FORM G-1

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

#### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To The Department of Mines, Charleston, W. Va.	
	Veleair C. Smith Management
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR 1901 Kanawha Valley Bldg., Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	November 1 193.7
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Teays Valley Distr
East End Land Company	Putnam 38° 30' Coun
Box 509 OWER OF MINERAL RIGHTS	
Huntington, W. Va.	Well No. One 82° 00'
	W. C. Swann Fa
GENTLEMEN:	
The undersigned well operator is entitled to d	rill upon the above named farm or tract of land i
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated
August 15, 1936 , made	by East End Land Co., Corp.
William O. Ziebold	, and recorded on the 9th d
of January, 1937	in the office of the County Clerk for said County
Book. 32 , page. 335	
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and colland marks.	engineer and shows the proposed location of a woperator on the farm and in the Magisterial Distributes and distances from two permanent points,
The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their maps as required by law, excepting t
The above named coal operators or coal owners desire to make to such proposed location, or which the the drilling of a well at said proposed location will caucoal mines, must be received by, or filed with the Depart	(if any) are notified that any objections they may are required to make by Section 3 of said Code, se a dangerous condition in or about their respective tenent of Mines within ten* days from the receipt
a copy of this notice and accompanying plat by said D that forms for use in making such objections will promptly on request and that all such objections must a ground or grounds on which such objections are base posed location should be moved to overcome same.	be furnished to them by the Department of Min set forth as definitely as is reasonably possible t ed and indicate the direction and distance the pr
(The next paragraph is to be completed only in Copies of this notice and the enclosed plat were	in Department's copy.) c mailed by registered mail, or delivered to the abo
named coal operators or coal owners at their above slor on the same day with the mailing or delivery of twest Virginia.	hown respective address day before
	ruly yours,
	Veleair C. Smith Management
Address	1901 Kanawha Valley Bldg.
Well Operator	Charleston,
World Operator )	CITY OR TOWN
	West Virginia
	STATE

\*Section 3 . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

97 RC

Transpired Miles .U misslet icol Kendwim veiler Bidg., cherieston, ... va. W. C. Cwann A LIST 15, 1950 . dist ... of head and fact we have william of an improve her ... and recorded on the Man of Jaguary, 1957 themogen at a vint . O minelev ... The To they administ asen

P. O. BOX 509
520 TENTH STREET
HUNTINGTON, WEST VA.
November 2, 1937.

Department of Mines, Charleston, West Virginia.

#### Gentlemen;

We wish to thank you for your letter of November first, advising us, of the filing of notice of proposed location of Well # 1, on our land (mineral rights) in Putnam County, this state, by the Veleair C. Smith, Management, of Charleston, West Virginia.

If we should find any objections to the proposed location, we will file such notice on or before November 11, 1937.

We are glad to see that they have made a location, as we want this land tested. Again thanking you we wish to remain.

