

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, September 21, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

TEAVEE OIL & GAS, INC. 112 BROOKS STREET

CHARLESTON, WV 253010000

Re:

Permit approval for 1 47-079-00652-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: ABBOTT, JANE H.

U.S. WELL NUMBER: 47-079-00652-00-00

Vertical Plugging
Date Issued: 9/21/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit</u> conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1) Date	Αι	igust	14	,	20	23
2) Oper	ator	s				
Well	No.		S	-1	06	
3)API	Well	No.	47-07	9		00652

09/22/2023

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil / Gas XX / Liquid	d injection / Waste disposal /
1554 5		derground storage) Deep/ Shallow_XX
5)	Location: Elevation 660.5	Watershed Bills Creek
	District Scott	County Putnam Quadrangle Saint Albans
6)	Well Operator Teavee Oil & Gas, Inc.	7) Designated Agent Duane K. Bowers
	Address 112 Brooks Street	Address P. O. Box 27
	Charleston, WV 25301	Winfield, WV 25213
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	Name	NameRick Duckworth Well Service
	Address4 Wick Lane	Address 181 Sugar Camp Road
	Cross Lanes, WV 25313	Gasaway, WV 26624
		RECEIVED Office of Oil and Gas
		RECEIVED Office of Oil and Gas AUG 28 2023
		Office of Oil and Gas



August 14, 2023

Jane H. Abbott 47-079-00652

All cement will be CLASS A.

The work order for the manner of plugging this well is as follows:

- Notify the Inspector <u>Jeffrey Smith 681-990-6944</u> 24 hours prior to commencing plugging operations.
- 2. Move all equipment to the location and rig up.
- 3. Pull 2-3/8 tubing and packer to surface remove packer and rerun to TD 2700 feet.
- 4. Pump gel to 1600 feet set **100 ft. bottom hole plug** 2700-2600 feet. Pull tubing to 1700 WOC.
- 5. RTIH tag plug. Pull tubing to 2190 set **120-foot cement plug** 2190-2070. Pull tubing to 1700 WOC.
- 6. RTIH tag plug, add cement if necessary. Pull tubing to surface.
- 7. Rig up to pull, cut and or cut holes in 7-inch casing. If unable to pull cut holes at +-1680 feet.
- 8. RTIH to 1770, 100 ft. cement plug across 7-inch casing shoe 1770-1670. WOC RTIH tag plug, add cement if necessary.
- 9. Rig up to pull, cut and or cut holes in 7-inch casing. If unable to pull cut holes at +-1600 feet
- RTIH to 1640, 100 ft. cement plug across oil and gas show at 1592 ft. WOC RTIH tag plug, add cement if necessary
- 11. Rig up to pull, cut and or cut holes in 7-inch casing. If unable to pull cut holes at +-1090 feet Proposed cut at +-1090 ft.

 RECEIVED Office of Oil and Gas
- 12. RTIH to 1140, 100 ft. cement plug across salt water at 1087 ft. WOC RTIH tag plug, add cement if necessary
- 13. RTIH to 750 ft. 250 ft. cement plug across water at 706 and 550 ft. WOC RTIH tag My Pepartment of add cement if necessary
- 14. RTIH to 125 ft. surface plug across water at 80 ft.
- 15. Attempt to pull 16 feet of 13-3/8 conductor.
- 16. Set monument and reclaim all disturbed areas



TEAVEE OIL & GAS, INC.

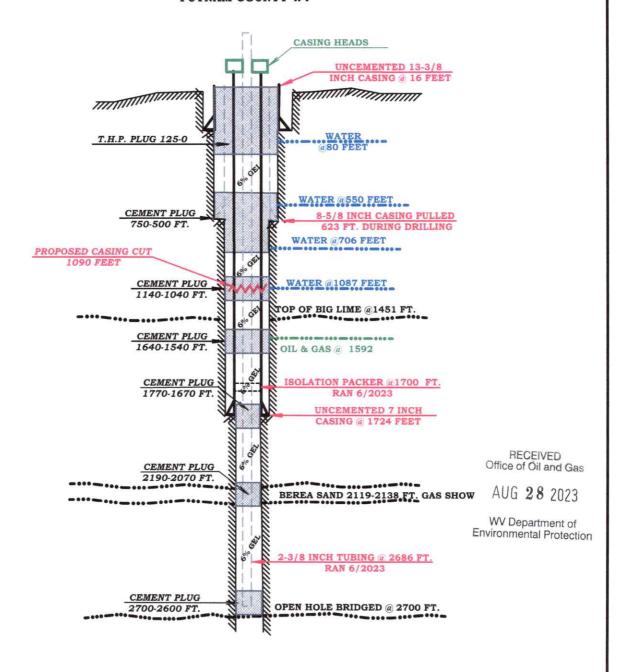
DRILLING, PRODUCTION, STORAGE, WELL SERVICING

