



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Jim Justice , Governor  
Austin Caperton , Cabinet Secretary  
www.dep.wv.gov

Friday, August 18, 2017  
WELL WORK PERMIT  
Horizontal 6A / New Drill

ARSENAL RESOURCES LLC  
6031 WALLACE ROAD EXTENSION SUITE 300

WEXFORD, PA 15090

Re: Permit approval for HAMILTON 215  
47-077-00629-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: HAMILTON 215  
Farm Name: HAMILTON, TERRY D. & BETTY  
U.S. WELL NUMBER: 47-077-00629-00-00  
Horizontal 6A / New Drill  
Date Issued: 8/18/2017

Promoting a healthy environment.

08/18/2017

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

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## PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Arsenal Resources 494519412 Preston Reno Fellowsville  
Operator ID County District Quadrangle

2) Operator's Well Number: Hamilton 215 Well Pad Name: Hamilton

3) Farm Name/Surface Owner: Terry D. & Betty Hamilton Public Road Access: Route 92

4) Elevation, current ground: 1562 Elevation, proposed post-construction: 1563

5) Well Type (a) Gas  Oil  Underground Storage

Other \_\_\_\_\_

(b) If Gas Shallow  Deep

Horizontal

6) Existing Pad: Yes or No Yes *MSK 4/25/2017*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale, Top - 7715ft, Bottom - 7811ft, 96ft, 0.5 psi/ft

8) Proposed Total Vertical Depth: 7795ft

9) Formation at Total Vertical Depth: Marcellus Shale

10) Proposed Total Measured Depth: 19152ft

11) Proposed Horizontal Leg Length: 10837ft

12) Approximate Fresh Water Strata Depths: 700 ft

13) Method to Determine Fresh Water Depths: Offsetting wells reported water depths (077-00399, 077-00434, 077-00505, 077-00557)

14) Approximate Saltwater Depths: 1,100 ft

15) Approximate Coal Seam Depths: Bakerstown 205', Brush Creek 305', Upper Freeport 367', Lower Freeport 420', Upper Kittanning 527', Middle Kittanning 572', Lower Kittanning 597'

16) Approximate Depth to Possible Void (coal mine, karst, other): None known

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_

Depth: \_\_\_\_\_

Seam: \_\_\_\_\_

Owner: \_\_\_\_\_

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WW-6B  
(04/15)

API NO. 47- 077 - 00629  
 OPERATOR WELL NO. Hamilton 215  
 Well Pad Name: Hamilton

18)

**CASING AND TUBING PROGRAM**

| <b>TYPE</b>  | <u>Size (in)</u> | <u>New or Used</u> | <u>Grade</u> | <u>Weight per ft. (lb/ft)</u> | <u>FOOTAGE: For Drilling (ft)</u> | <u>INTERVALS: Left in Well (ft)</u> | <u>CEMENT: Fill-up (Cu. Ft.)/CTS</u> |
|--------------|------------------|--------------------|--------------|-------------------------------|-----------------------------------|-------------------------------------|--------------------------------------|
| Conductor    | 24"              | New                | H-40         | 94#                           | 80'                               | 80'                                 | CTS                                  |
| Fresh Water  | 13.375"          | New                | J-55         | 54.5#                         | 800'                              | 800'                                | CTS                                  |
| Coal         |                  |                    |              |                               |                                   |                                     |                                      |
| Intermediate | 9.625"           | New                | J-55         | 40#                           | 1,900'                            | 1,900'                              | CTS                                  |
| Production   | 5.5"             | New                | P-110        | 20#                           | 19,152'                           | 19,152'                             | TOC @ 1,750'                         |
| Tubing       |                  |                    |              |                               |                                   |                                     |                                      |
| Liners       |                  |                    |              |                               |                                   |                                     |                                      |

