Plot Log Card CSD Mflm Mill Plat of the location of well No. 9 of the Putnam Natural Cas Co., The , of Charleston, West Virginia, on the C. R. Dodd farm, consisting of 100 acres located in Scott District, Putnam County, West Virginia. FOR DEEPENING WELL NO. 9 Topo, Loc, C. R. DODD I, the undersigned, hereby certify that this map is correct and shows it the information to the best of my knowledge and belief, required by the oil nd gas section of the Mining Laws of West Virginia. Registered Engineer #238 cknowledged before me this _____ day of NOTARY PUBLIC Commission expires PUT. 18-00 Car key 6/1/72 No Doep well (Oriskany) 6-6 Scott Depot (212)

```
38,30 81,50
** W VA PUTNAM 10650 S 11300 W
                                       18-D SCOTT
  PUTNAM NATURAL GAS 9 C R DODD
                                       SCOTT DEPOT
             793 GR
   796 DF
                                                  GAS
   SPUD 06/04/72 COMP 10/25/72
                             8 5/8 AT
                180
   CSG 9 5/8 AT
                                  AT 4531W/ 20
             AT 2250
                              OTD 2250 BTM HELDERBERG
   DTD 4535
                                          SDWTRFRACT
   OR I SKANY
   IPF 425 MCFGPD
                              DRLR- -- TOP -- -
   DRLR- -- TOP -- --
                                        2240 2265
                  1470 324- BEREA
                        749- ONONDAGA 4414 4508 3618-
             1120
                  1700
   B INJUN 1736 1746 940- ORISKANY 4508 4514
        MAP QUAD ST ALBANS PROJ DEPTH ORISKANY
                          TOOLS CT
          CARTER COORD 8-X-10
          OWDD
          FIRST REPORT 6/23/72
          SOEG IN SALT SD. GAS IN BIG INJUN. BEREA.
          PERF ORISKANY. FRACT W/361 BW. 5000# 20/40 SD
            ORISKANY
          IPF 425 MCFGPD
                                        ISSUED 02/09/73
              COMPLETION
                                                    26
                                              47
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ORIGINAL RECORD: 1933 (gr. permitted & reported)

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CASING 16

13' @ 16

10' @ 180'

8''@ 1550'

2''@ 1746'

No Conso

Oil @ 1625'

645 @ 1625'

1746'

Fresh with @ 669'

1746'
```

Scott District, Putnam County, W. Va. Putnam Natural Gas Co., Charleston, W. Va. (Walter L. Smith, Geologist). On 100 acres, surface and mineral rights owned by C. R. Dodd and wife, Winfield, W. Va. Elevation, 793' B. 13" conductor, 16'; 10" casing, 180'; 8\frac{1}{4}", 1552'; 3" tubing, 1746'. Packer, set at 16781. No coal encountered. No liners used. Drilled July 4, 1928. Abandonment? report to Dept. of Mines not dated; but filed Aug. 18, 1933. Note: This well was purchased from the Tompkins Fuel Company after it was drilled, therefore we can not approve this record. Well was not shot.

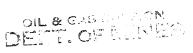
Fresh water at 660%

	Top. Bottom.
Surface	0 - 14
Red rock	14 - 144
Sand	144 - 152
Red rock	152 - 260
Lime	260 - 280
Red rock	280 - 295
Slate and shell	295 - 330
Red rock	330 - 340?
Slate and shells	3607- 490
Sand	490 - 575
Slate	575 - 645
Sand (water at 6601)	645 - 680
Slate and shells	680 - 1120
Salt Sand	1120 - 1470
Slate	1470 - 1477
Maxton Sand	1477 - 1492
Slate	1492 - 1497
Little Lime	1497 - 1542
Slate	1542 - 1545
Big Lime (little oil and gas, 1625)	1545 - 1700
Keener Sand	1700 - 1715
Slate	1715 - 1736
Big Injun Sand, hard, and shell	1736 - 1.738
Big Injun Sand (gas)	1738 - 1741
Big Injun Sand, hard shell (gas)	1741 - 1742
Big Injun Sand, to bottom	1742 1746



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DECEIVED) JAN 1 7 1973





Oil and Gas Division WELL RECORD

Quadrangle St. Albans
Putnam
Permit No. 18-D

Rotary		Oil	BINCL
Cable	×	Gas_M	Note 2
	ing	Comb.	Manual San
Water	Flood	Storag	e
Dispos	al		

