Ploty Logic Card CSD w Mflm M. ... 38 Latitude CLACK MILLER C.S. LEADMAN 110.35 AC 00 TONE - 3 NORMAL TAYLOR 14.75 AS NOEMAL TAYLOR 52.2 Ac. ILENE SPIE
GILLISPIE
19.0 A GEORGE HOWARD WEL Source of Elev: USGS BM & Road Fork 2.2 mi. SW - 706 New Location . 🛛 Drill Deeper [] "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph sof the rules and regulations of the oil and gas section of the mining laws of West Virginia." Redrill Abandonment Company NEPCO INC. STATE OF WEST VIRGINIA DEPARTMENT OF MINES Address 1901 KANAWHA VALLEY BLDG OIL AND GAS DIVISION FORM TAYLOR - GILLISPIE CHARLESTON Acres /45.95 Lease No. WELL LOCATION MAP Well (Form) No. N-1/ Serial No. FILE NO. PUT - 777 Elevation (Spirit Level) 916.54 Quadrangle MILION NE + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by County PUTNAM District TEAYS VALLEY Engineer (). D. Jerry border lines as shown. Engineer's Registration No. 445. 326 - Denotes one inch spaces on border line of File No. G -- Drawing No. original tracing. Date / V - V8 - 7 V Scale 1" = 400'

2-2 Hurricane Creek (210) Deep Well (Oriskany)





OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division RECORD (1

Quadrangle M11ton

Permit No. PUT 777

Rotary Oil	No.
Cable Gas S	NOL
Recycling Comb.	
Water Flood Storage	
Disposal (Kind	7

Company NEDCO Inc. Address 1901 Kanawha Valley Bldg. (Farm Taylor-Gillispie Acr		Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Hedges Branch of Mi	Ll Creek	Size			•
Well No. N-11 Ele	v <u>916.54</u>	20-16			
District Teays Valley County Putna		Cond.		-	
The surface of tract is owned in fee by Non	Contract the contract of the c	13-10" 10 3/4	210	210	75 bags
Ruby Taylor & Irene Gillispie	etal	9 5/8	er was in a superior with a soften constant department to		-
Address Hurricane, W. Va.	- The second section of the second se	8 5/8	2072	2075	100 hann
Mineral rights are owned by			4013	2075	100 bags
Address		5 1/2			+
Drilling Commenced 2-22-73	and the state of t	4 1/2	1000	1 = 0 =	
Drilling Completed 3-8-73	4.4.5	3 1/2	4281	4581	1
Initial open flow 90,000 M cu. ft.		Liners Used			
Final production cu. ft. per day		Emera saca			-
Well openhrs. before test_1	224 RP.				
Well treatment details: Haliburton water Frac, 745 BBL		Attach copy of c	-		
average 17.9 BPM injection.					
Coal was encountered at		-			***
Fresh water Drilled on fluid Fee					Feet
The state of the s		Salt V Depth			reet
and the same of th			4534 gantasanin negozya		* Remarks
Producing Sand Oriskany		Depth	4534 gantasanin negozya	-4540	
Producing Sand Oriskany Formation Color Hard or Soft	Top Feet	Bottom Feet	4534 gantasanin negozya	-4540	
Formation Color Hard or Soft Surface & Red Rock	Top Feet 0 55 65	Bottom Feet 55 65 150	4534 gantasanin negozya	-4540	
Formation Color Hard or Soft Surface & Red Rock Sand Slate Red Rock	Top Feet 0 55 65 150	Bottom Feet 55 65 150 190	4534 gantasanin negozya	-4540	
Formation Color Hard or Soft Surface & Red Rock Sand Slate Red Rock Slate	Top Feet 0 55 65 150 150	Bottom Feet 55 65 150 190 190	4534 gantasanin negozya	-4540	
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Formation	Color	Hard or Soft	Top Feet []	Bottom Feet	Oil, Gas or Water * Remarks
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APPROVED_