Yours very truly

Secretary & Treasurer

East End Land Company

ннн:а

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

# milton

## WELL RECORD

Permit No. Put-40

Oil or Gas Well Gas

The second secon	ACTE		(A	ind)
Company Teavee Oil & Gas, Inc. (Veleair Address Charleston, W. Va. Farm W. C. Swann Acres 1100	C. Smith) Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Coon Creek  Well No. 1 Elev. 728.19  District Teays Valley County Putnam	Size 16			Kind of Packer
The surface of tract is owned in fee by W. C. Swann  Address Hirricane, W.	10-3/4 /a <sub>91/4</sub>	4 <u>1</u> 360		Size of
Mineral rights are owned by East End Land Co.  Address Huntington, W. Ve	6 5/8	1800		Depth set
Drilling commenced January 6, 1938  Drilling completed May 27, 1938	3			Perf. top
Date shot. Not shot Depth of shot.  Open Flow 8 /10ths Water in 1" from Berea Inch	Liners Used			
Volume Shale Brown Shale Ft.  Rock Pressure 500 lbs 96 hrs.	CASING CEME	ENTED	SIZE	No. FTDate
Oil bbls., 1st 24 hrs.  Fresh water feet feet				FEET INCHES
Salt water feet feet feet				FEET INCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
Surface			0	10			
Red Rock			10	160			
Blue Mud			160	180			
Red Mud			180	310			
Blue Mud			310	325			
Red Mud			325	405			
Sand	White		405	450			
Slate	11		450	475			
Sand	Ħ		475	525			
Slate	_		525	545			
Sand	17		545	790	Water 625		
Slate	Black		790	810			
Sand	White		810	835			
Slate	Black		835	850			
Sand	White		850	1032			
Slate	Black		1032	1075			
Sand (Salt)	White	Hard	1075	1450	Show Gas 10		ater 1078
Slate	Dark	Hard	1450	1452		Wa	ater 1300
Sand	White	Hard	1452	1491			
Big Lime	White	11	1491	1634			
Sand			1634	1646			
Slate	11	11	1646	1667			
Big Injun	Gray	11	1667	1738	No show gas	or wate	er
Slate &							
Shell	Black		1738	1800			
Shells	Gray	white slate	1800 2024	2020 213	Show gas 18	10	
Shale	Brown		2136	2146			97.40
Sand Berea	White		2146	2172	Gas 12/10 W		2148
Lime	Black		2172	2222		Boti	tom 2154
Slate &	What to		9999	77.06			
Shell	White		2222	3106 3116	Gas 4/10 W	l" Top	3106
Shale Slate & She	Brown		3106 3116	3220	das 4/10 M		tom 3116
Shale & She	Brown		3220	3280		Dou	0770
Slate&Shell			3280	3312			
Shale	Brown		3312	3320			
Slate&Shell			3320	3406			
Shale	Brown	Date	3406	3462			
Slate	White		3462	3480			110
Shale	Brown		3480	3575			
Shale	White		3575	3865			

	<i>a</i> 1	Hard or			Oil. Gas	Depth	01-13
Formation	Color	Soft	Тор	Bottom	Oil, Gas or Water	Found	Remarks
Shale Lime Cornif Sand Oriska Sand Lime Total Depth	ny Gray Brown Dark		3865 4010 4104 4121 4126	4010 4104 4121 4126 4152 4152	Total oper		O W in 1"
Packers	ni n Hel	ni mai	has gained.		. 30	leaton, W.	Address, Ohtes
			2072	1100	in A co	Coon Crae	i . W arra'i
respect to	elli el			71.827		sold Hous	Location (waters)
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16	Size	. I⊉ Coc	₽\E-	anam no.W.	oaltud		The surface of true
	ge <b>0</b>	1,0001	. 5/8,	- 460 kg	saal bag j	Mil to begre	on alitgir Tarenidi
	Pey 1		3/16	erve v con	Engling .	Jenuer	
- bottom	hat		THE PARTY OF THE P		1988	ts vali	Drilling commenced
(ap	1107		Lead . boat syes		Engils of shell	dorle	JOM Long staff
anofiled.	104		f****p***	donk	iod goll " Lar majo	komi miaW silo. Listumilki silo:	Open Flow 8
TTDate	C	repsız	ASING CEMEN	11.39181	a droith		Volumes
Salebox	i sasi	TA CONTRACTOR	TAL WAS THE		alsi	500	Rock Presure
REHOME	ranga.	SSHOW	THERE		100		Oli — Waren Walen
INCRES	raad	aanovi.	.1311	frel	Pentinof		Salt water
Remarks	Dapth Found	or Water	Cottom	"qeT	to traff	Color	
1300 **	Teven To	Diel ang wa	21,0 1075 1075 1075 1075 1455 1455 1657 1667 1768 1768 1768 1768 1768 1768 176		STS DAM STS	edialia n dosial stilla st	Surface Med Red Red Sud Sluc Aud Sluc Aud Sluc Aud Slate Sand Slate Sand Slate Sand Slate Sand Slate Shell Slate Shell
	002 00000	5 4/10 W 1	0835 0805 0805 0805 0805 0040 3040	861 312 038 033 313 023 304	Date	awora ofida I avora avida ofida awora	Lone of the control o
			3075	APPROVED		l es luk	, Owner
h			3865	By		STIME	oListe
						(Title)	



