY WHOM?			
The following waiver mu thereof.  WAIVER: I the undersigned, this lease have exam We the providing operator be Code.	Agent for Coal Con as complied with all rules a	Coal Company, Ownine maps this proposed well longary have no objections to said and regulations in Articles 4, 5, and	nd 7, Chapter 22 of the West Virgini		
	edini primpe di sessi di	Selficona o Provincia	For Coal Company  Official Title		
	· ·		The second secon		





OIL & GAS DIVISION DEPT. OF MINES

Put -838-00 PERMIT NUMBER 47-079

# Oil and Gas Division

# OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE January 13, 1977
Surface Owner Robert E. Sayre	Company Teavee Oil and Gas, Inc.
Address Red House, W. Va.	
Mineral Owner Robert E. Sayre	Farm Robert E. Sayre Acres 107
Address	Location (waters) Kanawha River
Coal Owner Robert E. Sayre	Well No. C-20-1 Elevation 584.5
Address_Same	District Union County Putnam
Coal Operator None	Quadrangle_Winfield (15 Min)
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for Oce perung. This permit shall expire if operations have not commenced by 5-14-77	
	DR TO BE NOTIFIED Martin Nichold 0-6993 ADDRESS Clendenin, Wa.
CERT EDINER.	he above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease	dated Oct. 1 1976 by Robert E.  Gas and recorded on the 4 th day of Oct.
1976, in Putnam County, Book 5	9Page101
NEW WELL XX DRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLI	ED BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer have been notified as of the above date.  The above named coal owners and/or operator are hereby	or licensed land surveyor and all coal owners and/or operators y notified that any objection they wish to make, or are required
to make by Section 3 of the Code, must be received by, or	filed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the D	by registered mail, or delivered to the above named coal operators  day
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Teavee Oil and Gas, Inc.
West Virginia Geological and Economic Surve P. O. Eox 879	Well Operator  1901 Kanawha Valley Bldg
Morgantown, W. Va. 26505 Add	ress Street
Well Op	(1)
	City or Town
	West Virginia
	state 09/29/2023 ation requirements as set forth in Chapte:
	Department of mines, within said period of the trays from the receipt of n, the department shall forthwith issue to the well operator a permit reciting operators or found thereto by the department and that the same is approved

RIANKET BOND

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	DEEPENFR	ACTURE-STIMULATE		
DRILLING CONTRACTOR: (If		RESPONSIBLE AGENT:			
NAME Ray Resources		NAME V. C. Smi			
ADDRESS 630 Commerce					
TELEPHONE 344-8393					
ESTIMATED DEPTH OF COMPL	ETED WELL: XX		CABLE TOOLS		
PROPOSED GEOLOGICAL FORM	MATION: Oriskany				
TYPE OF WELL: OIL_	GAS XX CO	OMB. STORAGE	DISPOSAL		
			ODOTHER		
TENTATIVE CASING PROGRAM	i:				
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16	150'	150'	· To Surface		
13 - 10 10 3/4 9 - 5/8	1,00	1,00	1		
8 - 5/8	and the second s		(**************************************		
8 - 5/8	2240'	22401	.100 Sacks		
5 ½	and the L		okaž.		
4 ½					
3	4580 <b>'</b>	4580 <b>1</b>	Perf. Top 50 Sacks		
2			Perf. Bottom		
Liners		23770 000 177 000 177	Perf. Top Perf. Bottom		
		S resignation stray in a	Terr. Bottom		
OF PLAT.  TO DRILL DEEPER OR REDRIL SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTE TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL OBOND, PERMANENT PLAT OIL AND/OR GAS WELL OING ORIGINAL PERMIT NU	OF OG - 1, \$100.00 PERMILL:  OF OG - 1, SHOWING ORIGINALLY DRILLED BEFOR AND ORIGINAL WELL REPORTED.	BY WHOM?  BY WHOM!  BY WHO	OND AND PERMANENT COPY  D PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD  COPIES OG - 1, PERFORMANCE  9, FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty-		
thereof.  WAIVER: I the undersigned, Age this lease have examin We the providing operator has Code.	be completed by the coal opent for coal company complied with all rules and reg	Coal Company, Owner haps this proposed well locate have no objections to said we gulations in Articles 4, 5, and	vell being drilled at this location, 7, Chapter 22 of the West Virginia 09/29/2023		
Characines was -	a nomile	F	or Coal Company		





