P 591 457 140

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Amherst Industries, Inc.	
Street and No. Port Amherst	
P.O., State and ZIP Code Charleston, W.V. 25306	
Postage	$ .56
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.70
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	$ 2.01
Postmark or Date	

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

GLASGOW, WV
JUN 10 1985
U.S.P.O.

Above Nelio #2

RECEIVED
JUN 24 1985
DEPT. OF NAT. RES.

10/06/2023

079-0408-P

W-3-2M-12-5-44

GODFREY L. CABOT, INC.

WELL RECORD

SERIAL NO. 1303 OPERATING DISTRICT PN Map Square / Lot No. / Warrant No. 42-27

FARM F.M.Whitehouse Hrs. NO. 2 LEASE NO.

COUNTY Putnam TAX DISTRICT / TOWNSHIP Pocatalico STATE W. Va.

DRILLING COMMENCED May 25, 1949 DRILLING COMPLETED July 28, 1949

CONTRACTOR Company tools ADDRESS Charleston, W. Va.

ROCK PRESSURE RECORD

Brown Shale Sand 885 lbs., in 72 hrs.

Sand lbs., in hrs.

Sand lbs., in hrs.

OPEN FLOW
Time, Condition: 60 Min. A. S.
10 Water
0ths ~~xxxxxx~~in 2 inch opening

Volume 133 M. C. F.

24 HOUR PRODUCTION TEST AFTER TUBING

M. C. F. Line Pressure

Bbls. Oil in 24 Hours

SHOTBED AND SHUT IN Date

Packer, Size Kind

, Depth Size Anchor

Perf. Top Bottom

Perf. Top Bottom

ELEVATION:

PRODUCING SAND RECORD

Brown Shale Sand, from 3662 to 3840 Init. Prod. 55 M. C. F. Ga

Sand, from to Init. Prod. M. C. F. Ga

Sand, from to Init. Prod. M. C. F. Ga

CASING RECORD

SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
16"		31	31	
13"	48#	141	141	12"x12" casing shoe.
10"	35.75#	775	775	10" Half-coupling casing she.
8-5/8"	24#	1489	--	8-5/8"x10" B.H.Packer
7"	22#	1791	1791	7"x8-5/8" B.H.Packer

SHOOTING RECORD

~~xxx~~ Shot with 1150# Gel. from 3662 to 3840 Date Aug. 8, 1949

Gauge Before { ~~xxxx~~ Shot 55 Mcf Gauge 60 Min. After { ~~xxxx~~ Shot 133 Mcf

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Gravel		0	31					
Redrock		31	50					
Slate		51	70			Water	56	Hole full.
Redrock		70	122					
Slate		122	135					
Slate & Shells		135	170					
Redrock		170	235					
Slate		235	260					
Sand		260	275					
Slate & Shells		275	320					
Redrock		320	340					
Slate & Shells		340	376					
Sand		376	567			Water	435	2 bailers per hour.
Slate & Shells		567	600					
Sand		600	615					
Slate & Shells		615	673					
Sand		673	763			Water	687	5-1/2 bailers per hour.
Slate & Shells		763	865					
Sand		865	916					
Slate & Shells		916	1081					
Sand		1081	1128					
Slate & Shells		1128	1205					
Sand Salt		1205	1454			W.Water	1264	Hole full.
Slate		1454	1465					
Big Lime		1465	1668					
Injun Sand		1668	1725			Water	1691	Hole full.
Weir Shells		1725	1739					
Sand		1739	1763					
Slate Shells		1763	2155	1791				
Berea		2155	2180					
Slate Shells		2180	3370					
Brown Shale		3370	3480	3387		Gas	3384	Show.
Slate Shells		3480	3528					
Brown Shale		3528	3552					
Slate Shells		3552	3577					
Brown Shale		3577	3708			Gas	3690	47 Mcf.

SERIAL NO. ~~1030~~ 1303 FARM Whitehouse Hrs. NO. 2 OPERATING DIST. / TOWNSHIP PN MAP SQUARE / LOT NO. / WARRANT NO.

SERIAL NO. 1303 FARM Whitehouse Hrs. NO. 2 OPERATING DIST. PN TOWNSHIP MAP SQUARE LOT NO. WARRANT NO.

