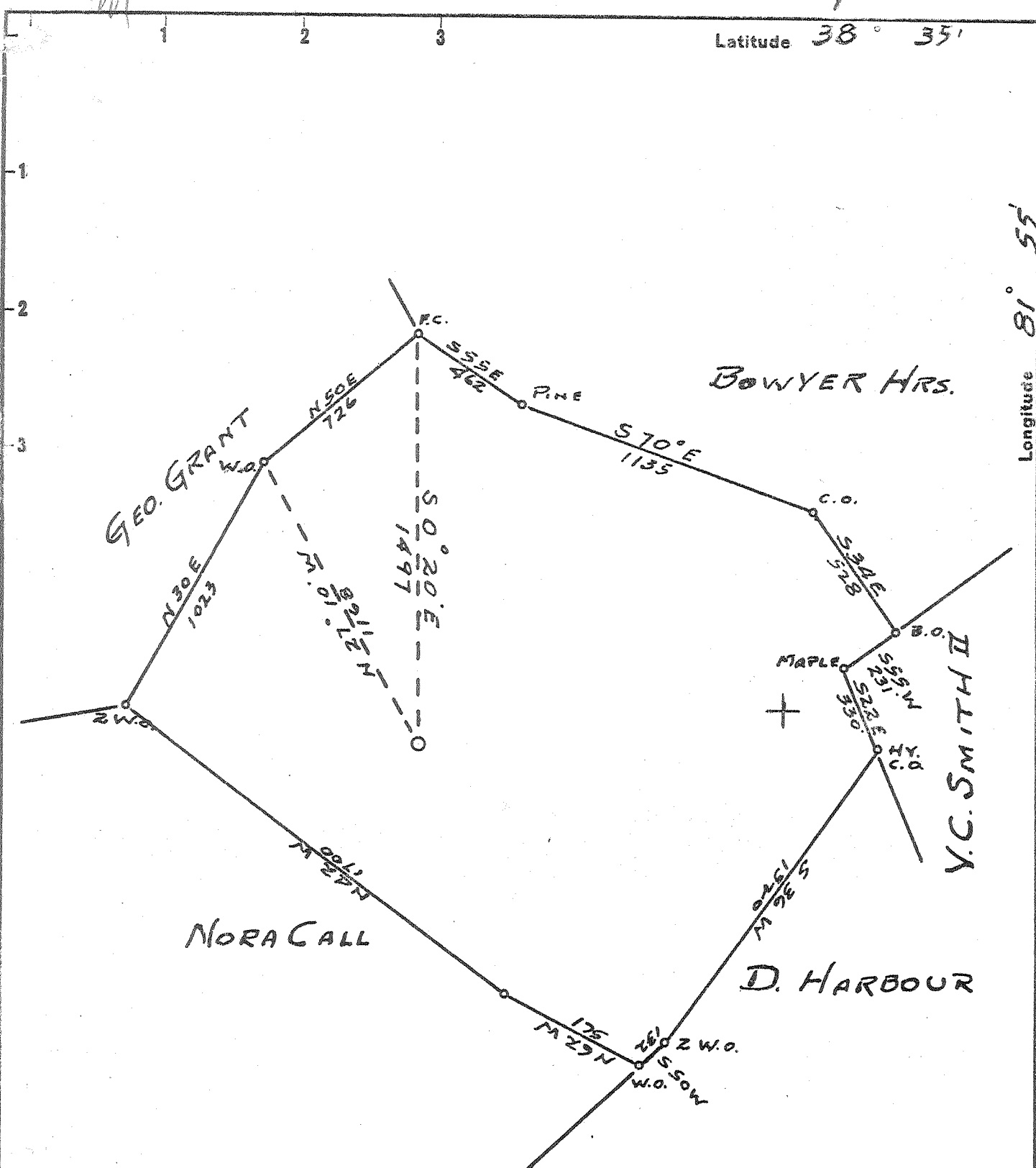


P

m

Latitude 38° 35'

Longitude 81° 55'



5.00 S.
1.81 W.
9 SC (I-4)

- New Location..
- Drill Deeper.....
- Abandonment.....