#### DEPARTMENT OF MINES

OIL & GAS DIVISION DEPT. OF MINES

OIL AND GAS WELLS DIVISION

	INSPE	CTOR'S	PLUGGING REPOR	RT		
Permit No. / LLT -	+OPP		LEW PROTESPER	We	II No	5
COMPANY / / O	Id Has	The,	ADDRESS Chare	lestor	2/17	via
Filling Material Used	Clay	A DISTRI	tone Commen	t to the second		nus
Liner Loc	cation	Amoun	t Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
080-3115	6 sks	used	2450 -			
	Clayt	tone	2350-2450-			
407-73-71	,		La Company Com	*		
a a a control for						1,293
				51		
				[] r · · .		F and war
30.2		647,211				
	1 1 1 2 2		town time and			
						2
Duffer Names D	sward	Ma	Y			
Contr.	Well-	Ser	l'ice			
emarks:						

\_\_ I hereby certify I visited the above well on this date.

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.			Oil or	Gas Well	ZXV:a'+V
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	Size		N	1 4 4 3 5 6	No. Marie
Farm	16		7.00	Kind of Pacl	cer
Men a man partie	13		7		
Well No.	10			Size of	
DistrictCounty	81/4			1-7	
Drilling commenced	65%	182.536		_ Depth set	
Drining commenced	5 3/16		637		
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	1
T-11-1	Liners Used			Perf. top	
Initial open flow/10ths Water inInch				Perf. bottom	1
Open flow after tubing/10ths Merc. inInch					
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMP.	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	) AT	_FEET	INCHES
Fresh waterfeetfeet	FEET	INC	HES	_FEET	INCHES
Salt waterfeetfeet	FEET	INC	HES	_FEET	INCHES
Duillows Names					
Drillers' Names			÷		
Remarks:			4		

Oil or Gas Well\_

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

FEB 2 5 1976

Filling Material Used Liner Loc	lay	Amoun	tone Co	ment Packer	Location		ulu
	AND DEPTH PLACED	***************************************					****
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION		RECOVERED	SIZE	
50 - 2300 Dalla 1408	Clays	tone	2300	-2350	NEGOVERED .	3122	LOST
- war							1 1
						ntied 1 m	
		3 /43					
			ye en and the second				
Remarks:	rward voll-c hon the bridg	's lue	Olvas	delay	ud h	ela	ux

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.				(KII	ND)	VIATORIO
Company	ig all they	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size	12			
Farm	CO. Service State of Towns 15 August 1.	16		110.200	Kind of Pac	cer
Well No	and the second s	10			Size of	
District	County	8½	2/1/4		Depth set_	
Drilling commenced		5 3/16			Depth set	
	Total depth	3			Perf. top	
		Liners Used			Perf. botton Perf. top	
	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY	Contract the contract of the c	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names			11.77			
Remarks:		<u> </u>	3253			



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

PKY

# NOTICE OF INTENTION TO PLUG AND ABANDON WELL (REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,

Charleston, W. Va.

Coal Operator	- 1975A	Name of Well Operator	5 8/30
	man de la prima de la como de la	WINFIELD W.V 25213	
Address		Complete Address	
		JAN 27 1976	
Coal Owner		Date	-
		WELL TO BE ABANDONED	
A 11		TEAYS VALLEY	District
Address			
		PUTNAM	County
Lease or Property Owner	The state of the s	Well No. ONE -5	
		Well No.	
Address		EAST END LAND CO	Farm
nspector KENNETH BUTCHER, Ba	Choursis	rele, WV4. Telephone	736-4
O BE NOTIFIED 24 HOURS IN A			
entlemen:—		120001NG OIDMAIIONS	

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours.

Well Operator Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

Put. 40-PP

ACEIDOMI, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

PARTIAL PLUG

HOLE FILLED TO

3136 1

CEMENT

3136 ' TO 3100

BRIDGE & FILL CEMENT & CLAY 3104 12 #B#### 2050 TO 2250 RUN 32" TUBING CEMENT AND FRAC BEREA 2146 TO 2172

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Lease or Property Owner.