OIL & GAS DIVISION

# STATE OF WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION CHARLESTON 25305

ARCH A. MOORE, Jr. Governor

THOMAS E. HUZZEY
Commissioner

Mr. Robert L. Dodd Deputy Director Oil and Gas Division Department of Mines

	RE: APPL	ICATION	FOR PERMI	T #47-0	79-0838DDT0	DRILL	DEEP	WELL
	COMPANY:	Teavee	Oil & Gas	, Inc.				
	FARM:	Robert	Sayre			-		
	COUNTY: _	Putnam			DISTRICT:	Union		
	The appli	cation	of the abo	ve comp	any is(APP	approve	ed ISAPP	ROVED)
	Applicant		AS NOT)	mplied	with the pr	ovision	s of	chapter
nine	ty-two, ar teen hundr ation, as	ticle for	our-a (§22 thirty-one	-4A) of (1931)	the Code o	f West	Virgi and G	nia, as Con-
1.	Provided a easement f	certifie rom all s	d copy of di urface owner	uly acknown yes	vledged and r	ecorded c	eonsen	t and
2.	location,	including	the API num	mber of ti	within one m he deep well, 47-079-0795 47-079-0765	well nam	ne, and	posed 1 the
3.	feet from	the neare	st unit bour	he propose ndary and	ed location i showing the n the objecti	s a dista followina	nce of	3

3000 feet of the proposed location: none

Very truly yours

Thomas E. Huzzey Commissioner 33 9 09/29/2023

#### TEAVEE OIL & GAS, INC.

KANAWHA VALLEY BUILDING CHARLESTON, WEST VIRGINIA 25301

October 17, 1977



Mr. Robert L. Dodd
Deputy Director
Oil and Gas Division
State of West Virginia
Department of Mines
1615 Washington Street E.
Charleston, West Virginia 25305

RE: PUT-838-DD

ROBERT E. SAYRE Farm

Well No. C-20-1

Union District, Putnam Co. Your Letter of 10/11/77

Dear Sir:

Through a combination of errors and a lot of bad luck, this well is not yet completed. Work continues on it. At present we have a serious fishing job and can not project date of final completion.

Very truly yours,

J. Craig Corbett

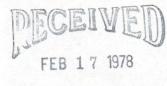
Geologist

JCC:rs

#### TEAVEE OIL & GAS. INC.

KANAWHA VALLEY BUILDING CHARLESTON, WEST VIRGINIA 25301

February 15, 1978



OIL & GAS DIVISION EFT. OF MINES

Mr. Robert L. Dodd Deputy Director Oil and Gas Division Department of Mines Capitol Building Charleston, West Virginia 25305

RE: Permit: PUT-838-DD

Dear Bob:

The reason we have not sent in completion drilling record on this well is that unfortunately it is not complete.

We've shut down during the bad weather but still have a rig there and plan to get back on it, weather permitting.

Very truly yours,

V. Courtlandt Smith II

President

VCS:rs

cc: Craig Corbett

## TEAVEE OIL & GAS, INC.

KANAWEA VALLEY BUILDING CHARLESTON, WEST VERGINA 25301

February 15, 1978

Cavinotal Sections

OF SERVICES

Mr. Robert L. Dodd

Oil and Cas Division Department of Mines

Capitol Building

Sparleston; West Virginia 25305

Dear Rob

RE: Permit: PUT-838-DD

The reason we have not sent in completion drilling record on this well is that unfortunately it is not complete.

We we shut down during the bad weather but still have a rig there and plan to get back on it, weather permitting.

Very truly yours

V. Courtiand: Smith II

THE REST WATER TO



FEB 1 7 1978

OIL & GAS DIVISION DEFT. OF MINES

#### State of Mest Mirginia Department of Mines Gil and Gas Division Charleston 5

FEBRUARY 9, 1978

TEAVEE OIL & GAS, INC. 1901 KANAWHA VALLEY BLG. CHARLESTON, WV 25301

SECOND REQUEST...PLEASE COMPLY IN RE: Permit PUT-838-DD Farm RUBERT SAYRE

Well No. C-20-1
District UNION
County PUTNAM
Issued

Gentlemen:

Please send two copies of the completion drilling record for the above described well location, in order that our inspector can make a final inspection

Administrative Regulations-Rule 2.09 (3) reads; Well Record to be submitted. Within ninety days after the drilling, fracturing and/or treating of any oil and/or gas well is completed, two copies of form OG-10 (Well Record and/or Log), shall be sent by registered mail by the well operator or owner to the Deputy Director.

We would appreciate the above information at your earliest convenience.

