

2.53 S.
2.17 W.
1 C (J-4)

New Location...
 Drill Deeper.....
 Abandonment.....

Company Godfrey L. Cabot Inc
 Address Box 1473 Charleston W Va
 Farm Alice Coney Unit Wv. 75
 Tract _____ Acres 83 Lease No. _____
 Well (Farm) No. 1 Serial No. 1428
 Elevation (Spirit Level) 575.3
 Quadrangle St. Albans - NE
 County Putnam District Pocatalico
 Engineer H.J. Simmons Jr.
 Engineer's Registration No. 1632
 File No. _____ Drawing No. _____
 Date 1-27-55 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Put-570

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 (192) Deep Well ✓

St. Albans
But-570

GODFREY L. CABOT, INC.

WELL RECORD

SERIAL NO. 1428 OPERATING DISTRICT P.N. NO. 1 LEASE NO. 39-29
 FARM Alice Coney TAX DISTRICT Pocatalico STATE West Virginia
 COUNTY Putnam TOWNSHIP Pocatalico
 DRILLING COMMENCED 2-18-55 DRILLING COMPLETED 3-25-55

CONTRACTOR Company tools
 ROCK PRESSURE RECORD
 Big Lime Sand 540 lbs., in 20 days
 Sand lbs., in hrs.
 Sand lbs., in hrs.

PRODUCING SAND RECORD
 Big Lime Sand, from 1466 to 1471 Init. Prod. 2,980 M. C. F. Gas
 Sand, from to Init. Prod. M. C. F. Gas
 Sand, from to Init. Prod. M. C. F. Gas

OPEN FLOW Time, Condition:
 10ths Water Mercury in inch opening
 Volume 2,980 M. C. F.
 24 HOUR PRODUCTION TEST AFTER TUBING
 M. C. F. Line Pressure
 Bbls. Oil in 24 Hours

CASING RECORD

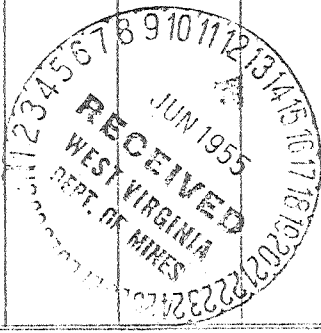
SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
13"	48	159	159	Shoe. (150 bags cement pumped
10"	35.75	1438	1438	B.H. Packer. between 13" & 10".)
3"	7.7	1478	1478	H.W. Packer. (Packer leaking. Tubing would not pull.)

TUBED AND SHUT IN Date 5/24/55
 Packer, Size 3 x 10" 16" Kind Hookwall
 Set, Depth 1448 Size Anchor 3 1/2"
 Perf. Top 1458' Bottom 1478'
 Perf. Top Bottom

SHOOTING RECORD
 Acid Shot with Not Shot. from to Date
 Gauge Before { Acid Shot
 Gauge Hrs. After { Acid Shot

ELEVATION: 573

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Soil		0	20					
Red Rock		20	55					
Slate & Shells		55	75					
Red Rock		75	90					
Slate		90	145					
Slate & Shell		145	180					
Slate		180	200					
Slate & Shell		200	215					
Lime		215	235					
Sand		235	255			Water	240	
Slate & Shell		255	455					
Sand		455	470					
Black Lime		470	565					
Slate & Shell		565	772					
Lime		772	784					
Slate & Shell		784	810					
Sand		810	830					
Slate & Shell.		830	906					
Sand		906	946					
Lime		946	970					
Slate & Shells		970	1000					
Salt Sand		1000	1377			Water	1100	
Little Lime		1377	1417					
Big Lime		1417				Gas	1466	9,426M decreased to 2,980M.
Total Depth			1485					





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle ST. ALBANS

Permit No. PUT-570-D

WELL RECORD

Oil or Gas Well GAS

(KIND)

Company Godfrey L. Cabot, Inc.
Address Charleston, W. Va.
Farm Alice Coney Acres 83
Location (waters) _____
Well No. 1, Serial 1428 Elev. 575
District Pocatalico County Putnam
The surface of tract is owned in fee by Alice Coney
Address Poca, W. Va.
Mineral rights are owned by Alice Coney
Address Poca, W. Va.
Drilling commenced April 15, 1957
Drilling completed June 5, 1957
Date Shot 6-6-57 From 4512 To 4526
With 40 qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 1,107 Cu. Ft.
Rock Pressure a 1340 lbs. 16 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	19	---	
18	159	159	
10	1438	1438	Size of
8 1/4	1703	---	
6 5/8	4434	4434	Depth set
5 3/16			
3			Perf. top
2	4526	4526	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date
150 bags cement between 13" & 10" casing.

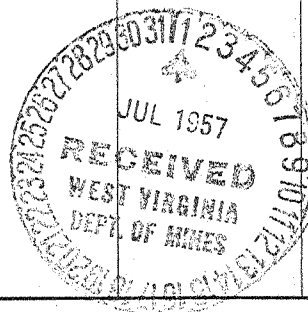
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 1608 Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
DRILLING COMMENCED AT 1485.							
Big Lime			1417	1585			
Injun Sand			1585	1640	Water	1608	Filled 100%.
Black Lime			1640	1680			
Slate & Shell			1680	2040			
Brown Shale			2040	2050			
Berea			2050	2068			
Slate & Shell			2068	3288	Gas	2860	Show.
Brown Shale			3288	3300			
Slate & Shell			3300	3635			
Brown Shale			3635	3772	Gas	3715	11 Mcf.
Slate & Shell			3772	4120			
Brown Shale			4120	4417			
Corniferous			4417	4506			
Oriskany			4512 ⁰⁶	4526	Gas	4512	520 Mcf
Lime			4526				
Total Depth				4531			



(over)