*MJK 4/25/2017*

| <b>TYPE</b>  | <u>Size (in)</u> | <u>Wellbore Diameter (in)</u> | <u>Wall Thickness (in)</u> | <u>Burst Pressure (psi)</u> | <u>Anticipated Max. Internal Pressure (psi)</u> | <u>Cement Type</u> | <u>Cement Yield (cu. ft./k)</u> |
|--------------|------------------|-------------------------------|----------------------------|-----------------------------|---|--------------------|---------------------------------|
| Conductor    | 24"              | 36"                           |                            |                             | 0   | Type 1, 3% Calcium | 1.20                            |
| Fresh Water  | 13.375"          | 17.5"                         | 0.38"                      | 2730                        | 0   | Class A, 3% CaC12  | 1.20                            |
| Coal         |                  |                               |                            |                             | 0   |                    |                                 |
| Intermediate | 9.625"           | 12.25"                        | 0.395"                     | 3950psi                     | 0   | Class A, 2% CaC12  | 1.29                            |
| Production   | 5.5"             | 8.5-8.75                      | 0.361"                     | 12,640psi                   | 9500  | Type 1             | 1.64 / 1.32                     |
| Tubing       |                  |                               |                            |                             | 5000  |                    |                                 |
| Liners       |                  |                               |                            |                             | N/A   |                    |                                 |

**PACKERS**

|             |  |  |  |  |
|-------------|--|--|--|--|
| Kind:       |  |  |  |  |
| Sizes:      |  |  |  |  |
| Depths Set: |  |  |  |  |

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be started with a conductor rig drilling a 36" hole to Conductor programmed depth then running 24" casing and grout cement back to surface. The conductor rig will move out and the drilling rig will move in and rig up. The drilling rig will then spud a 17 1/2" hole and drill to fresh water casing (Surface) to the programmed depth, Run 13-3/8" casing and cement to surface. The rig will continue drilling a 12 1/4" intermediate hole to the programmed depth, run 9-5/8" casing and cement to surface. The rig will then continue to drill a 8- 3/4" hole to a designed KOP and then start drilling the curve and lateral section to the programmed total measured depth, run 5 1/2" casing and cement according to the program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The well will be completed using a plug and perforation method and stimulated with a slickwater and sand slurry. The anticipated maximum rate will be 90 bpm and the maximum pressure will be 9,500 psi.

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21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 6.91

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22) Area to be disturbed for well pad only, less access road (acres): 4.12

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23) Describe centralizer placement for each casing string:

20" No centralizers 13 3/8" - one bow spring centralizer on every other joint 9 5/8" - one bow spring centralizer every third joint from TD to surface 5 1/2" - one semi rigid centralizer on every joint from TD of casing to end of curve. Then every other joint to KOP. Every third joint from KOP to 1,800', there will be no centralizers from 1,800' to surface.

24) Describe all cement additives associated with each cement type:

24' will be grouted from surface. The 13-3/8" casing will be cemented to the surface with Class A cement and no greater than 3% CaCl (calcium chloride). The 9-5/8" casing will be cemented to the surface with Type 1 cement, & no greater than 3% calcium chloride. The 5-1/2" production string will be cemented back to 1,450' (+/- 200' above the casing shoe for the 9-5/8") with Type 1 or Class A cement retarder (to extend pumpability) cellophane flaked for fluid loss, Bentonite gel has an extender (increased pumpability and fluid loss), a defoaming agent to decrease cement foaming during mixing to ensure the cement is of proper weight to placement and possibility a gypsum gas blocking additive to aid in blocking/gas migration (in combination with other additive mentioned here, helps cement achieve a "right-angle" set) during the plastic phase of the cement set-up.

25) Proposed borehole conditioning procedures:

Top holes will be drilled with freshwater to KOP. At KOP, the wellbore will be loaded with synthetic oil based mud, barite-weighted mud system with such properties as to build a filter-cake on the face to the bore-hole. This will provide lubricity as well as stabilizing the well bore. We will begin rotating the drill string and mud will be circulated upon reaching TD until no further cuttings are observed coming across the shaker screens. Once clean mud is circulated back to surface, we will pull three stands of drill pipe, load the hole, pull three strands and load the hole. The weight indicator on the rig will be monitored for any occurrences of drag and if any are notices, we will re-run the previous stand of pipe pulled across and circulate 2X bottoms up while watching the shakers for signs of cuttings. Once at the base of the curve, the string will be continuously rotated while pumping 2X bottoms up. We will pull three stands and fill the hole until we reach the vertical section of the well.

\*Note: Attach additional sheets as needed.