Very truly yours,

Deputy Director
Oil and Gas Division

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OIL & GAS DIVISION DEPT. OF MINES

LOUIS CONTRACTOR OF THE PARTY O	THE STATE OF THE S
FIUL 31	OIL & GAS ORAENERGY7/1/85 Operator's
DEPARTIVILIV	Operator's
State of Mest Nirginia	Well No. C-20
Department of Mines	Farm Robert Sayre
Bil und Gas Bivision	API No.47 - 079 - 838DB

WELL OPERATOR'S REPORT

OF

# DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	Kanawha R	iver		
District: Union County Pu			e Winf	ield
	(*) batta			Total A Comment
COMPANY Teavee 011 & Gas. Inc.  1901 Kanawha Valley Bldg.				
ADDRESS Charleston, WV Bldg.	Casing	Used in	Left	Cement
DESIGNATED AGENT D. K. Bowers	Tubing	Drilling		fill up Cu. ft.
ADDRESS sa me as above	Size	briring	TII WEIL	cu. It.
SURFACE OWNER Robert Sayre	20-16		6.34 1.34 1.35	
ADDRESS Red House, WV	Cond.	4.00		
MINERAL RIGHTS OWNER Robert Sayre	The second second second second	128	128	80
ADDRESS Red House, WV	9 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK	8 5/8			
C. Hively ADDRESS Elkview, WV	7	2271		Pulled
PERMIT ISSUED 1/14/77	5 1/2			
DRILLING COMMENCED 2/06/77	4 1/2			
DRILLING COMPLETED 2/14/77	31/2	4538	4538	130
IF APPLICABLE: PLUGGING OF DRY HOLE ON	± 2			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners			
GEOLOGICAL TARGET FORMATION Oriskany Sand	- Company	Dept	-h 1016	fee
Depth of completed well 4538 feet				
Water strata depth: Fresh 40 feet;	Salt 10	o feet	. 10015	f the control of the
	Darc 10-			
Coal seam depths: N/A	Is coal l	being mine	a in the	area?No
	_ Is coal 1	ceing mine	a ni the	area?NO
OPEN FLOW DATA				
OPEN FLOW DATA Producing formation Oriskany Sand	Pay	zone dept	h <u>4466</u>	fee
OPEN FLOW DATA  Producing formation Oriskany Sand  Gas: Initial open flow SHOW Mcf/d	Pay Oil: Ini	zone dept	h 4466 flow N/	fee A Bbl/d
OPEN FLOW DATA  Producing formation <u>Oriskany Sand</u> Gas: Initial open flow SHOW Mcf/d  Final open flow SHOW *** Mcf/d	Pay Oil: Init	zone dept ial open al open fl	h 4466 flow N/A	fee 'A Bbl/o Bbl/o
OPEN FLOW DATA  Producing formation <u>Oriskany Sand</u> Gas: Initial open flow <u>SHOW Mcf/d</u> Final open flow <u>SHOW *** Mcf/d</u> Time of open flow between ini	Pay Oil: Init Fina	zone dept ial open al open fl nal tests	h 4466 flow N/A	fee 'A Bbl/o Bbl/o urs
Producing formation Oriskany Sand  Gas: Initial open flow SHOW Mcf/d  Final open flow SHOW *** Mcf/d  Time of open flow between ini  Static rock pressure 600 psig(surfa	Pay Oil: Init Fina tial and fina ace measureme	zone dept ial open al open fl nal tests	h 4466 flow N/A	fee 'A Bbl/o Bbl/o urs
Producing formation Oriskany Sand  Gas: Initial open flow SHOW Mcf/d  Final open flow SHOW *** Mcf/d  Time of open flow between ini  Static rock pressure 600 psig(surface)  (If applicable due to multiple completion)	Pay Oil: Init Fina tial and fina ace measurement on)	zone dept ial open al open fl nal tests ent) after	th 4466 flow N/A Low N/A ho	fee A Bbl/o Bbl/o wrs rs shut i
OPEN FLOW DATA  Producing formation Oriskany Sand  Gas: Initial open flow SHOW Mcf/d  Final open flow SHOW *** Mcf/d  Time of open flow between init  Static rock pressure 600 psig(surfactor)  (If applicable due to multiple completion)  Second producing formation N/A	Pay Oil: Init Fina tial and fina ace measurement on) Pay	zone dept ial open al open fl nal tests_ ent) after zone dept	th 4466 flow N/A  ho  ho  ho  ho	fee A Bbl/ Bbl/ Wrs rs shut in
OPEN FLOW DATA  Producing formation Oriskany Sand  Gas: Initial open flow SHOW Mcf/d  Final open flow SHOW *** Mcf/d  Time of open flow between ini  Static rock pressure 600 psig(surfa  (If applicable due to multiple completion  Second producing formation N/A  Gas: Initial open flow Mcf/d	Pay Oil: Init Fina tial and fina ace measurement on) Pay Oil: Init	zone dept ial open fl nal tests_ ent) after zone dept	th 4466 flow N/A  ho 24 hou  th 09 flow	fee A Bbl/o Bbl/o wrs rs shut in 0/29/2023
OPEN FLOW DATA  Producing formation Oriskany Sand  Gas: Initial open flow SHOW Mcf/d  Final open flow SHOW *** Mcf/d  Time of open flow between ini  Static rock pressure 600 psig(surfaction of second producing formation of second producing fo	Pay Oil: Init Fina tial and fina ace measurement on) Pay Oil: Init Oil: Fina	zone depticial open flat tests ent) after zone depticial open fl	th 4466 flow N/A  ho 24 hou  flow  flow	fee A Bbl/o Bbl/o wrs rs shut in Bbl/o Bbl/o
OPEN FLOW DATA  Producing formation Oriskany Sand  Gas: Initial open flow SHOW Mcf/d  Final open flow SHOW *** Mcf/d  Time of open flow between ini  Static rock pressure 600 psig(surfa  (If applicable due to multiple completion  Second producing formation N/A  Gas: Initial open flow Mcf/d	Pay Oil: Init Fina tial and fina ace measurement on) Pay Oil: Init Oil: Fina tial and fin	zone depticial open fluid tests ent) after zone depticial open fluid open fluid tests	th 4466 flow N/A ho ho	fee- /A Bbl/o Bbl/o urs  0/29/29/29/29 Bbl/o Bbl/o urs