P. O. BOX 27 WINFIELD, W. VA. 25213 (304) 586-9699 FAX 586-9467 **CORPORATE OFFICES**

112 BROOKS STREET CHARLESTON, W. VA. 25301 (304) 342-2125 FAX 342-6752

WELL SCHEMATIC

47-079-00652 S-106 SCOTT DISRTICT PUTNAM COUNTY WV





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SYATE OF WEST VISIONAL

DEPARTMENT OF MINES

WELL RECORD tan Gos Company P. O. Box 766 - Charleston Jane H. Abbott a (waters) Bills Croek 6221-9 Drilling commission Angust 9, 1958 68k1 Date Stot 8-12-58 Will 6000 Petonite Open Flow 52 /10ths ASING CEMENTED..... 7# & 8# Ossing Gelled INCHES Fresh water See Below See Belai INCHES 8011 Sand 30. 15 65 Red Rock 30 45 65 95 128 138 158 Slate Red Rock Water Slate . Red Rock 6): Slate : Sand -170 Slate 195 Rod Rock Slate Red Rock 310 325 380 482 573 678 692 Slate Sand 182 5501 Sroken Ser 653 678 Slate Sand: Slate 692 Sand 790 800 Water 706 1 BPH RECEIVED State 790 () 800 Office of Oil and Gas Sand. 1.87 891 986 Broken San in Blicke AUG 28 2023 Drawn Shall 1074 Broken Sand 1036 Selt Sand Slate 1071 WV Department of 1087-1097 Water H.P. Environmental Protection Little Lim Blate Big Lime 11.22 1592-160h Show 1635 Line 1699 Slate & She Brown Shale 1762 2090 Berga Send 2119 88/10 v }* f.K. 2130-2133

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WW-4A	
Revised	6-07

August 14, 2023	
's Well Number	
Jane H. Abbott S-106	
,	s Well Number

079

00652

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4)	Surface Owner (a) Name Address	r(s) to be served: Edward J. Shade P. O. Box 65 Hurricane, WV 25526	5) (a) Coal Operator Name Address	N/A	
	(b) Name	Trafficanc, VVV 20020	(b) Coal Own	er(s) with Declaration	
	Address		Name Address	N/A	
	(c) Name Address		Name Address		
6)	Inspector	Jeffrey Smith	(c) Coal Lesse	ee with Declaration	
	Address	4 Wick Lane	Name	N/A	
	Telephone _	Cross Lanes, WV 25313 681-990-6944	Address		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

WEST	Official Seal
Stor Te	Notary Public, State of West Virginia
	Christian V. Smith
	146 Lakeview Drive
I.	Winfield, WV 25213
Something of the second	My Commission Expires May 26, 2026

Well Operator	Teavee Oil & Gas, Inc.		
By:	Duane K. Bowers	Dran	1. Swew
Its:	Designated Agent		
Address	P. O. Box 27		
	Winfield, WV 25213		
Telephone	304-586-9699		RECEIVED
		·	Office of Oil and Gas

		Office of Oil and Gas
Subscribed and sworn before me this 18th day of Angust	2023	AUG 28 2023
J. VJo	Notary Public	WV Department of
My Commission Expires Mry 26, 2026		Environmental Protectio

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



Office of Oil and Gas

AUG 28 2023

WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well
Number S-106

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit you should request a copy from the Chief.

Office of Oil and Gas

VOLUNTARY STATEMENT OF NO OBJECTION

AUG 28 2023

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey planting Protection

					TOTECT
I further state that I have no		e planned work	described in	these materials,	and I have no
objection to a permit being issued on th	iose materials.				
FOR EXECUTION BY A NATURAL P	ERSON		FOR EXEC	CUTION BY A C	ORPORATION.
ETC.					J. J
	D-4-	27			
	Date	Name _			
Signature		Bv			

Its Date

Signature

09/22/2023

WW-9 (5/16)

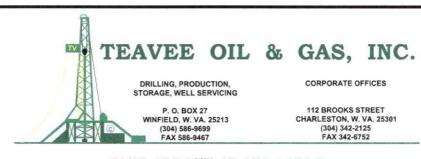
API Number 47 -	079 -	00652
Operator's Well No.	S-106	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

