



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION ///

Quadrangle Winfield WELL RECORD PUT 674 Permit No .... Oil or Gas Well Gas Teavee Oil & Gas, Inc. Casing and Used in Drilling Left in Well Charleston, West Virginia **Packers** Forest Grant Acres 165.5 Location (waters) Kanawha River Well No. T.V. 70-1 \_\_\_\_Elev. 9171 288 16 Kind of Packer\_ District Union County Putnem The surface of tract is owned in fee by Forest Grant 9501 Size of Address Nitro, W. Va. Mineral rights are owned by Grant & Leach Est. BSGX 7 OD Depth set\_\_ Address Nitro, W. Va. 5 3/16\_\_\_\_ Drilling commenced June 7, 1960 Perf. top\_\_\_\_ August 30, 1960 👙 Drilling completed\_\_\_\_ Perf. bottom\_\_\_ Date Shot 9/1.7/60 From 3520 To 1,160 Liners Used With 1250# 80% Gel, 4000# NH, NO3 Perf. top\_\_\_\_ Perf. bottom\_ Open Flow 2 /10ths Water in\_\_\_ \_\_\_\_Inch \_\_/10ths Merc. in\_\_\_ Inch CASING CEMENTED\_\_\_ \_\_SIZE\_\_ \_\_\_No. Ft.\_ 56,000 \_\_\_\_Cu. Ft. Rock Pressure\_ \_\_\_\_lbs.\_\_\_\_ hrs. COAL WAS ENCOUNTERED AT\_\_\_\_ FEET\_\_\_INCHES \_\_\_\_bbls., 1st 24 hrs. WELL ACIDIZED\_\_\_ FEET INCHES \_\_\_FEET\_\_ \_INCHES FEET INCHES FEET INCHES WELL FRACTURED\_\_\_ RESULT AFTER TREATMENT ROCK PRESSURE AFTER TREATMENT\_ 885, 1225, 1605, Fresh Water None Salt Water 2020 Feet\_ Hard or Soft Oil, Gas or Water Formation Color Top Bottom Depth Remarks Surface 0 4 Blue Rock 1: 10 Red Rock 10 26 Blue Rock 26 35 Red Rock 35 150 Blue Rock 150 175 Red Rock 175 270 Blue Rock 270 350 Red Rock 350 410 Slate 410 475 Red Rock 475 520 Slate 520 570 Red Rock 630 570 Slate 630 780 Sand 780 910 Slate 910 1035 Sand 1035 1075 Slate 1075 1110 Sand 1110 11710 Slate סידנו 1200 Sand 1200 1250 Slate 1250 1350 Sand 1350 1385 Slate 1385 1585 - Salt Sand 1585 1830 Little Lime 1830 1846 Pencil Cave 1846 1856 Big Lime 1856 2013 Injun Sand 2013 2011 Slate 2011 2066

Formation	Color	Hard or Soft	Top /0	Bottom	Oil, Gas or Water	Depth Found	Remarks
Injun Sand Slate & She Coffee Shal Berea Grit Slate & She Brown Shale White Slate Brown Shale Grey Shale Brown Shale White Slate	e lls		2066 2100 2495 2517 2545 3720 3842 3910 4011 4050	2100 2495 2517 2545 3720 3842 3910 4011 4050 4125			
T.D.				<b>1</b> 160			
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APPROVED_			, Owner
Ву			
		(Title)	

MATHEMS PRINTING AND LITHOGRAPHING CO

Quadrangle -

Winfield



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD PUT 674-D Permit No .\_ Oil or Gas Well\_ DRILL DEEPER Gas Teavee Oil & Gas, Inc. Company\_ Casing and Tubing Used in Drilling Left in Well Charleston, West Virginia Packers Forest Grant \_\_\_\_\_Acres\_165.5 Location (waters) Kanawha River Size Well No. T.V. 70-1 Elev. 9171 16\_\_ 281 Kind of Packer\_\_ Union District\_\_ Putnam \_County\_\_\_ 13..... None The surface of tract is owned in fee by\_\_\_\_ Forest Grant 9501 10\_\_\_\_ Size of\_\_\_\_ Address Nitro, W. Va. 21/4 Mineral rights are owned by Grant & Leach Est. 265/5c 7 OD 21221 Depth set\_\_\_ \_\_Address\_\_\_Nitro, W. Va. 5 3/16\_\_\_ Drilling commenced June 1, 1961 Perf. top\_\_\_ Drilling completed June 27, 1961 <u>40501</u> Perf. bottom\_\_\_ Date Shot Not Shot From Liners Used\_ Perf. top\_\_\_ Perf. bottom\_\_\_ Open Flow /10ths Water in\_\_\_\_ \_Inch \_/10ths Merc. in\_\_\_\_ \_\_\_Inch \_\_SIZE\_\_\_\_No. Ft.\_\_ CASING CEMENTED\_\_\_ \_Date \_\_\_\_Cu. Ft. Rock Pressure\_ \_\_\_\_lbs.\_\_\_ \_hrs. COAL WAS ENCOUNTERED AT FEET INCHES \_\_\_bbls., 1st 24 hrs. WELL ACIDIZED\_\_\_ \_\_ FEET\_\_\_INCHES\_\_\_ \_\_FEET\_\_ FEET INCHES FEET \_\_\_INCHES WELL FRACTURED\_ RESULT AFTER TREATMENT\_ ROCK PRESSURE AFTER TREATMENT\_ Fresh Water\_ \_Salt Water\_ Feet\_ Hard or Soft Oil, Gas or Water Formation Color Top Bottom Depth Remarks Commenced drilling in white slate at 4160 White Slate 4160 4245 Brown Shale 4245 4255 White Slate 1255 **لىلى**80 Brown Mar-4480 4663 cellus Corn. Lime 4663 4772 T.D. 4772 No additional oil, gas or water pays. (over)