Owner

(Title) \$ #52.4 \$ (Title) \$ 152.4 \$





Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Ve. Surface Owner Normal Taylor & Ruby Taylor Address Rt. 1 Env 4175, Hurricano, W. Address 1901 Kanawha Vallay Building Mineral Owner Normal & Ruby Taylor&Trene Gillasplæm TaylorGillasplæ Ares 146 AddrewCaylor ahove-Gillasple, Frazier Bottelt.* AddrewS. District Taays Valley County Puthman Coal Owner Well No. Nall Elevation 916.94 Address Coal Operator. Address Coal Operator Be POSTED AT THE WELL SITE Into print to the W. Taylor Coal Coal Coal Coal Coal Coal Coal Coal	TO THE DEPARTMENT OF MINES,	
Address Rt. 1 Box 4175, Hurricane, WV Mineral Owner, Narmal & Ruhy Taylorkirene Gilles pikern Taylor-Gillespie Acres 145 AddressTaylor above-Gillespie, Frazier Bottons, 10-20 to the Narmal & Ruhy Taylorkirene Gillespie Acres 145 Address District Teays Valley County Phinam Coal Owner. Quadrangle Milton Address District Teays Valley County Phinam Quadrangle Milton Address MNSPECTOR TO BE NOTIFIED Address District Teays Valley County Phinam (MSPECTOR TO BE NOTIFIED Address District Teays Valley County Phinam (MSPECTOR TO BE NOTIFIED Address City City Address Address Address Address City City City City City City Address Address City City City City City City City City City City Address Address City City City	Charleston, W. Va.	DATE 12/28/72 •
Mineral Owner Normal & Ruby Taylor&Irene Gillespie Taylor-Gillespie Ares 143 AddrewTaylor above-Gillespie, Frazier Bottoms, Location (waters) **SOU-Greek** Well No. N=11	Surface Owner Normal Taylor & Ruby Taylor	Company NEDCO Inc.
Address District Teasy Valley County Putnam Coal Ower Well No. N-11 Elevation 916, 54 Address District Teasy Valley County Putnam Quadrangte Milton Address District Teasy Valley County Putnam Quadrangte Milton Quadrangte Milton Address NNSPECTOR TO BE NOTHED AT THE WELL SITE Mil provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved Corner of the Wall of the	Address Rt. 1 Rox 4175 Hurricane WV	Address 1901 Kanawha Valley Building
Address District Teasy Valley County Putnam Coal Ower Well No. N-11 Elevation 916, 54 Address District Teasy Valley County Putnam Quadrangte Milton Address District Teasy Valley County Putnam Quadrangte Milton Quadrangte Milton Address NNSPECTOR TO BE NOTHED AT THE WELL SITE Mil provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved Corner of the Wall of the	Mineral Owner Normal & Ruby Taylor&Irene Gilles	pierm Taylor-Gillespie Acres 146
Coal Owner Address District. Teays. Valley. County. Putnam Quadrangle. Milton Quadrangle. Milton Quadrangle. Milton Address INSPECTOR TO BE NOTHFED The W. Va. Code, the location is hereby approved Or Conty. This permit shall expire if presentions have not commenced by Disputs Director Oil & Gas Division CENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee tills thereto, (or as the case may be) under grant or lease dated September 21 Taylor 921/70 and Hy Taylor made to Teavee Oil & Gas. Co. and recorded on the Hy Taylor made to Teavee Oil & Gas. Taylor 55 Ya. NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1989. The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date. The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. * Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners and/or operators are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. * Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address of Well Operator Very truly yours. (Sign Name) Well Operator Charleston, West Virginia.	et.a	7/
Address District Teays Valley County Phinam Quadrangle Milton NSPECTOR TO BE NOTIFIED All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for W. Va. Code, the location is hereby approved to the W. Va. Code, the location is hereby approved for Well Operator with the Milton N. M. West Virginia District Teays Valley County Pitting Address of Well Operator West Virginia	WV	o) mulestate
Quadrangle Militon Address (INSPECTOR TO BE NOTIFIED AT THE WELL SITE All provisions being in accordance with Chapter 22. If the W. Va. Code, the location is hereby approved for five Value of the W. Va. Code, the location is hereby approved for five Value of the W. Va. Code of the W. Va. Va. Va. Va. Va. Va. Va. Va. Va. Va		
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INSPECTOR TO BE NOTIFIED AT THE WELL SITE All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for A. This permit shall expire if operations have not commenced by Deputy Director Oll & Gas Division GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee slight thereto, (or as the case may be) under grant or lease dated September 21 Taylor-9/21/10 Taylor made to Teavee Oil & Gas. Co. and recorded on the day of Gillespie 2/18/71 A. NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969. The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date. The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filled with the Department of Mines within ten (10) daya. * Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address of coal owners at their above shown respective address of Well Operator Very truly yours. (Sign Name) West Virginia. Very truly yours. (Sign Name) Charleston. West Virginia		Mr. Kennett
NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969. The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date. The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. * Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, (Sign Name) Address of Well Operator Charleston City of Town West Virginia	All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby appropriate of the W. Code, the location is hereby appropriate of the W. Code, the location is hereby appropriate of the W. Code, the location is hereby appropriate of the location is hereby appropriate of the location is hereby appropriate of the lo	above named farm or tract of land for oil and gas, having fee ted September 21 Taylor-9/21/70
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969. The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators nave been notified as of the above date. The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. * Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address		
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Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address	have been notified as of the above date.	
or coal owners at their above shown respective address	•	
(Sign Name) Well Operator Address Of Well Operator City of Town West Virginia	or coal owners at their above shown respective address	day before, or on the
	Address of	Sign Name) Well Operator 1901 Kanawha Valley Building Street Charleston,
		West Virginia