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASURE-MENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
White Slate		3708	3729					
Brown Shale		3729	3848			Gas	3777-3788 - 54 Mcf.	
Slate		3848	3932					
Gray Shale		3932	4074					
Slate		4074	4105					
Brown Shale		4105	4208					
Total Depth			4208					
TOTAL DEPTH								

10/06/2023

DATE

APPROVED

FOREMAN

FORM IV-4(B) FILE COPY
Obverse
8-83

RECEIVED
JUN 24 1985
OIL & GAS DIVISION
DEPT. OF MINES

1) Date: June 20, 19 85
2) Operator's Well No. Whitehouse Heirs #2
3) API Well No. 47 - 079 - 0408 P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
B (If "Gas", Production ____ / Underground storage) ____ / Deep ____ Shallow X /)

5) LOCATION: Elevation: 611 Watershed: Guano Creek at Kanawha River
District: Pocatalico 3 County: Putnam Quadrangle: Bancroft 229

6) WELL OPERATOR Cabot Oil & Gas Corp. of W.V.
Address P.O. Box 454
Glasgow, W.V. 25086 8150

7) DESIGNATED AGENT Robert E. Horrell
Address P.O. Box 454
Glasgow, W.V. 25086

8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Carlos W. Hively
Address 223 Pinch Ridge Road
Elkview, W.V. 25071

9) PLUGGING CONTRACTOR
Name ____
Address ____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

16" @ 31' Water @ 56', 435' & 687'
13" @ 141' 10" @ 775' 8-5/8" @ 1489' on B.H. pkr.
7" @ 1791' on B.H. pkr.

1. Set 6¼" open hole bridge plug @ 3350'. Dump 2 sks Cal-seal on plug. Ran tubing to plug and circulate hole w/gel.
2. Pull 7" casing
3. Pull 8" casing
4. Pull 10" casing. Pump cement plug 730'-630'. Pull casing to 480 and pump cement 480'-380'. Pull casing out of hole.
5. Perforate 13" casing @ 100' and circulate cement and fill to surface
6. Erect monument.

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-079-0408P

July 10 1985
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires July 10. 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
30	AB	MN	MN	NF

Margaret I. Hasse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

10/06/2023

FORM IV-4(B) **FILE COPY**
(Reverse)

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date		Date(s)
Application received		Follow-up inspection(s)	
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason:

Reason:

File

10/06/2023

FORM IV-4 (A)
Obverse
8-83

1) Date: June 20 19 85
2) Operator's Well No. Whitehouse Heirs #2
3) API Well No. 47 - 079 - 0408
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Amherst Industries, Inc.
Address Port Amherst
Charleston, W.V. 25306

(ii) Name
Address

(iii) Name
Address

5(i) COAL OPERATOR Not Operated
Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Amherst Industries, Inc.
Address Port Amherst
Charleston, W.V. 25306
Name
Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

RECEIVED JUN 24 1985 OIL & GAS DIVISION DEPT. OF MINES

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

(1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

_____,
this 20 day of June, 19 85.
My commission expires March 5, 1989.

Loren Miller
Notary Public, Kanawha County,
State of West Virginia

WELL OPERATOR Cabot Oil & Gas Corp. of W.V.
By Robert E. Harrell
Its District Production Superintendent
Address P.O. Box 454
Glasgow, W.V. 25086
Telephone (304) 595-5015

NOTARY PUBLIC

See the reverse side for line item instructions, and for other instructions concerning the required copies of the Notice and Application and the plat, etc.

10/06/2023

FORM IV-4(A)
Reverse

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

1) Date of Notice.

2) Your well name and number.

3) To be filled out by the Office of Oil & Gas.

4) & 5) Use separate sheet if necessary.

4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".

5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.