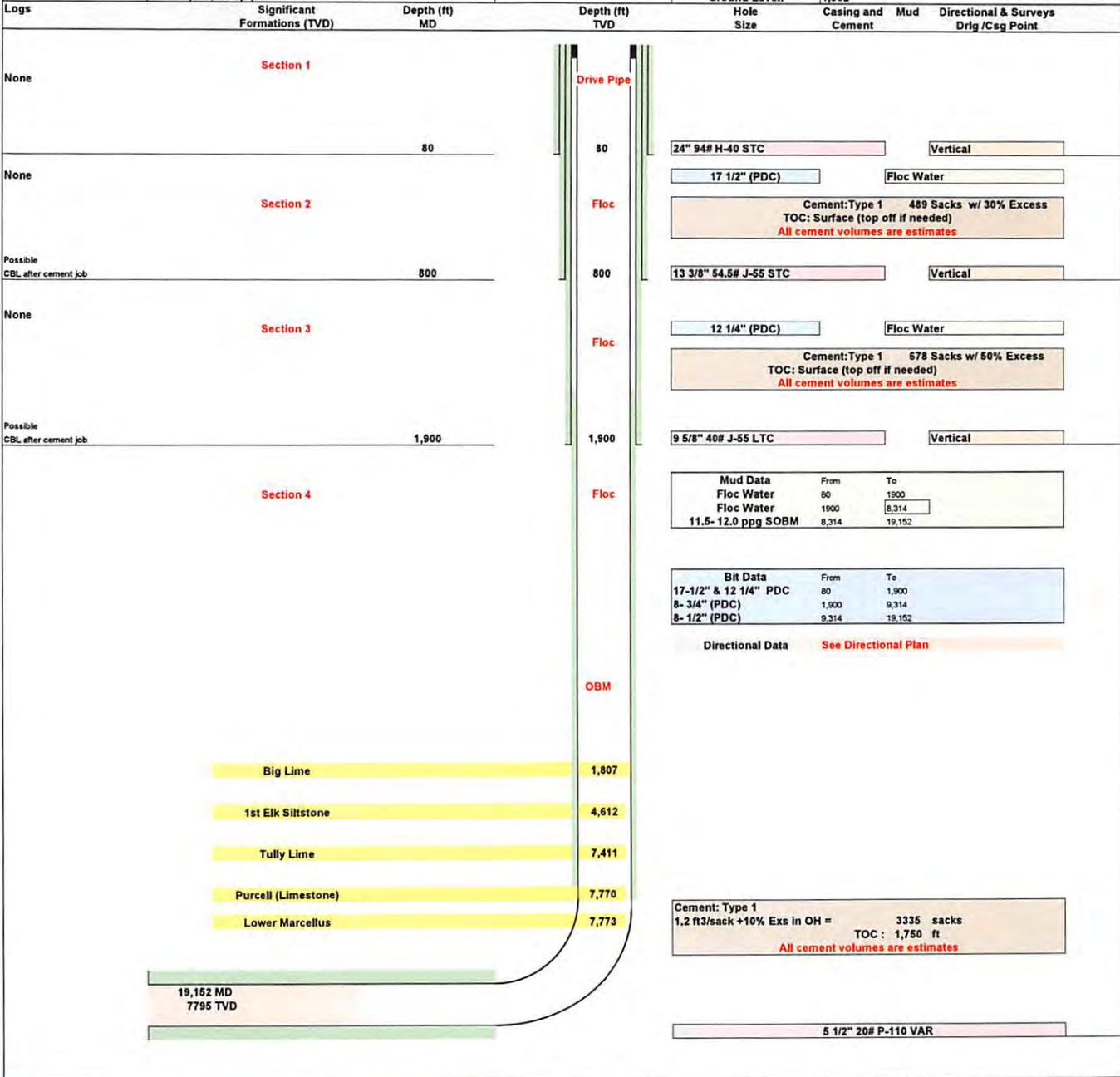
77-00629



Arsenal Resources  
Hamilton 215  
Casing Design  
Directional Plan # 3 ADC

|                       |                                  |
|-----------------------|----------------------------------|
| Other Names:          | N/A                              |
| Surface Location:     | TBD                              |
| Bottom Hole Location: | TBD                              |
| Total Depth:          | 19,152 MD (ft)<br>7,795 TVD (ft) |

|               |               |
|---------------|---------------|
| County:       | Preston       |
| State:        | West Virginia |
| AFE #:        | XX            |
| RKB:          | 27            |
| Ground Level: | 1,562         |



Revision 1  
Note: Not drawn to scale  
Cement Outside Casing Seal Assembly in Annulus  
Date Last Revised: 24-Apr-17  
Jarrett Toms

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## Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near Arsenal Resources hydraulic fracturing in Preston County, WV prior to hydraulic fracturing at the following ARSENAL RESOURCES wells on the Hamilton 214 Pad.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 7,920' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability Elk formation (approximately 5,500' TVD).