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved

and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL			DEEPENFRACTURE-STIMULATE			
DRILLING CONTRACTOR: (If Known)			RESPONSIBLE AGENT:			
NAME Gerald Jones			NAME NEDCO Inc.			
ADDRESS Spencer, West Virginia				wha Valley Building		
TELEPHON	F 927-1550		TELEPHONE 342	-2125		
ESTIMATE	D DEPTH OF CO	MPLETED WELL: 4650	ROTARY X	CABLE TOOLS		
PROPOSED	GEOLOGICAL FO	ORMATION: Oriskany				
TVPE OF	WELL O	GAS X CC	MBSTORAGE	E DISPOSAL		
TILD OF	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	RECYCLIN	IG WATER FLA	OODOTHER		
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envertal construction of the construction of t				CEMENT FILL UP		
CASIN	G AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	OR SACKS - CUBIC FT.		
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<u>20 - 16</u> <u>13 - 10</u>	10 3/4"	165'	165	150 Cu Ft		
9 - 5/8	10 3/ 4					
8 - 5/8						
7		2110'	2110'	50 Sacks		
5 ½						
4 1/2						
3	3 1/2"	4650'	4650	Perf. Top		
2				Perf. Bottom Perf. Top		
Liners				Perf. Bottom		
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-	ired forms must be (24) hours in adva		completion for bond release	e. Inspector to be notified twenty-		
The thereof.	following waiver n	nust be completed by the coal op-	erator if the permit is to b	e issued within ten days of receipt		
WAIVER	I the undersigned	Agent for	Coal Company, Own	ner or Operator of the coal under		
77 A Gue 7 3 3 4 5 6 7	WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal this lease have examined and place on our mine maps this proposed well location.					
	We the Coal Company have no objections to said well being drilled at this					
				d 7, Chapter 22 of the West Virginia		
	Code.	manny managers and strate and a second second y of	· · · · · · · · · · · · · · · · · · ·			
		•	demonstration of the second se			
				For Coal Company		

Official Title