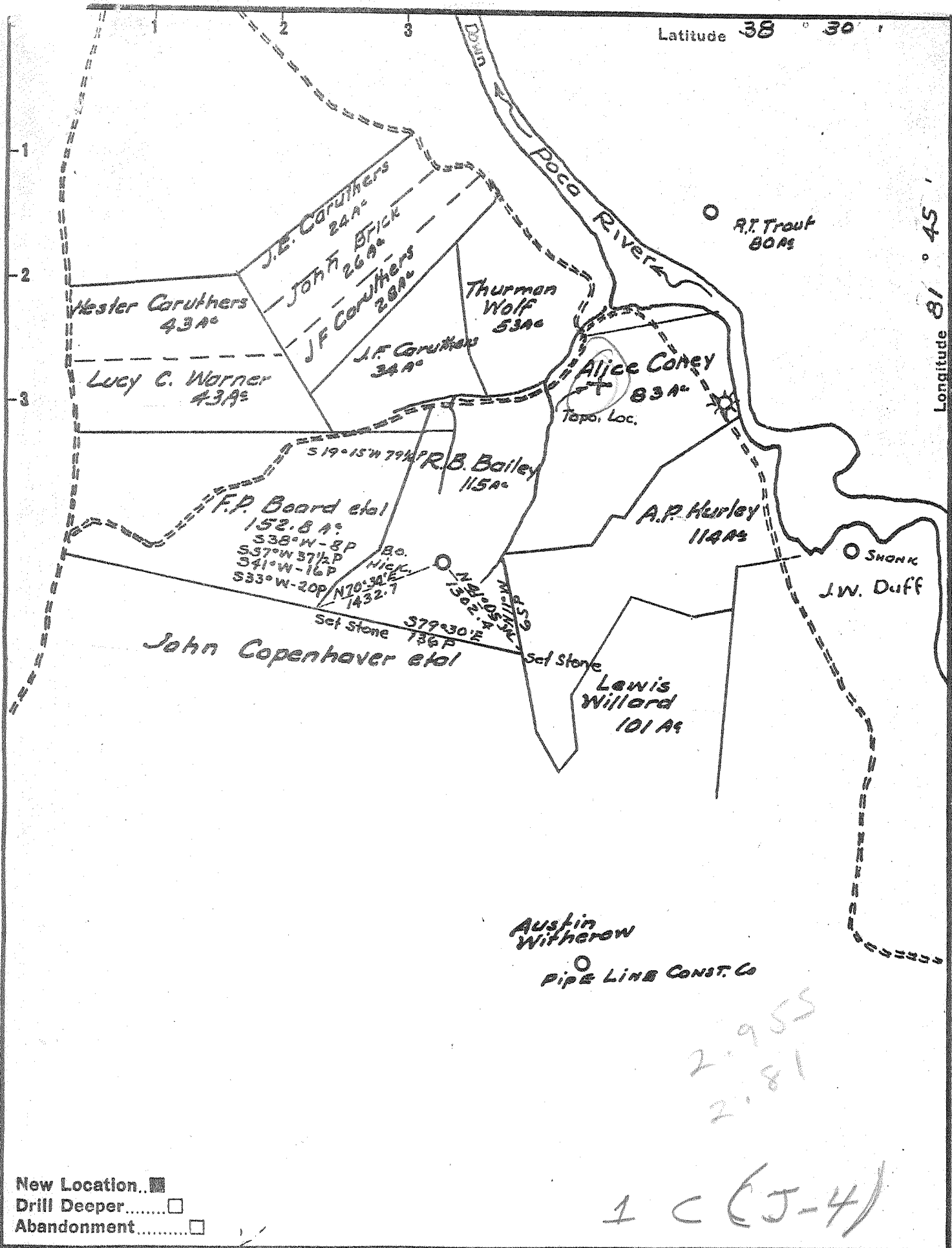


P



New Location    
 Drill Deeper    
 Abandonment

Company Godfrey L. Cabot Inc.   
 Address Box 1473 Charleston W. Va.   
 Farm R.B. Bailey et al (Unit Wv 78)   
 Tract \_\_\_\_\_ Acres 20.7 Unit Lease No. Wv 78   
 Well (Farm) No. 1 Serial No. 1441   
 Elevation (Spirit Level) 777.2   
 Quadrangle St. Albans - NE   
 County Putnam District Pocatalico   
 Engineer H.J. Simmons Jr   
 Engineer's Registration No. 1652   
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_   
 Date 7-29-55 Scale 1" = 1320'

STATE OF WEST VIRGINIA   
 DEPARTMENT OF MINES   
 OIL AND GAS DIVISION   
 CHARLESTON

WELL LOCATION MAP   
 FILE NO. PUT-581

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.   
 - Denotes one inch spaces on border line of original tracing.

