

New Location   
 Drill Deeper   
 Abandonment

0.82 S.  
 2.30 W.  
 3 NC (J-4)

*John Galpin*

Company TEAVEE OIL & GAS  
 Address CHARLESTON, W. VA  
 Farm JOHN H. LONG  
 Tract 2 Acres 92.5 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. TV. 78  
 Elevation (Spirit Level) 691.05  
 Quadrangle ST. ALBANS-NW  
 County PUTNAM District SCOTT  
 Engineer JOHN GALPIN  
 Engineer's Registration No. 875  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 7/1/65 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Put-715

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 5

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle St. Albans

Permit No. PUT-715

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Teavee Oil & Gas, Inc.  
Address Charleston, West Virginia  
Farm John H. Long Acres 185  
Location (waters) Poplar Fork  
Well No. TV-78 Elev. 691.05  
District Scott County Putnam  
The surface of tract is owned in fee by John H. Long  
Address Winfield, W. Va.  
Mineral rights are owned by John H. Long  
Address Winfield, W. Va.

Drilling commenced July 12, 1965  
Drilling completed August 7, 1965  
Date Shot Not Shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Open Flow 4 /10ths Water in \_\_\_\_\_ Inch  
2 /10ths More in \_\_\_\_\_ Inch  
Volume 300 311,000 Natural rubbery M Cu. Ft.  
Rock Pressure 1500 lbs. 24 hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>B Hole</u>
13			<u>Hook Wall</u>
10			Size of <u>5 1/2</u> B.H.
8 1/4			<u>2x5 1/2x16</u> H.W.
6 5/8			Depth set <u>1843</u> B.H.
5 3/16	<u>1843</u>	<u>1843</u>	<u>4316</u> H.W.
3			Perf. top <u>None</u>
2	<u>4361</u>	<u>4361</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

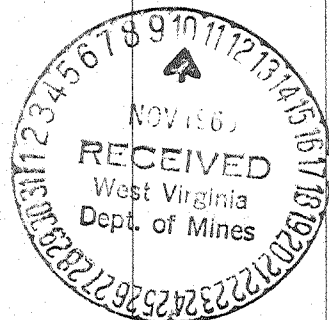
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	2			
Gravel			2	10			
Blue Mud			10	15			
Blue Rock			15	80			
Red Rock			80	120			
Blue Stone			120	135			
Sand Limey Hard			135	150			
Blue Stone			150	193			
Red Rock			193	220			
Slate			220	240			
Red Rock			240	279			
Slate			279	350			
Sand			350	395			
Slate			395	740			
Sand			740	760			
Slate			760	790			
Sand			790	880			
Slate Limey			880	975			
Sand			975	1010			
Slate			1010	1100			
Sand			1100	1187			
Slate			1187	1191			
Sand			1191	1500			
<u>Big Lime</u>			1500	1670			
<u>Big Injun</u>			1670	1783			
Slate & Shells			1783	2203			
Coffee Shale			2203	2218			
Berea			2218	2244			



Show of oil on drill pipe.

(over)

*Deep Well 4*

Formation	Color	Hard or Soft	Top 5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			2224	3360			
Br. Shale			3360	3370			
Slate			3370	3550			
Br. Shale			3550	3696			
White Slate			3696	4096			
Marcellus			4096	4278			
<u>Corniferous</u>			4278	4359			
<i>Oriskany</i>			4359	4365	→ Gas	4361	
TOTAL DEPTH				4365'			

EW 200

Date November 5, 19 65

APPROVED TEAVEE OIL & GAS, INC., Owner

By *John S. ...*  
(Title)