



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD 8

Quadrangle_	Winfield
Quaurangic_	

Permit No. Put-822

Rotary_X	Oil
Cable	Gas X
Recycling	Comb
Water Flood_	_ Storage
Disposal	

			Disposal	(Kind)
Company Appalachian Exploration & Dev Address P.O. Box 628, Charleston, WV 2 Farm Hardy Heirs Acres 56-5/8	., Inc. 5322 asing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Stumpy Run Well No. B-1 Elev. 965° District Union County Putnam	Size 20-16 Cond.			
The surface of tract is owned in fee by Orville Thornton Address Paradise, West Virginia	13-10" 9 5/8 8 5/8	310'	310'	
Mineral rights are owned bHardy Heirs; c/o Georgeoks, Agent Kanawha Valley Bank, 253		2695	2695	
Orilling Commenced 8/30/76 Orilling Completed 9/8/76	4 1/2			
Initial open flow cu. ft bbls. Final production 4 brs. before test 890# RP.	Liners Used			
Well treatment details:	Attach copy of	_		
Plug back to 4850', loaded hole wit Top of shot 3891', tamped with 6,00			cules o	gelatin.

Coal was encountered at None logged. Feet Inches

Fresh water 25 Feet Salt Water 890 Feet

Producing Sand Brown Shale Depth 3891-4850

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand-shale Shale Sand Shale Sand Shale-Red Rock Salt Sand Shale Big Lime Shale Injun Sand Shale Berea Brown Shale	0 350 450 1150 1300 1500 1780 1970 2010 2150 2187 2300 2660 2675	350 450 1150 1300 1500 1780 1970 2010 2150 2187 2300 2660 2675 4970'T.D.		
From gomma ray - bulk donsity log. Top of Omendaga 4963 Joseph Schwiftering.				

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^{*} Indicates Electric Log tops in the remarks section.

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Formation	Color	Hard or Soft	Top Fe	et %	Botton	ı Feet	Oil, Gas or Water	* Remarks
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hian Exploration & Development, Inc. Appalach
APPROVED___

By District Production Superintendent (Title)





JUL 29 1976 OL & GAS DEVISION DEPT. OF WANKE

DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE July 28, 1976 Appalachian Exploration &
Surface Owner Orville Thornton	Company Development, Inc.
Address Paradise, W.Va.	Address Box 628, Charleston, W.Va. 25322
Mineral Owner Hardy Heirs, c/o Geo. E. Brooks, A Kanawha Valley Bank Address Charleston, W.Va. 25301	
	2000000
Coal Owner Union Carbide Attn: Mr. Wm, Barker	Well No. B-1 Elevation 965
Coal Owner—Union Carbide Attn: Mr. Wm. Barker Rt. 2, Box 224-B, Clendenin, W. Va. 25045	District Union County Putnam
Coal Operator Same as Coal Owner.	
AddressSame as above.	-
THIS PERMIT MUST BE POSTED AT THE WELL SALE	
All provisions being in accordance with Chapter 22,	
of the W. Va. Code, the location is hereby approved	
for <u>drilling</u> . This permit shall expire if	
operations, have not commenced by 11-30-76	
No sent of Add	
De auty Director - Oil & Gas Division INSPECTOR TO	BE NOTIFIED Martin Nichols
	93 ADDRESS Clendenin, W. Va.
	above named farm or tract of land for oil and gas, having fee
1907, in Fulliant County, Book 53	and recorded on the17th day of April
OIL AND GAS WELL ORIGINALLY DRILLED	
The enclosed plat was prepared by a registered engineer of have been notified as of the above date.	r licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby r to make by Section 3 of the Code, must be received by, or fil	notified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address—same day with the mailing or delivery of this copy to the Dep	registered mail, or delivered to the above named coal operators day
CEUDHAGICAL TOCK BEEN OF WIT	Very truly yours, Appalachian Exploration & Development, Inc.
	Sign Name). Well Operator
West Virginia Geological and Economic Survey P. O. Box 879	Box 628
Morgantown, W. Va. 26505 Address	
of Well Opera	tor Charleston,
	City or Town
	West Virginia 25322
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and, the well operator authorized to proceed. I have read and understand the reclamation re-

L have read and understand the reclamation renuirements as set forth in Chapter 22, Article 4, section 12-b and will range out the specified requirements.

PUT-822

_PERMIT NUMBER

47-079

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG 10 UPON COMPLETION

ADDRESS TELEPHONE ESTIMATED DEPTH OF C PROPOSED GEOLOGICAL TYPE OF WELL: TENTATIVE CASING PRO CASING AND TUBING SIZE 20 - 16 13 - 10 9 - 5/8 8 - 5/8 7 5 ½ 4 ½ 3 2 Liners	COMPLETED WELL: 4890 TORMATION: Brown Shale OIL. GAS X RECYCORGEAM: USED FOR DRILLING 300 TORMATION: 2700 TORMATION: 4890 TO	ADDRESS Box 628 TELEPHONE 344-8 ROTARY X COMB. STORA LING WATER F LEFT IN WELL 300*	CEMENT FILL UP OR SACKS - CUBIC FT. circulate 150
ADDRESS TELEPHONE ESTIMATED DEPTH OF C PROPOSED GEOLOGICAL TYPE OF WELL: TENTATIVE CASING PRO CASING AND TUBING SIZE 20 - 16 13 - 10 9 - 5/8 8 - 5/8 7 5 ½ 4 ½ 3 2 Liners	COMPLETED WELL: 4890 TORMATION: Brown Shale OIL GAS X RECYCORD FOR DRILLING 300 TO 2700 TO THE TORMATION THE TORMATION TO THE TORMATION TO THE TORMATION TO THE TORMATION THE TORMATION TO THE TO	ADDRESS Box 628 TELEPHONE 344-8 ROTARY X COMB. STORA LING WATER F LEFT IN WELL 300*	CEMENTER OF CORSACKS - CUBIC FT. Circulate 150
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CASING AND TUBING SIZE 20 - 16 13 - 10 9 - 5/8 8 - 5/8 7 5 ½ 4 ½ 3 2 Liners	GEAM: USED FOR DRILLING 300 ** 2700 **	LEFT IN WELL. 300° 2700°	CEMENT FILL UP OR SACKS - CUBIC FT. circulate 150
CASING AND TUBING SIZE 20 - 16 13 - 10 9 - 5/8 6 - 5/8 7 5 ½ 4 ½ 3 2 Liners	OGP AM: USED FOR DRILLING 300 * 2700 *	300° - 2700°	CEMENT FILL UP OR SACKS - CUBIC FT. circulate 150
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13 - 10 9 - 5/8 8 - 5/8 7 5 1/2 4 1/2 3 2 Liners	300° 2700°	300 ° 2700 °	circulate 150
9 - 5/8 8 - 5/8 7 5 ½ 4 ½ 3 2 Liners	2700 °	2700 °	circulate 150
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The following waiver	must be completed by the coal of	operator if the permit is to	be issued within ten days of receipt
thereof.	•		en e
	ed, Agent forexamined and place on our mine		ner or Operator of the coal under exaction.
We the	Coal Compar	ny have no objections to said	I well being drilled at this location,
			nd 7, Chapter 22 of the West Virginia
Code.			
	•		- 19 _{3 p.}

Official Title