5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies f the Application must be filed with the Administrator, accompanied by (i) an original nd four copies of the Notice, (ii) an original and four copies of a plat in the form rescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 2, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) ith an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

FORM IV-38
(Affidavit of Plugging)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 28 1985
DIVISION OF OIL & GAS
DEPT. OF ENERGY

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Amherst Industries, Inc.
Coal Operator or Owner

Port Amherst, Charleston, WV 25306
Address

Coal Operator or Owner

Address

Amherst Industries, Inc.
Lease or Property Owner

Port Amherst, Charleston, WV 25306
Address

Cabot Oil & Gas Corp. of WV
Name of Well Operator

P.O. Box 454, Glasgow, WV 25086
Complete Address

October 17 19 85
WELL AND LOCATION

Pocatalico District

Putnam County

WELL NO. #2

Whitehouse Heirs Farm

STATE INSPECTOR SUPERVISING PLUGGING Carlos Hively

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Kanawha ss:

William Shreve (Shreve's Well Ser.) and C. E. McClure being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Cabot Oil & Gas Corp. of WV, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 24 day of September, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record	Filling Material	Plugs Used	Casing	
Formation		Size & Kind	CSG PULLED	CSG LEFT IN
1960 - 1860	Class A cement	Cut 7" casing	1696	95
1860 - 1696	6% Gel			
1696 - 1596	Class A cement	Pulled 10" casing	775	
1596 - 730	6% Gel			
730 - 630	Class A cement	Cut 13" casing		141
630 - 480	6% Gel	@ 100' but could		
480 - 380	Class A cement	not pull.		
380 - 100	6% Gel			
100 to surface	Class A cement	16" casing		31
NOTE: Open hole bridged @ 1970'.		Set 6¼" Baker		
NOTE: 8-5/8" casing indicated on permit application		N-1 bridge plug		
was shown in error. (this was previously pulled).		@ 1970'. Dumped		
		2 sks Cal-seal on	plug.	
Squeeze cemented 13" casing and filled from 100' to surface.				
Coal Seams N/R		Description of Monument		
(Name)		7" casing monument w/API		
(Name)	10/25/85	number		
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 26 day of September, 19 85.

And further deponents saith not.

C E McClure
William A Shreve

10/06/2023

Sworn to and subscribed before me this 17 day of October, 19 85.

Dolores Raye Gill
Notary Public

My commission expires:
June 12, 1995

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
DOLORES RAYE GILL
4011 Malden Drive
Malden, West Virginia 25306
My Commission Expires June 12, 1995

Permit No. 47-079-0408 P

PUT 0408-P

10/06/2023

IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Gas
API# 47- 079 - 0408-P
ELEVATION 611
OPERATOR Cabot Oil & Gas Corp.
DISTRICT Pocatalico
TELEPHONE
QUADRANGLE Ben Croft
FARM Amherst Industries Inc.
COUNTY Putnam
WELL # Whitehouse Heirs #2

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

JAN 8 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed
Cement	1960'	1860'	0
Cement	1696'	1596'	1696' of 7"
Cement	730'	630'	
Cement	480'	380'	480' of 10"
Cement	100'	surface	

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 1/3/86

Carlos Hively
Inspector's signature

10/06/2023

IR-26
Reverse

API# 47 029 - 0408-P

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	9/24/85		Inspection	setting plugs + cut casing
2	9/27/85		Inspection	finished well + set monument
3	10/23/85		Inspection	working on Reclamation
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

ARCH A. MOORE, JR.
Governor

John Johnston
Director

January 16, 1986

Cabot Oil And Gas Corporation of West Virginia
Post Office Box 454
Glasgow, West Virginia 25086

In Re: Permit No: 47-079-0408-P
Farm: Amherts Industries
Well NO: 2
District: Pocatalico
County: Putnam
Issued: 7-10-85