					(Kind)
Company Putnam Natural Gas Company 1901 Kanawha Vailey Bidg Address Charleston, W. Va.	ny	Casing and	Used in	Left	Cement fill up
Address Charleston, W. Va.	5 0	Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm C. R. Dodd Ac	res 100				Cu. 11. (Sico.)
Location (waters) Little Hurricane		Size	An international and the second		
Well No. 9 Ele		20-16			
District Scott County Putr		Cond.	1/18	2/2	
The surface of tract is owned in fee by		13-10"	161	16'	
George Zeller Address Rt. 1, Winfield, W. Va.		9 5/8	1801	1801	
Address 40. 2, wintlest, w. va. Mineral rights are owned by H. Mitchel!		8 5/8	1552 ¹ 2250 ¹	1552° 2250°	
		f 1/2:	2230	2200	
Drilling Commenced June 4, 1972	auto de altitut de la companya de la	5 1/2 4 1/2			
Drilling Completed October 25, 197	79	3		45311	20 Sks.
		2		4771	ZO JAS.
Initial open flow 425 M cu. ft	bbis.	Liners Used		 	
Final production cu. ft. per day Well openhrs. before test_		1/11/01/3 (//300)			
Well treatment details:		A 44		1	
	acedo of or	Attach copy of c	•		
Fracted oriskany with 5000 p	ounus or A	7-40 serio eno	JOI DDIE.	or warer	
					
	en many and a second control of the second c				
				······································	
Coal was encountered at None	£26	prompton ov s vederatilanden sellanda kanada er en apostanda er et al sacrom	7		
Fresh water 120 Fc	reet	Salt V			g
Producing Sand Oriskany	CI	Dantl	45081		Feet
S COLOR DE C					- ONLY SANDON CONTROL OF SANDON AND SANDON A SANDON AND LANGUE AND
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water *	Remarks
Salt Sand	1120'	1470'	Show of	oil and	R AS
Big Lime	15451	17001	l .		· 1477-92
			1	1-1 0-2 1- 0 1	1417-42
Big Injun	17361	17461	Gas		
Berea	22401	22651	Gas		
Corniferous Lime	44141	45081			
Oriskany Sand	45081	45141	Gas	pert	. 4508-13
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<i>Y</i>	. 7300-13
	MI - Chances	The second second			
		422			
		The second secon			
	4514				
	1/20	DD804	age		
	-04	DI			
	3394				
0.					144
					4.
	Reference in the second				





OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.	DATE		
Surface Owner		Putnam Natural (
Surface OwnerAddress_		JOL Kanawha Va	ley building
Address		. R. Dodd	Acres
Address		(waters)	
		úto.	
Coal Owner		addis	
Address			County Farman
Coal Operator Address	_	e	m. Hamilh
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Compt of the W. Va. Code, the location is hereby ap for Commenced by This permit shall expoperations have not commenced by Deputy Director - Oil & Gas Division GENTLEMEN: The undersigned well operator is entitled to drill upon the	er 22, proved pire if	ECTOR TO BE NOTIFIE Arboursville Photo 1. 25504	936-4885
title thereto, (or as the case may be) under grant or lease of the made to	and r	ecorded on the	day of
NEW WELLDRILL DEEPER	RED	RILLFRACT	URE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLEI			
The enclosed plat was prepared by a registered engineer chave been notified as of the above date.	or licensed lar	nd surveyor and all coal o	owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or f	notified that iled with the	any objection they wish t Department of Mines with	o make, or are required in ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the De		day	before, or on the
	Very truly yo		Sawa Odom I
Addres	ss —	Lot Kanawa Va Street	Lley Building
of Well Oper	ator _	City or Town	
		West Virginia	
		State	
		0.2.0	A STATE OF THE STA

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DEEPEN

PUT-13-00).

