

Company TEAYEE OIL & GAS  
 Address CHARLESTON, W. VA.  
 Farm O. E. WRIGHT  
 Tract \_\_\_\_\_ Acres 183 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. T.Y.72  
 Elevation (Spirit Level) 611.  
 Quadrangle GLEN WOOD EC MT  
 County PUTNAM District BUFFALO  
 Engineer JOHN GALPIN  
 Engineer's Registration No. 875  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 5/11/62 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. PUT-682

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

1.0 unnamed (o)

Deep Well



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Glenwood

Permit No. PWT-682

**WELL RECORD**

Oil or Gas Well Dry  
(KIND)

Company Teavee Oil & Gas, Inc.  
Address Charleston, West Virginia  
Farm O. E. Wright Acres 183  
Location (waters) Honeycut  
Well No. 1-72 Elev. 611  
District Buffalo County Putnam  
The surface of tract is owned in fee by O. E. Wright  
Address Charleston, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced June 15, 1962  
Drilling completed October 11, 1962  
Date Shot 10/16/62 From 14050 To 14152  
With NH<sub>4</sub>NO<sub>3</sub> - 1500# 3470 3600  
Open Flow 0 /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 2 1/2 Hrs. 1,500 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	16		Kind of Packer
12			
10	470		Size of
8 1/2	1530		
6 1/2	1922		Depth set
5 3/16	2269		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

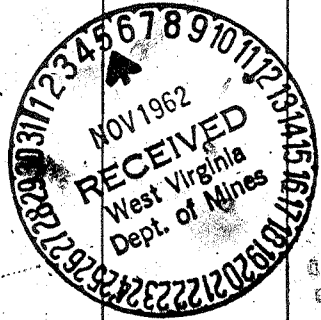
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

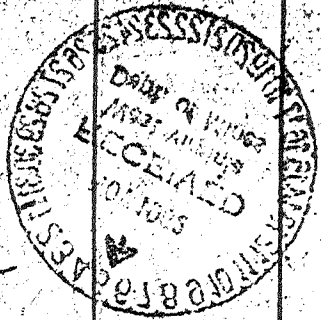
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock	Red	Soft	0	12			
Slate	Blue	Soft	12	25			Water 18'
Red Rock	Red	Soft	25	50			
Slate	Blue	Soft	50	60			
Red Rock	Red	Soft	60	160			
Slate	Blue	Soft	160	180			
Red Rock	Red	Soft	180	225			
Lime	White	Hard	225	303			
Red Rock	Red	Soft	303	370			
Slate	White	Soft	370	388			
Sand	White	Soft	388	418			
Red Rock	Red	Soft	418	470			
Slate	White	Soft	470	490			
Red Rock	Red	Soft	490	553			
Slate	White	Soft	553	626			
Sand	White		626	675			
Slate	White		675	717			
Sand	Gray		717	775	Water	730	1 Bl./Hr.
Slate	White		775	912			
Sand	Gray		912	982			
Slate	Blue		982	1005			
Salt Sand		Hard	1005	1500	Water	1435	H.F.
Lime	Gray	Hard	1500	1515			
B. Lime	Gray	Hard	1515	1625			
Keener	Gray	Hard	1625	1648			
Lime	White	Hard	1648	1667			
B. Injan	Gray	Soft	1667	1780	Water	1705	H.F.
Slate & Shell			1780	2191			



(over)

Bottom	Depth Found	Remarks
2221	Sh. Oil Water	5 gal./hr.
3215		
3321		
3360		
3406		
3445	Sh. Gas	3530
3628	(815)	
3890		
4029	20 ft	130
4152		
Total Depth		
2170		
2220		
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APPROVED: **Teasee Oil & Gas, Inc.** Owner

By: *James G. ...*  
 (Title) *Geologist*

1962

Date: **November 1,**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER Teavee Oil & Gas, Inc.  
 ADDRESS 1901 Kanawha Valley Bldg. Charleston, West Virginia  
 COMPLETE ADDRESS

COAL OPERATOR OR OWNER January 18 19 63  
 WELL AND LOCATION

ADDRESS Buffalo District  
Putnam County

CLASS OF PROPERTY OWNER O. E. Wright  
 ADDRESS 2971 Pennsylvania Avenue Charleston, West Virginia  
 Well No. \_\_\_\_\_  
O. E. Wright Farm

STATE INSPECTOR SUPERVISING PLUGGING Dana Lawson

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Putnam

ss:

Robert Hudson and Ira Smith

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Teavee Oil & Gas, Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15th day of November, 19 62, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Corniferous	Red mud 4029 - 4152	Cement 10'		
White Slate	Red mud & Bridge 3275 - 3310	Cement 5'		
5 1/2" Casing			2116	153
Berea	Red mud & Bridge 2190 - 2290	Cement 10'		
7" Casing			1922	None
Big Injun	Red Mud & Bridge 1660 - 1780	Cement 10'		
8-5/8" Casing			1530	None
White Slate	Cavings Bridge Top 525	Cement 5'		
10-3/4" Casing			470	None
Lime	Red Mud & Bridge 225 - 300	Cement 5'		
16" Casing			None	16
	Filled Surface 50	Cement 5'		
COAL SEAMS				
(NAME)		DESCRIPTION OF MONUMENT		
(NAME)		3' cement 16" conductor		
(NAME)		Name of lease, operator and date of abandonment.		
(NAME)				

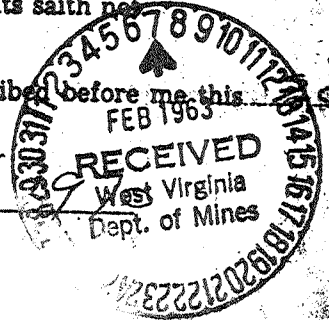
and that the work of plugging and filling said well was completed on the 10th day of January, 19 63.

And further deponents saith not

Robert Hudson  
Ira B. Smith

Sworn to and subscribed before me this 10th day of January, 19 63.

My commission expires: July 1



John B. Smith  
Public.

Permit No. 682-P