09/29/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Intervals: 4454-4458 8 shots and 4466-4474 16 shots.

Treated with 1000 gallons HCl 15%, 10,000 lbs. of80/100 sand and 15,000 lbs. of 20/40 sand., 105 MSCF  $N_2$  and 715 bbls.  $H_2\theta$ .

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	The state of the s
Surface	0.0	80	and salt water, coal, oil and gas
Shale	80	100	
Sand	100	120	
Shale & Red rock	120	600	
Shale & Sand	600	800	
Sand & Slate	800	952	A Company of the Comp
Slate & Shells	952	1169	Salt water
Salt Sand	1169	1291	4.4.5.254
Slate &Shells	1291	1538	
Little Lime	1538	1550	
Lime Shells	1550	1556	
Big Lime	1556	1649	
Slate & Shells	1649	1697	
BIG INJUN	1697	1766	
Shale	1766	2131	
COFFEE SHALE	2131	2155	
BEREA	2155	2181	
Shale	2181	3106	
BROWN SHALE	3106	3782	
White Slate	3782	4138	
MARCELLUS SHALE	4138	4361	
CORNIFEROUS LIME	4361	4463	
FORISKANY SAND	4463	The state of the state of	GAS
Lime	4474	e de la contra del contra de la contra del la contra del la contra del la contra de la contra del la contra de la contra del l	TD

\* INDICATE ELECTRIC LOG TOPS

(Attach separate sheets as necessary)

TEAVEE OTTAL GAS	TNC
TEAVEE OIL & GAS	· INU ·
By: D. K. Bower	age 09/29/2023
Date:	7/1/85

Note: Pegulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."





in new year layer

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION FIT OF MINES

#### INSPECTOR'S WELL REPORT

Permit No. Pat-838 CASING AND USED IN LEFT IN Company / aver Oil4 Gas INC PACKERS Address 1901-Konawha Valley BldG. Size Robert & Sayre Kind of Packer\_\_\_ 13 Well No C-20-1 Size of District Union county Pat nam 6%\_ Depth set\_\_\_\_ Drilling commenced\_\_\_\_ 5 3/16\_\_ Drilling completed\_\_\_\_Total depth\_ Perf. top\_\_\_\_ Date shot\_\_\_\_\_\_Depth of shot\_ Perf. bottom\_\_\_ Liners Used\_ Perf. top\_\_\_\_ Initial open flow\_\_\_\_\_/10ths Water in\_\_\_\_Inch Perf. bottom\_ Open flow after tubing \_\_\_\_\_/10ths Merc. in \_\_\_\_ Inch Volume\_ Cu. Ft. CASING CEMENTED\_\_\_\_ SIZE \_\_No. FT.\_\_\_\_Date NAME OF SERVICE COMPANY Rock pressure hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_\_ FEET\_\_\_\_ \_INCHES Fresh water\_\_\_ \_feet feet FEET INCHES FEET INCHES Salt water\_ feet feet FEET INCHES FEET INCHES Drillers' Names\_ Remarks:

2-3-77

movina on Location

Mortin B. May 126/2023

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			-		
FARM	ARMDISTRICTCOUNTY							
Tilling Material Used		57						
	cation	Amount	Packer	• Location	3 1 1			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	ŠIZE	Los		
			antida privatera antido de la competencia de la Santa de La Competencia de Competencia de Competencia de Compe					
			MAIN		0 14			
		,						
						-		
TOUT ACT COUNTY TO TOUTH STATE OF THE PAIN						·		
					-			
ongen sammen dan di nebus ta da sambi	2 2					-		
		To the Devote of Administration of Physics (Administration of Physics (Admi			And Special Control of the Control o	EAST-CASE OF THE		
rillers' Names								
emarks:								

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & CASCINICION DEPT. OF MIN

#### INSPECTOR'S WELL REPORT

Permit No. Put-838 CASING AND USED IN LEFT IN eavee ON + Gas INT PACKERS harleston, una Size Kind of Packer (-20-129 Size of \_County\_ 81/4. 65% Depth set\_\_\_\_ Drilling commenced\_\_\_\_ 5 3/16 Drilling completed\_\_\_\_\_ \_Total depth\_ Perf. top\_\_\_\_ \_\_\_\_\_Depth of shot\_ Date shot\_ Perf. bottom\_\_\_ Liners Used Perf. top\_\_\_ Initial open flow\_\_\_\_\_/10ths Water in\_\_\_\_ \_\_Inch Perf. bottom\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_Inch CASING CEMENTED 103/4 SIZE 129 No. FT. 2-6-7 Date Volume\_\_\_ Cu. Ft. NAME OF SERVICE COMPANY Well Service Rock pressure \_\_lbs. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_ FEET INCHES Fresh water\_ feet feet FEET\_ INCHES\_ FEET Salt water\_ feet feet FEET\_ INCHES FEET INCHES Drillers' Names. Remarks:

Water Resource was notified

2-8-77

di-illia at- 358 Ft

Mostin B. Majograph

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS		1 - 1 -	
FARM		DISTRIC	Т	COUNTY		
illing Material Used						
	eation	Amount		· Location		
	ND DEPTH PLACED		BRIDGES	11 74 (	G AND TU	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			то потражения под поставления на поставления на под оборожения на под оборожения на под оборожения на под оборо На потражения под оборожения на под оборожения			entariore de la consentación de la
or-aparting Magain delan distance is an incorporation requires equipment additional additional additional and an incident and						
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- TT	8. mile 75.					
The second secon						
1	art from teast, data in discover in a trade and a second or a variety and a second and a second and a second a					The second second second
			Procedure consistent and account of the control of			Restauring project community con-
rillers' Names				The second secon		************
marks:						
marks;						

09/29/2023

OIL AND GAS WELLS DIVISION



# INSPECTOR'S WELL REPORT PETT. OF

OIL & GAS DIVISION
DELT OF WILLIAM

Permit No. 24-8			Oil or (KIN	Oil or Gas Well Gas		
Company Teaver	dil8605 /ne	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address Charle	E. Sayre	Size 16			Kind of Packer Battom Hale	
AA CIT 7.4 O seminated and a majorization of consequences and and	0.6	10			Size of 7"	
Drilling commenced		81/4 71	2180	2180	Depth set 2180	
	Total depth	5 3/163			Perf. top	
		Liners Used	1		Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volumeilock pressure	Cu. Ft.	CASING CEMEN			No. FTDate	
Oil		COAL WAS EN	COUNTERED	AT	FEETINCHES	
Fresh water	feetfeet	FEET_	INCI	ES	FEETINCHES	
Salt water	feetfeet	FEET	INCI	ies	FEETINCHES	
Drillers' Names						
Remarks:		The state of the s				