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOW-ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof. WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location. We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.	PROPOSED WORK ORDER T	ODRILL _X	DEEPEN	FRACTURE-STIMULATE		
ADDRESS Charleston, W. Vr. TRIEDPHONE 382-2125 TRIEDPHONE 382-2125 TRIEDPHONE 5826-31192 ROTARY CABLE TOOLS. X PROPOSED GEOLOGICAL FORMATION: OPERABY TYPE OP WELL: OIL GAS X COME. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TURING DEED FOR LEFT IN CEMENT FILL UP 9.538 8.588 7. 2252* 8.58 9. 3. 4.50 9. 5.51 9. 4.50 9. 5.52 9. 5.53 9. 5.54 9. 5.55 9. 5.55 9. 5.56 9. 6. COAL BEING MINED IN THE ARMAY NO. 6. SUBMIT FUE (8) COPIES OF OG -1, \$100.00 FERMIT FEE, PERFORMANCE BOND AND FERMANCET COPY OF FLAT. TO BRILL DEEPER OR REDRILL: SUBMIT FIVE (6) COPIES OF OG -1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MINED AND SE SUBMITS DETAIL AND ORIGINALLY DRILLED BEFORE JUNE 5, 1829, FIVE (5) COPIES OG -1, FERFORMANCE BOND. REQUITE GOND, PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1829, FIVE (5) COPIES OG -1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. REQUITE GOND, PERMANENT LAT AND ORIGINALLY DRILLED BEFORE JUNE 5, 1829, FIVE (5) COPIES OG -1, SHOWING ORIGINAL PERMIT NUMBER, AND PRILED ON AND/OR AFTER JUNE 5, 1829, FIVE COPIES OG -1, SHOWING ORIGINAL PERMIT NUMBER, AND PRILED ON AND/OR AFTER JUNE 5, 1829, FIVE COPIES OG -1, SHOWING ORIGINAL PERMIT NUMBER, AND PRILED ON AND/OR AFTER JUNE 5, 1829, FIVE COPIES OG -1, SHOWING ORIGINALLY DRILLED BEFORE JUNE 5, 1829, FIVE COPIES OG -1, SHOWING ORIGINAL PERMIT NUMBER, AND PRILED ON AND/OR AFTER JUNE 5, 1829, FIVE COPIES OG -1, SHOWING ORIGINAL WELL RECORD. The following waiter must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof. The following waiter must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof. The following waiter must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof. The following waiter must be comple	DRILLING CONTRACTOR: (I	f Known)	RESPONSIBLE AGEN	TT:		
TELEPHONE \$42-2125 SETIMATED DEPTH OF COMPLETED WELL \$500' ROTARY CABLE TOOLS X PROFOCOSED SOLDGICAL FORMATION: OPISKARY TYPE OF WHILE OIL GAS X COME. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR I LET IN CEMENT HILL UP SIZE DRILLING WELL OR SACKS CUDIC FT. 10-16 1-10 1-1	NAME Teavee Oil & Gas .	Inc.				
TELEPHONE \$42-2125 SETIMATED DEPTH OF COMPLETED WELL \$500¹ ROTARY CARLE TOOLS X PROPOSED GEOLOGICAL FORMATION: OTSENSTY TYPE OF WHAL: OIL GAS X COME STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR LIFT N CASING AND TUBING OR SACKS CUBIC PT. 10: 16 10: 16 10: 10 10: 15 10: 10 10: 15 10: 16 10: 16 10: 16 10: 16 10: 17 10: 16 10	ADDRESS Charleston, 1	. Va.				
PROFOSED GEOLOGICAL FORMATION: GRISKEBY TYPE OF WELL: OIL GAS X COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR LEFT IN CEMENT FILL UP SIZE DRILLING WELL OR SACKS - CURC LT. 20-16 3-16 9-518 7-7-2252 5-5	TELEPHONE 342-2125		TELEPHONE 586-	3142		
PROFOSED GEOLOGICAL FORMATION: GRISKEBY TYPE OF WELL: OIL GAS X COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR LEFT IN CEMENT FILL UP SIZE DRILLING WELL OR SACKS - CURC LT. 20-16 3-16 9-518 7-7-2252 5-5	ESTIMATED DEPTH OF COM	PLETED WELL: 4500	ROTARY	CABLE TOOLS X		
TENTATIVE CASING PROGRAM: CASING AND THRING CASIN						
TENTATIVE CASING PROGRAM: CASING AND TUSING USED FOR USE			COMB STOR A	GE DISPOSAT.		
CASING AND TUBING USED FOR LEICT IN CEMENT FILL UP SIZE DELLE OR SACES - CLEIC FT. 20 - 16 13 - 10 3 - 5/8 5 - 7 2252	<u> </u>					
CASING AND TURING SIZE DRILLING WELL OR SACKS - CLRICUT. 20-16 31-10 9-5/8 5-5/8 7- 2252 FEET APPROXIMATE FRESH WATER DEPTHS 15 FEET SALT WATER 1609 FFET. BOSTON PET. BOSTON APPROXIMATE FRESH WATER DEPTHS 15 FEET SALT WATER 1609 FFET. SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE DOND AND PERMANENT COPY OF PLAT. SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE DOND AND PERFORMANCE BOND. SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE SOND, PERMANENT PLAT AND ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. The GRIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. The FOUND FROM THE MEMIT SUBMER, AND PERFORMANCE BOND. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof. WAIVER: I the undersigned, Agent for			MINGWAILMLT	DOOD OTHER		