Company TEAVEE OIL & GAS INC.
 Address CHARLESTON, W. VA.
 Farm V. C. SMITH II
 Tract _____ Acres 98 Lease No. _____
 Well (Farm) No. 1 Serial No. 65
 Elevation (Spirit Level) 921
 Quadrangle WINFIELD-SW
 County PUTNAM District SCOTT
 Engineer JOHN GALPIN
 Engineer's Registration No. 875
 File No. _____ Drawing No. _____
 Date 6-10-58 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Put-654

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 12

Quadrangle Winfield

WELL RECORD

Permit No. PUT-654

Oil or Gas Well Gas

Company <u>Teavee Oil & Gas, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Kanawha Valley Building, Charleston, W. Va.</u>	Size			Kind of Packer
Farm <u>V. C. Smith II</u> Acres <u>98</u>	16			<u>Gas Anchor</u>
Location (waters) <u>Black Lick</u>	18	<u>26</u>	<u>26</u>	Size of <u>7 x 2</u>
Well No. <u>One</u> Elev. <u>921</u>	10	<u>615</u>	<u>Pulled</u>	Depth set <u>4630</u>
District <u>Scott</u> County <u>Putnam</u>	8 1/4	<u>1274</u>	<u>Pulled</u>	
The surface of tract is owned in fee by <u>V. C. Smith II</u>	6 5/8	<u>2085</u>	<u>2085</u>	
Address <u>Same</u>	5 3/16			
Mineral rights are owned by <u>V. C. Smith II and John Galpin</u>	3			Perf. top <u>4640</u>
Address <u>Same</u>	2		<u>4686</u>	Perf. bottom <u>4660</u>
Drilling commenced <u>June 13, 1958</u>	Liners Used			Perf. top
Drilling completed <u>September 22, 1958</u>				Perf. bottom
Date Shot <u>Not Shot</u> From To				
With				
Open Flow <u>15</u> /10ths Water in <u>2</u> Inch				
/10ths Merc. in Inch				
Volume <u>163,000</u> Cu. Ft.				
Rock Pressure lbs. hrs.				
Oil bbls., 1st 24 hrs.				
WELL ACIDIZED				
WELL FRACTURED				

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

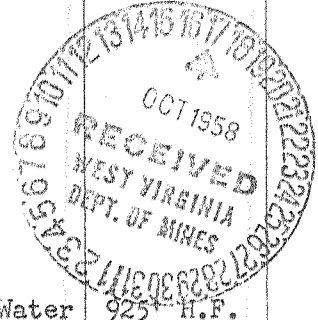
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Yellow Clay			0	4			
Sand Stone			4	30			
Red Rock			30	45			
Slate			45	90			
Red Rock			90	150			
Blue Rock			150	190	Water 152'		
Red Rock			190	220			
Slate			220	390			
Red Rock			390	410			
Slate			410	415			
Limey Shell			415	450			
Slate			450	455			
Coal <u>ELEV 463</u>			455	458			
Slate			458	512			
Red Rock			512	535			
Slate			535	563			
Red Rock			563	615			
Slate			615	630			
Broken Sand			630	705			
Red Rock			705	720			
Slate			720	910			
Sand			910	980	Salt Water	925' H.F.	
Slate			980	1190			
Salt Sand			1190	1230			
Slate & Shells			1230	1405			
Salt Sand			1405	1471	Water	1430' H.F.	
Slate			1471	1481			
Limey Sand			1481	1495			
Slate			1495	1505			



(over)

Formation	Color	Hard or Soft	Top /	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1505	1734			
Little Lime			1734	1757			
Big Lime			1757	1910			
Big Injin Sand			1910	1964	Show of Gas	1963'	
Slate			1964	1979			
Sand			1979	2010			
Slate & Shells			2010	2100			
Weir Sand			2100	2200	Gas	2126'	4/10=W, 1"
Slate & Shells			2200	2438			
Coffee Shale			2438	2457			
Berea Grit			2457	2485			
Slate & Shells			2485	3657			
Brown Shale			3657	3768			
Slate			3768	3830			
Brown Shale			3830	3890			
Slate			3890	3930			
Brown Shale			3930	4000			
Slate			4000	4025			
Brown Shale			4025	4040			
Slate			4040	4355			
Mard.			4355	4542			
Corn. Sand			4542	4640			
Oriskany Sand			4640	4657			
Lime			4657	4686	T. D.		

Date....., 19.....

APPROVED....., Owner

By..... (Title)