1 C (J-4)

6-9-55

Deep Well

st. Albans  
Out-581

GODFREY L. CABOT, INC.

WELL RECORD 4

SERIAL NO. 1441 OPERATING DISTRICT PN Map Square Lot No. Warrant No. 39-28  
 FARM R. D. Bailey NO. 1 LEASE NO.  
 COUNTY Putnam TAX DISTRICT Pocatalico STATE W. Va.  
 DRILLING COMMENCED 8/11/55 DRILLING COMPLETED 12/7/55  
 CONTRACTOR Company tools ADDRESS

ROCK PRESSURE RECORD

Sand	lbs., in	hrs.
Sand	lbs., in	hrs.
Sand	lbs., in	hrs.

DRY HOLE PRODUCING SAND RECORD DRY HOLE

Sand, from	to	Init. Prod.	M. C. F. Gas
Sand, from	to	Init. Prod.	M. C. F. Gas
Sand, from	to	Init. Prod.	M. C. F. Gas

OPEN FLOW  
 Time, Condition:  
 10ths Water Mercury in inch opening  
 Volume M. C. F.  
 24 HOUR PRODUCTION TEST AFTER TUBING  
 M. C. F. Line Pressure  
 Bbls. Oil in 24 Hours

CASING RECORD

SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
10"		512		
8"		1658		20 bags cement.
7"		1918		
5 1/2"		4625		10 bags cement; 20 bags aquagel.

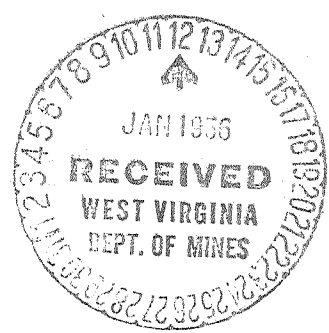
TUBED AND SHUT IN Date  
 Packer, Size Kind  
 Set, Depth Size Anchor  
 Perf. Top Bottom  
 Perf. Top Bottom

SHOOTING RECORD  
 Shot with 60 qts. from 4704 to 4724 Date 1-4-56  
 Gauge Before { Acid Shot } Would not gauge Gauge Hrs. After { Acid Shot } 15 Mof

ELEVATION: 777

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Soil		0	20					
Slate		20	30					
Redrock		30	45					
Slate & Shell		45	60					
Redrock		60	130					
Slate & Shell		130	140					
Redrock		140	185					
Slate & Shell		185	190					
Redrock		190	230					
Slate & Shell		230	285					
Redrock		285	310					
Lime		310	335					
Sand		335	455					
Slate & Shell		455	485					
Sand		485	500					
Slate & Shell		500	509					
Sand		509	537					
Slate & Shell		537	600					
Sand		600	740					
Slate & Shell		740	797					
Sand		797	822					
Slate		822	845					
Sand		845	890					
Slate		890	950					
Sand		950	1050					
Slate		1050	1098					
Sand		1098	1200					
Salt Sand		1200	1550			Water	1225-1239; Hole full.	
Slate		1550	1587					
Little Lime		1587	1643					
BIG LIME		1643	1808			Oil & Gas	1748-1751; show.	
INJUN		1808	1864			Water	1842 Hole full.	
Slate & Shell		1864	1981					
Lime		1981	2035					
Slate & Shell		2035	2280					
Sand		2280	2300			Gas	2290-2294; show.	

NOTE: Attempt was made to fracture Oriskany sand 12/12/55; no results after attempted fracture



FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Slate & Shell		2300	3450					
Brown Shale & Shell		3450	3510					
Slate & Shell		3510	3700					
Brown Shale		3700	3960					
Slate & Shell		3960	4409					
Brown Shale		4409	4614					
Corniferous		4614	4704					
ORISKANY		4704	4736			Gas	4704-08; not enough to gauge.	
Lime		4736						
Total Depth			4760					

4614  
 772  
 3837

TOTAL DEPTH

APPROVED

FOREMAN