CASING AND TUBING USED FOR DRILLING WELL OR SACKS - CLRICUT. 20 - 16 13 - 10 9 - 5/8 5 - 5/8 7 - 2252! 7 - 2252! APPROXIMATE FRESH WATER DEPTHS 15 FEET BY WHOM? APPROXIMATE FRESH WATER DEPTHS 15 FEET BY WHOM? APPROXIMATE FRESH WATER DEPTHS 15 FEET BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 FERMIT FEE, PERFORMANCE DOND AND FERMANENT COPY OF PLAT. TO BRILL DEEPFER OR REDRILL: SUBMIT FIVE (6) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED DEFORE JUNE 5, 1929, FIVE (6) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 8, 1929, FIVE COPIES OG - 1, SHOW- ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty- four (24) hours in advance. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof. WAIVER: I the undersigned, Agent for	TENTATIVE CASING PROGRA	AM:				
SIZE DRILLING WELL OR SACKS - CUBIC IT. 3 - 10 3 - 10 3 - 5/8 5 - 5/8 7 - 2252						
20 - 16 13 - 10 29 - 5/8 6 - 5/8 7 2252* 8 - 5/8 7 2252* 9 Petf. 100 Petf. 100 Petf. 100 Petf. Bottom Petf. B	· 1		l .			
13 - 10 9 - 5/8 8 - 5/8 7 - 2252* 9 - 27 - 27 - 2252* 9 - 27 - 27 - 27 - 27 - 27 - 27 - 27 - 2		DRILLING	WELL	OR SACKS - CUBIC FT.		
9. 5/6 8. 5/8 7 2252' 5 /4 4 /5 Perf. Top Perf. Bottom Perf. Top Perf. Bottom Perf. Top Perf. Bottom Perf. Top Perf. Bottom Perf. Top Perf. Bottom Perf. Top Perf. Bottom Perf. Bottom Perf. Top Perf. Bottom Perf. Bottom Perf. Bottom Perf. Top Perf. Bottom Perf.						
7 2252* 7 2252* 7 2252* 8 4 15 3 Perf. Top Perf. Bottom Perf. Bottom Perf. Bottom Perf. Top Perf. Top Perf. Bottom Perf. Top						
2252 Perf. Top P						
SW. 4 15 2 Perf. Top Perf. Bottom APPROXIMATE FRESH WATER DEPTHS 15 SALT WATER 1600 FEET APPROXIMATE COAL DEPTHS Mone IS COAL BEING MINED IN THE AREA? NO BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT. TO DRILL DEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOW- ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty- four (24) hours in advance. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof. WAIVER: I the undersigned, Agent for	7	20201				
Perf. Top Perf. Bottom Liners Perf. Top Perf. Bottom Perf. Top Perf. Sertom APPROXIMATE FRESH WATER DEPTHS 15 FEET SALT WATER 1600 FEET APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN THE AREA? R0 BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOW- ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty- four (24) hours in advance. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof. WAIVER: I the undersigned, Agent for	5 ½	100 100 100		•		
Perf. Top 2 Perf. Bottom Libers Perf. Bottom APPROXIMATE FRESH WATER DEPTHS 15 FEET SALT WATER 1600 FEET APPROXIMATE FRESH WATER DEPTHS None IS COAL BEING MINED IN THE AREA? No BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF FLAT. TO DRILL DEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOW- ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty- four (24) hours in advance. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof. WAIVER: I the undersigned, Agent for						
APPROXIMATE FRESH WATER DEPTHS 15 FEET SALT WATER 1600 FEET APPROXIMATE COAL DEPTHS None IS COAL BEING MINED IN THE AREA? No BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG -1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG -1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof. WAIVER: I the undersigned, Agent for				Perf. Top		
APPROXIMATE FRESH WATER DEPTHS 15 FEET SALT WATER 1690 FEET APPROXIMATE COAL DEPTHS None IS COAL BEING MINED IN THE AREA? No BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG · 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG · 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG · 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG · 1, SHOW-ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof. WAIVER: I the undersigned, Agent for	· ·					
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