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

____ Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

____ PERMIT CANCELLED - NEVER DRILLED

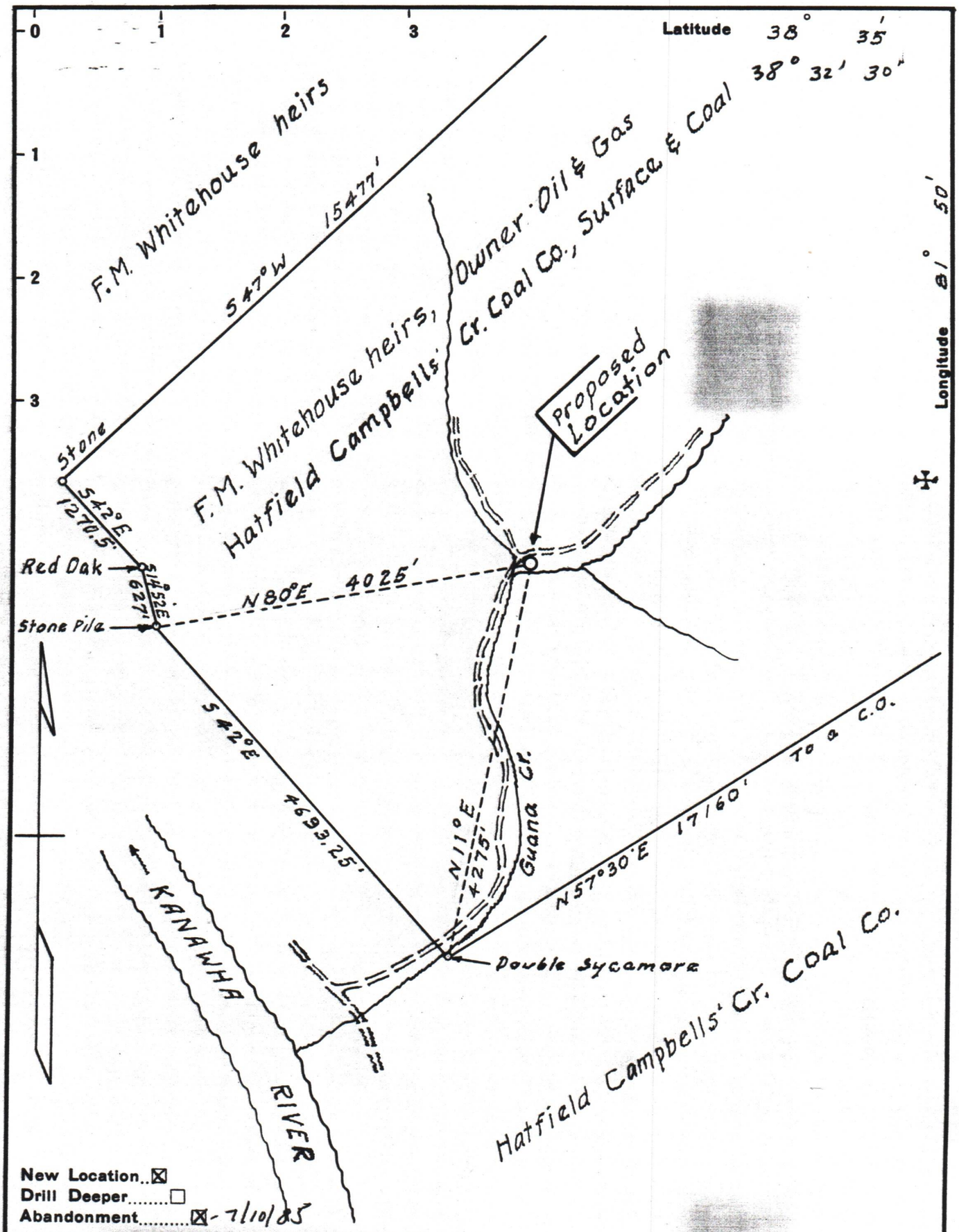
Respectively,

Theodore M. Streit
Deputy Director--Inspection & Enforcement

TMS/ nw

10/06/2023

1350'



New Location ☒
Drill Deeper ☐
Abandonment ☒ - 7/10/85

Company Cabot Oil & Gas Corp. of WVa.
Address P.O. Box 454 - Glasgow, WVa. 25086
Surface: Amherst Industries, Inc.

Farm F.M. Whitehouse heirs
Tract _____ Acres 3200 Lease No. 3-485
Well (Farm) No. 2 Serial No. 1303
Elevation (Spirit Level) 611
Quadrangle Winfield
County Putnam District Pocatalico
Engineer Logan McDonald
Engineer's Registration No. 610
File No. _____ Drawing No. _____
Date 4-22-49 Scale 1" = 1320'

"IMPERIAL" TRACING CLOTH
K & E CO., N. Y.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. Put-408-P

10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-079

PUT 0408-P