2-10-77 DATE mostin B Nichalo

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



#### INSPECTOR'S PLUGGING REPORT

ARM.	and the constitution of the state of the sta	and a control of the	ADDRESS			
ARMDISTRICTCOUNTY						
illing Material Used				47		
iner Loca	ation	Amount	Packer	Location	(49)	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
	7					THE OWNER OF THE OWNER OF THE OWNER OF
et manage, and 3 st. millighted signs and other standards the find and a residence of management of the		and the second section of the second section is the second section of the section of the second section of the section of the second section of the second section of the sectio				
All had now and so to place the state of the						
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Annual Control of the standard control to the standard of the						-
llers' Names					to deposit or	
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# STATE OF WEST VIRGINIA

OIL AND GAS WELLS DIVISION



#### INSPECTOR'S WELL REPORT

	OIL 84	CAS D		10
0		. OF	MIN	ES

Permit No. 10 - 0 20			Oil or	Gas Well VI	م
Company Teavee Q. 19 Gas Inc	CASING AND	USED IN	LEFT IN	PACK	ERS
Address Charleston, wva	Size			nasilingga	
Farm Mabert 6. Sayre	13			Kind of Pac	
Well No. C-20-I	10		the state of the s	Size of	
District Uncon County Put nem	81/4			E P Statubigger S - S -	The second secon
Drilling commenced	5 3/16			Depth set	entripolitario del constitución de la grapo
Drilling completedTotal depth	3	agina tiranin. Arramaninga pinggaban na wakastananga na antan an tembo	Reference of the second	Perf. top	
Date shotDepth of shot	2			Perf. botton	
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing/10ths Merc. inInch				THE RESERVE THE PROPERTY OF TH	
VolumeCu. Ft.	CASING CEME			No. FT	Date
Rock pressure lbs hrs.   Oil bbls., 1st 24 hrs.				DEED	INCHES
Fresh water feet feet					
Salt waterfeetfeet	and the second	INCE	and the second of		
Drillers' Names	I III I	T. A. O. E.		A DIDA	THORE .

They Pulled the 7" pipe. Let water in well from-129 ft to-4300 Ft.

They Ran-3" tubina a Cemented 4583

2-12-77

Martin B. Michaels
DISTRICT, WELD INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No.				8 W	eli No.	
COMPANY			ADDRESS			er community only mystal box go
FARM	an the designation of the second section of the second section of the second section of the sect	DISTRICT	Stas Inc	COUNTY	/ Early	
Filling Material Used				100.00	11/2	a Westerla
The second secon	and the second s			17 G	36/21	.\
	cation	Amount	Packer	Location	n	Manager of Company of the Company of
and the same of th	ND DEPTH PLACED		BRIDGES	CASI	NG AND TU	DING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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and the second s						
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The second secon			A special section of the section of			and the second s
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rillers' Names		and the second control of the second control	the second secon			
emarks:	de la complète de la deficience de commente des la constante de la complète de commente. La felle de la commen					
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11200 /11		27.12	, , , , , , , , , , , , , , , , , , ,		A 3 6	11
			43.56	1 the	-129	Frend.
Ex	CH Pit	n sur s	8 + 6-12 9	1/4	W. 6	11
					43	1
PATE	hereby certify I vi	isited the above	e well on this date.			
phales.	17/165 Tree					





# State of West Virginia

Department of Energy Oil and Gas Division Charleston 25311

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

JAN 8 1986

COMPANY	August 7, 1985	PERMIT NO	079-0838-DD (1-14-77)
1901	Kanawha Valley Building	FARM & WELL	NO Robert Sayre #C-20
Charl	eston, West Virginia 25301	DIST. & COU	NTY Union/Putnam
RULE	DESCRIPTION		IN COMPLIANCE YES NO
25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Work Prepared before Drilling to Prevent W High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strength Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gatherin Well Records on Site Well Records Filed Identification Markings	ng Pipelines	
I HAVE I	NSPECTED THE ABOVE CAPTIONED WELL AND I	RECOMMEND THAT	T IT BE RELEASED:
		SIGNED	andos Henely
		DATE //	2186
	l record was received and reclamation of pter 22, Article 4, Section 2, the above for the life of the well.	Director, Di	emain under bond





# State of West Virginia Department of Energy (I and Gas Vivision Charleston 25311 FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

COMPANY	16	PERMIT NO _	can record to the contract of		
		FARM & WELI	, NO		
		DIST. & COUNTY			
			IN COMPLIAN		
RULE	DESCRIPTION		Yes	No	
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings				
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AN	D RECOMMEND	THAT IT BE F	RELEASED:	
		SIGNED	-		
		DATE			
	ffidavit of Plugging was received and ll designated by the above permit numb				
		Director	- Division of	Oil & Gas	
			DATE		