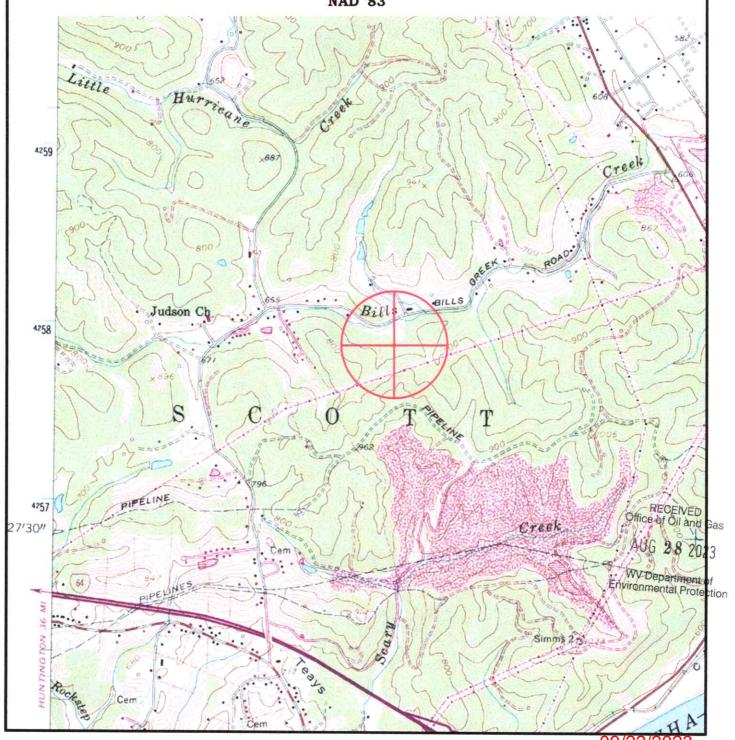
Operator Name	Teavee Oil & Gas, Inc.	C	P Code	306769
Watershed (HUC 10)				
	ing more than 5,000 bbls of water to compl			
500 STO	Yes NoXX			
If so, please	e describe anticipated pit waste:			
Will a syntl	e describe anticipated pit waste:hetic liner be used in the pit? Yes	No If so,	what ml.?	
Proposed D	risposal Method For Treated Pit Wastes:			
Variable	Land Application (if selected provide			
-	Underground Injection (UIC Permit Reuse (at API Number			
	XX Off Site Disposal (Supply form WW	V-9 for disposal locatio	on)	
<u></u>	Other (Explain			
Will closed loop sys	stembe used? If so, describe: ALL FLUID	S WILL BE FLOWE	D INTO TANI	KS
Drilling medium ant	cicipated for this well (vertical and horizont	al)? Air, freshwater, o	oil based, etc.	Plugging Operation
-If oil based	d, what type? Synthetic, petroleum, etc	N/A		
Additives to be used	I in drilling medium?N/A			
Drill cuttings dispos	salmethod? Leave in pit, landfill, removed	offsite, etc. N/A		
-If left in pi	it and plan to solidify what medium will be	used? (cement, lime,	sawdust)	N/A
-Landfill or	r offsite name/permit number?Teavee D	isposal Tank Yard (EnLink Brine	& Crude Purchasing)
	ide written notice to the Office of Oil and O waste facility. The notice shall be provided by disposed.			
on April 1, 2016, by provisions of the per or regulation can lea I certify ur application form and the information, I b	at I understand and agree to the terms and of the Office of Oil and Gas of the West Virginit are enforceable by law. Violations of a do to enforcement action. Inder penalty of law that I have personally all attachments thereto and that, based on elieve that the information is true, accurate the ormation, including the possibility of fine or	ginia Department of E any term or condition of examined and am fa my inquiry of those in te, and complete. I ar	Environmental of the general p amiliar with the	Protection. I understand that the permit and/or other applicable law the information submitted on this ediately responsible for o btaining there are significant conditions of or and Gas
Company Official S	ignature Coont. T	Sower		AUG 28 2023
Company Official (Typed Name) Duane K. Bowers			WV Department of Environmental Protection
Company Official T	itle Designated Agent			
	ires My 26, 2026	August	Notar y Pr	Official Seal Notary Public, State of West Virginia Christian V. Smith 146 Lakeview Drive 09/12/2023 My Commission Expires May 26, 2026
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	tment: Acres Disturbe	correct to pH7.	2994 397	6.5
	10 10 10			
Fertilizer amount_				
Mulch	2	Tons/acre		
		Seed Mixture	<u>es</u>	
Temporary		Permanent		
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) of road, location, d). If water from th and area in acres, o	pit and proposed area f te pit will be land appli of the land application volved 7.5' topographic	for land application (unied, provide water voluarea.	Ladino Clover tless engineered plans including me, include dimensions (L, W	10
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JANE ABBOTT 47-079-0652-P