Gentlemen:

To the Department of Mines

Coal Owner or Operator,

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filing of the well above mentioned. Therefore, the same is hereby approved this

DEPARTMENT OF MINES Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, on copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

FORM OG-8

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

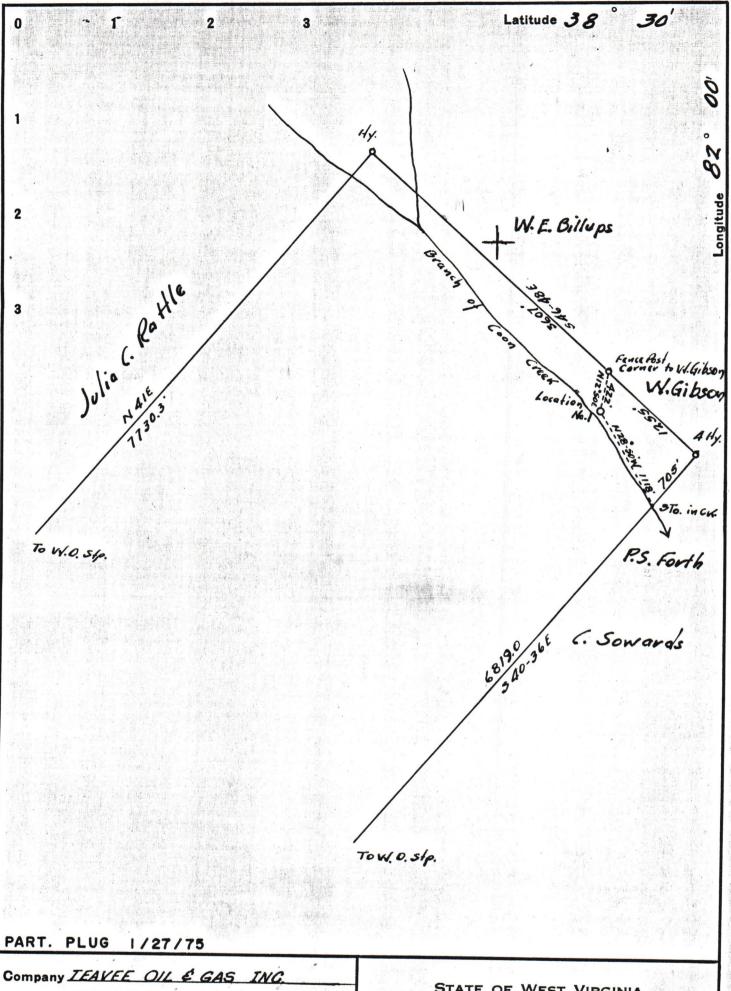


OIL & GAS DIVISION DEFT. OF MINES

## AFFIDAVIT OF PLUGGING AND FILLING WELL

********	TED	TEAVEL	OIL & GAS I	VC.	
COAL OP	ERATOR OR OWNER	LITATIOTY	NAME OF WELL	OPERATOR .	
***************************************	ADDRESS	WINFIF	ID WV 25213	DDRSS	
		APR.	26		1976
COAL OP	ERATOR OR OWNER		WELL AND L	OCATION	191-0
With a 19 mag to 1 may 1 may 2	1	TEAYS	VALLEY		Distric
	ADDRESS				
1		PUTNAM			County
LEASE OF	PROPERTY OWNER	777-11 AY-	5		
	ADDRESS	well No.			
		EAST E	ND LAND CO.		Farn
STATE INSPECTOR S	UPERVISING PLUGGING	KENNET	H BUTCHER	••••••	••••••
	AFFI	DAVIT	9		
STATE OF WEST V					
	ss:				
County of PUTNAM		1			
L.C KING		and H.G M	ΛΥ		
being first duty swo	orn according to law depose	and say that	they are exper	ienced in the	work o
plugging and filling	oil and gas wells and were em articipated in the work of plu	ployed by	The Alexander	11/10	.,
wen operator, and pa	the day of FEB	igging and n	ing the above	well, that sa	aid worl
was commenced on t and filled in the follo	the day of day of	, 1	9, and that	the well was	plugged
and inied in the form	ownig mainter.				
AND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CA	SING
FORMATION	e		SIZE & KIND	CSG PULLED	CSG
	HOLE BRIDGED		31.36	1	
4-1-1-1	SPONSHCIANHS CEMENT		3136 to 3100		
	STONE CLAY & CEMENT		510 " 2300		
	CEMENT		2300 11 2230		
	p. T	no Right		II .	
	3/24/76 RUN 2192 FT.	-be-			
	3/24/76 RUN 2192 FT.	3½ TUB.			
	GEMENTED WITH 70 CU.	3½ TUB. FT CEMENT	2146 " 2172		
		3½ TUB. FT CEMENT	2146 " 2172		
	CEMENTED WITH 70 CU. PERFERATED BEREA SAND	3½ TUB. FT CEMENT	2146 " 2172		
	CEMENTED WITH 70 CU. PERFERATED BEREA SAND FRACED BY DOWELL INC.	3½ TUB. FT CEMENT	2146 " 2172		
	PERFERATED BEREA SAND FRACED BY DOWELL INC. 500 GA. ACID 416 GAL	3½ TUB. FT CEMENT	2146 " 2172		
	PERFERATED BEREA SAND FRACED BY DOWELL INC. 500 GA. ACID 416 GAL 12700 # 20-40 SAND	3½ TUB. FT CEMENT	2146 " 2172		
