

New Location   
 Drill Deeper   
 Abandonment

1901 Kanawha Valley Bldg  
 Company TEAVEE OIL & GAS INC.  
 Address CHARLESTON, W.VA.  
 Farm J.T. BOWYER HRS.  
 Tract \_\_\_\_\_ Acres 195 Lease No. \_\_\_\_\_  
 Well (Farm) No. 3 Serial No. TV 60  
 Elevation (Spirit Level) 916.2' D.F.  
 Quadrangle WINFIELD-5W  
 County POTNAM District SCOTT  
 Engineer JOHN GALPIN  
 Engineer's Registration No. 875  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date JUNE 5, 54 Scale 1" = 600'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. PUT-566-D

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

No Samples 6-6-54 Deep Well



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 4

Quadrangle Winfield

WELL RECORD

Permit No. Put - 566

Oil or Gas Well Gas  
(KIND)

Company <u>Teavee Oil &amp; Gas, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>1901 Kanawha Valley Bldg., Charleston, W. Va.</u>	Size			
Farm <u>J. T. Bowyer Hrs.</u> Acres <u>1.95</u>				
Location (waters) <u>Tuckers Branch</u>				
Well No. <u>3 - JV-100</u> <u>916.2' D.F.</u> Elev. <u>1150</u>	<u>15 1/2"</u>	<u>21 ft.</u>		Kind of Packer
District <u>Scott</u> County <u>Putnam</u>	<u>13 3/8</u>	<u>489</u>		
The surface of tract is owned in fee by <u>J. T. Bowyer</u>	<u>10</u>	<u>1026</u>		Size of
Address <u>Winfield, W. Va.</u>	<u>8 1/2</u>	<u>1830</u>		
Mineral rights are owned by <u>Same</u>	<u>7</u>	<u>2537</u>		Depth set
Address	<u>5 3/16</u>			
Drilling commenced <u>6-2-54</u>	<u>3</u>			Perf. top
Drilling completed <u>9-10-54</u>	<u>2</u>			Perf. bottom
Date Shot <u>9-13-54</u> From <u>4608</u> To <u>3500</u>	Liners Used			Perf. top
With <u>9,000 lbs. 80% Gel</u>				Perf. bottom

Open Flow 6/10ths Water in One Inch 5.5

         /10ths Merc. in          Inch

CASING CEMENTED          SIZE          No. Ft.          Date         

Volume 70 M.C.F. 24 hrs. after shot          Cu. Ft.

Rock Pressure not taken lbs.          hrs.

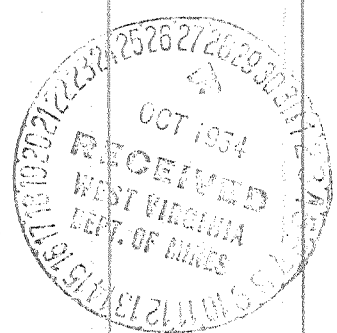
Oil          bbls., 1st 24 hrs.

COAL WAS ENCOUNTERED AT          FEET          INCHES

         FEET          INCHES          FEET          INCHES

Salt water 10.5 H.F. feet 20.0 feet          FEET          INCHES          FEET          INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			000	15			
Slate			15	21			
Red Rock			21	41			
Slate			41	67			
Slate & Shell			67	94			
Red Rock			94	109			
Slate & Shell			109	139			
Coal <u>(L.C. 175)</u>			139	141			
Slate			141	160			
Red Rock			160	204			
Slate			204	244			
Red Rock			244	271			
Slate			271	285			
Red Rock			285	320			
Slate			320	404			
Red Rock			404	412			
Slate			412	552			
Red Rock			552	561			
Slate & Shale			561	660			
Sand			660	678			
Red Rock			678	712			
Slate & Shell			712	778			
Slate			778	808			
Red Rock			808	814			
Slate & Shell			814	821			
Sand			821	872			
Slate			872	920			
Sand			920	940			
Slate			940	991			
Sand			991	1040			
Slate			1040	1049			
Sand			1049	1097			
Slate & Shell			1097	1120			
Sand			1120	1135			
Slate			1135	1139			
Sand			1139	1325			
Slate			1325	1406			



(Over)

Formation	Color	Hard or Soft	Top <sup>4</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1406	1467			
Lime			1467	1500			
Slate			1500	1561			
Salt Sand			1561	1766			
Little Lime			1766	1801		4608	
Slate			1801	1802		918	
Big Lime			1802	1979		3692	
White Lime			1979	1995			
Slate & Shell			1995	2034			
Salt Sand			2107	2498			
Brown Shell			2498	2513			
Berea Sand			2513	2547			
Slate & Shell			2547	3694			
Brown Shell			3694	3833			
White Lime			3833	3888			
Brown Shell			3888	4101			
Slate Shell			4101	4451			
Brown Shell			4451	4608			
Lime			4608	finish			

Date \_\_\_\_\_, 19\_\_

APPROVED \_\_\_\_\_, Owner

By \_\_\_\_\_ (Title)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Winfield

Permit No. PUT 566-D

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Teavee Oil & Gas, Inc.  
Address 1901 Kanawha Valley Bldg., Charleston, W. Va.  
Farm J. T. Bowyer Hrs. Acres 195  
Location (waters) Tuckers Branch 1150  
Well No. 3 - T.V.-60 Elev. 916.2 D. Ft.  
District Scott County Putnam  
The surface of tract is owned in fee by J. T. Bowyer  
Address Winfield, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
15 1/2	21'	21'	
13-3/8	489	Pulled	
10	1028	1028'	Size of
8 1/4	1830	Pulled	
7	2537	2537'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced January 1, 1960  
Drilling completed March 30, 1960  
Date Shot Not Shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 10 10ths Water in 1" Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 30,000 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Lime	grey		4608	4717			
Lime	dark		4717	4733			
T. D.				4733			