The plan is being implemented as an additional safety measure to be utilized in conjunction with best management practices and emergency action plans for this site. These additional measures include pre-notification of conventional well operators of the timing and location of the hydraulic fracturing, establishment of measures conventional well operators should implement, and assurance that the Division of Oil and Gas is notified of the timeline, as well as any issues that may arise during fracturing.

### 1. Communications with Conventional Operators.

ARSENAL RESOURCES, using available data (WV Geological Survey, WVDEP Website, and IHS data service), has identified all known conventional wells and well operators within 500 feet of this pad and the lateral sections. A map showing these wells along with a list of the wells and operators is included in Attachment A. Upon approval of this plan, ARSENAL RESOURCES will notify these operators, via letter, of the hydraulic fracturing schedule for these wells. A copy of this letter is included in Attachment B.

The letter provides recommendations to these conventional operators to 1) increase their monitoring of their wells during that time period, 2) ensure that their well head equipment is sound, and 3) provide immediate notification to ARSENAL RESOURCES and the OOG in the event of any changes in their well conditions.

Specifically, the letter recommends that conventional well operators conduct the following activities during and after fracturing operations:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and ARSENAL RESOURCES if any changes in water, gas production, pressure or other anomalies are identified.



## 2. Reporting

ARSENAL RESOURCES will provide information relating to the hydraulic fracturing schedule, communication with conventional operators, and ongoing monitoring of the work upon request of OOG or immediately after any event of any noted abnormalities.

**Purpose**

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near Arsenal Resources (ARSENAL RESOURCES) hydraulic fracturing in Preston County, WV prior to hydraulic fracturing at the following ARSENAL RESOURCES wells on the Hamilton 215 Pad.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 7800 'TVD) and existing conventional natural gas wells in partially-depleted, relatively high permeability reservoirs at depths shallower than the Marcellus.

ARSENAL RESOURCES has determined there are no existing active or inactive wells within the 500' offset of the Hamilton 215 wellbore.



May 3, 2017  
Project No: 13-284

Mr. Eddie Carder  
Permitting Manager  
Arsenal Resources  
65 Professional Place  
Suite 200  
Bridgeport, WV 26330

**TRANSMITTAL  
KARST TERRAIN REVIEW  
PROPOSED T. HAMILTON WELL PAD**

Dear Mr. Carder:

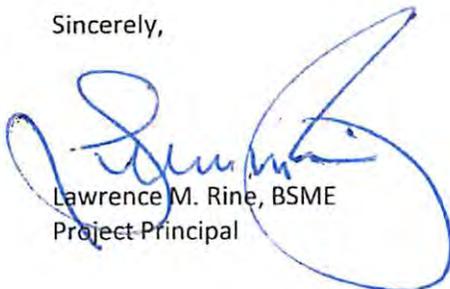
Per Arsenal Resources' (Arsenal) May 2, 2017 request, MSES Consultants, Inc. (MSES) has conducted an on-line data search for mapped Karst Terrain in relation to the proposed T. Hamilton Well Pad located in Reno District, Preston County, West Virginia at latitude N39°-18'-13.29" and longitude E 79°-51'-46.22" (center of well pad).

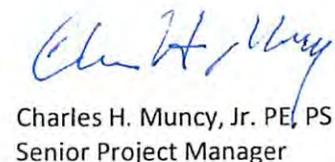
The West Virginia Geological and Economic Survey, West Virginia Karst Geology on-line files and Karst Terrain 1968 Geology Mapping were used to assess the absence of Karst conditions at the proposed T. Hamilton Well Pad. The results of this file and map review is illustrated by the attached drawings 1 of 1 entitled "Proposed T. Hamilton Well Pad, Karst Terrain Map".

As indicated by the published Karst Terrain mapping, no Karst Terrain is shown to exist at or adjacent to the proposal T. Hamilton Well Pad.

Should Arsenal or you have questions or need further information, please contact MSES at 304.669.9642 (mobile), 304.624.9700 (office) or [larry@msesinc.com](mailto:larry@msesinc.com) (email).