LATITUDE: 38° 28' 04.54" LONGITUDE: 81° 51' 11.84" NAD '83

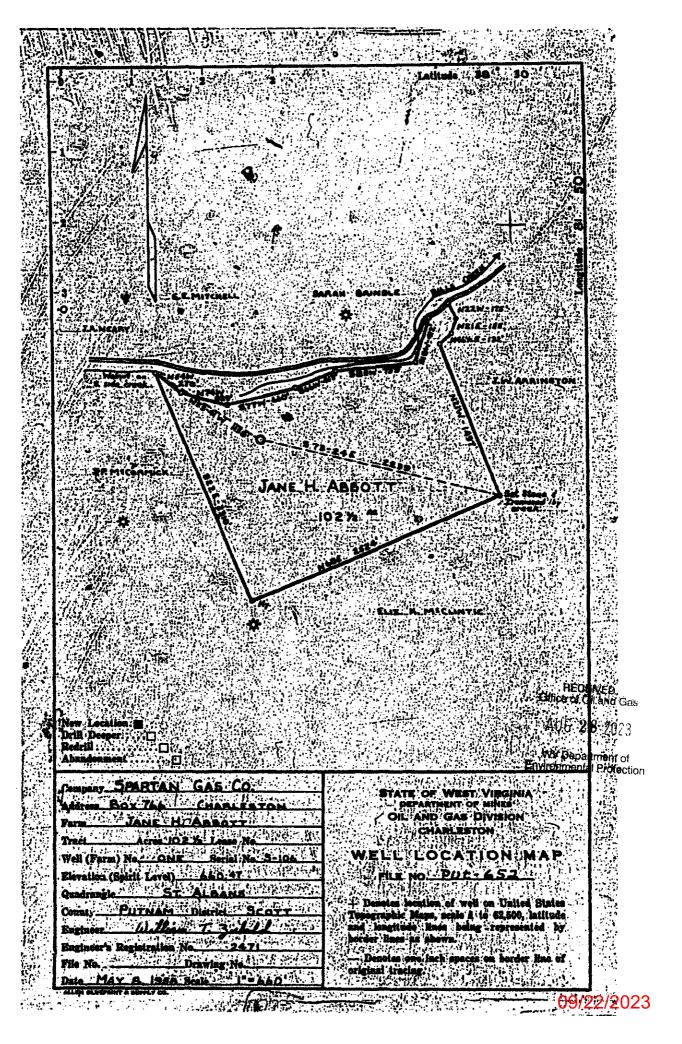




West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API:	47-079-00652-P	_ WELL NO:	S-106						
FARM NAME:									
RESPONSIBLE PARTY NAME: TEAVEE OIL & GAS, INC.									
COUNTY: _	PUTNAM COUNTY	DISTRICT:	SCOTT DISTRICT						
QUADRANG	SLE:	SAINT ALBANS,	WEST VIRGINIA						
SURFACE C	OWNER:	EDWARD) J. SHADE	-					
ROYALTY OWNER: TEAVEE OIL & GAS, INC.									
UTM GPS NORTHING: 4258079.416 METERS									
UTM GPS E	ASTING: 17 42556	61.386 METERS	GPS ELEVATION: 201.320 M	METERS 660.5 FEET					
The responsible party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1.Datum: NAD 1983, Zone: 17 north, Coordinate Units: meters, Altitude: height above mean sea level (MSL)-meters. 2.Accuracy to Datum - 3.05 meters 3.Data Collection Method: Survey grade GPS: Post Processed Differential Real-Time Differential Received Office of Oil and Gas									
Mapping Gr	ade GPS: Post I Real-	Processed Differ Time Differentia		AUG 28 2023					
4. Letter size copy of the topograpic map showing the well location. WV Department of Environmental Protection shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.									
DUANE K. E	BOWERS PS 1995			-0000000000					
Signature 08/17/202 Date	3_	Titl	OFESSIONAL SURVEYOR	NO. 1995 STATE OF STATE					





CORPORATE OFFICES

112 BROOKS STREET CHARLESTON, W. VA. 25301 (304) 342-2125

August 24, 2023

WVDEP Office of Oil & Gas

601 57th Street SE

Charleston, WV 25304

Attn: Jeff McLaughlin

Dear Jeff, enclosed is a plugging permit application for a well I need plugged as soon as possible. It is in a subdivision in Putnam County. That is not the problem, but losing my contractor may be.

If you can please expedite this permit, so I can move forward I would greatly appreciate it.

Best regards,

Duane Bowers

304-539-6903

RECEIVED
Office of Öil and Gas AUG 28 2023 WV Department of **Environmental Protection**

Enclosed: Plugging permit for Jane Abbott 47-079-00652



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4707900652

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Sep 21, 2023 at 10:40 AM

To: Jeffrey L Smith <jeffrey.l.smith@wv.gov>, dsunshot@gmail.com, gwarner@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4707900652.

James Kennedy

WVDEP OOG