	PERFERATED BEREA SAND FRACED BY DOWELL INC. 500 GA. ACID 416 GAL 12700 # 20-40 SAND	3½ TUB. FT CEMENT	2146 " 2172		
	PERFERATED BEREA SAND FRACED BY DOWELL INC. 500 GA. ACID 416 GAL 12700 # 20-40 SAND	3½ TUB. FT CEMENT	2146 " 2172		
COAL SEAMS	PERFERATED BEREA SAND FRACED BY DOWELL INC. 500 GA. ACID 416 GAL 12700 # 20-40 SAND	3½ TUB. FT CEMENT		ION OF MONUME	ENT
	PERFERATED BEREA SAND FRACED BY DOWELL INC. 500 GA. ACID 416 GAL 12700 # 20-40 SAND	3½ TUB. FT CEMENT		ION OF MONUME	NT
E)	PERFERATED BEREA SAND FRACED BY DOWELL INC. 500 GA. ACID 416 GAL 12700 # 20-40 SAND	3½ TUB. FT CEMENT		ION OF MONUME	INT
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E) E)	PERFERATED BEREA SAND FRACED BY DOWELL INC. 500 GA. ACID 416 GAL 12700 # 20-40 SAND	3½ TUB. FT CEMENT		ION OF MONUME	INT
E) E)	CEMENTED WITH 70 CU. PERFERATED BEREA SAND FRACED BY DOWELL INC. 500 GA. ACID 416 GAL 12700 # 20-40 SAND PROD.& TESTING	32 TUB. FT CEMENT 2 WATER	DESCRIPT	ION OF MONUME	ant day of
E) E) and that the work of	CEMENTED WITH 70 CU.  PERFERATED BEREA SAND FRACED BY DOWELL INC.  500 GA. ACID 416 GAL 12700 # 20-40 SAND PROD.& TESTING  of plugging and filling said with the said with	32 TUB. FT CEMENT 2 WATER	DESCRIPT		
and that the work of MAR.  And further depo	CEMENTED WITH 70 CU.  PERFERATED BEREA SAND FRACED BY DOWELL INC.  500 GA. ACID 416 GAL 12700 # 20-40 SAND PROD.& TESTING  of plugging and filling said with the said with	32 TUB. FT CEMENT 2 WATER	mpleted on the	214	
and that the work of MAR.  And further depo	CEMENTED WITH 70 CU. PERFERATED BEREA SAND FRACED BY DOWELL INC. 500 GA. ACID 416 GAL 12700 # 20-40 SAND PROD.& TESTING  of plugging and filling said with the said with t	WATER  well was co	mpleted on the	214	day of

T WE CLE COLUMN. MAC ABAB TO THE LAND TO THE ALL THE COLUMN TO THE COLUMN THE COLUM



Company IEAVEE OIL & GAS INC.

Address WINFIFLD W.V. 25213

Farm East End Land Co. Minimum Tract Acres 1027 Lease No.

Well (Farm) No. Serial No. 5

Elevation (Spirit Level) 728.19

Quadrangle Milton

County Putnam District Teays Valley

Engineer Engineer's Registration No. 875

File No. Drawing No.

Scale\_

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

FILE NO. Put - 40-PP

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

  47-079

PRINTED ON "MPERIAL" TRACING CLOTH K & E CO., M. V.

Date

10/30/37