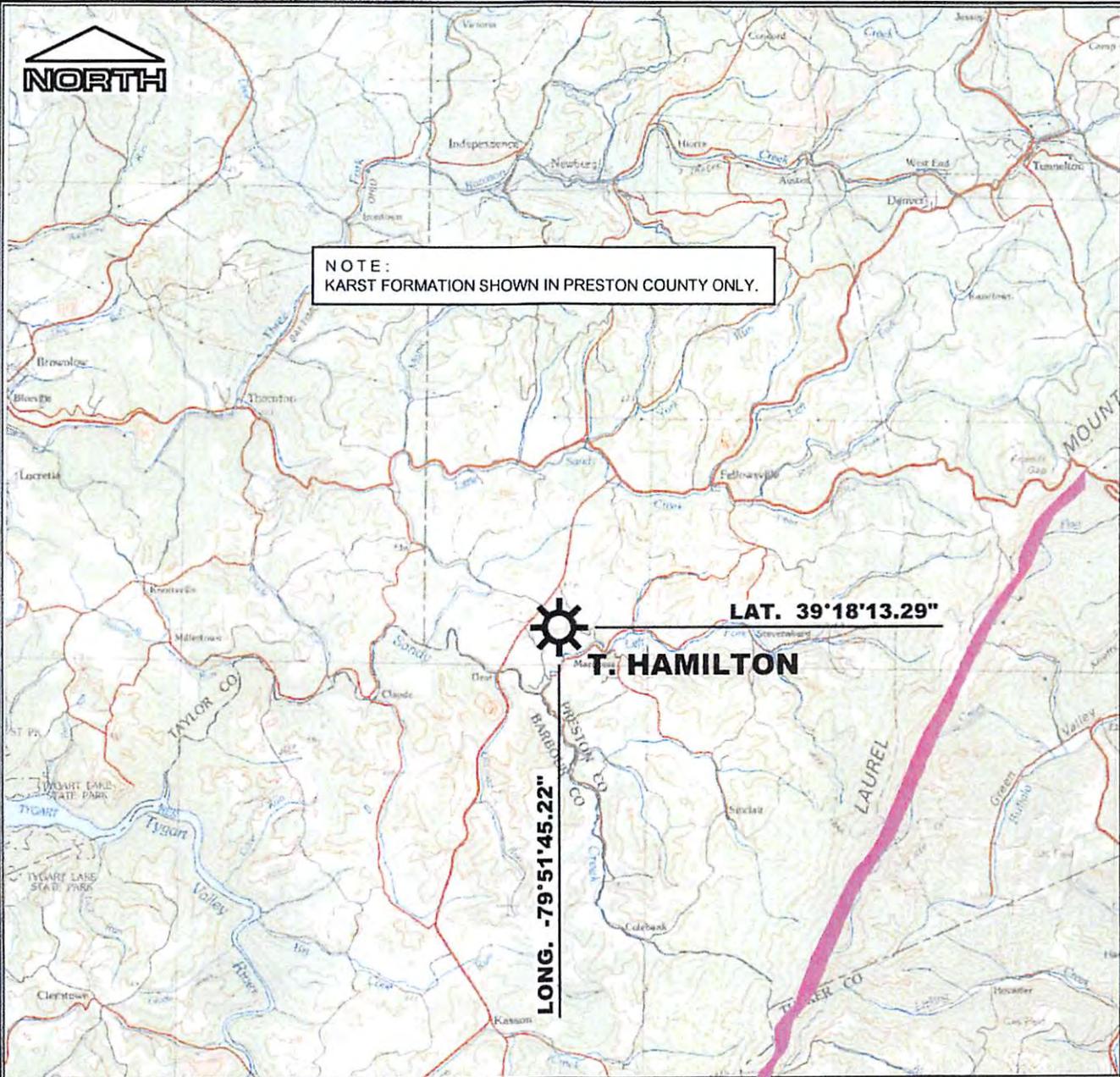
Sincerely,

  
Lawrence M. Rine, BSME  
Project Principal

  
Charles H. Muncy, Jr. PE, PS  
Senior Project Manager



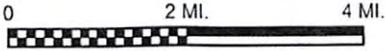
**NOTE:**  
KARST FORMATION SHOWN IN PRESTON COUNTY ONLY.



**LAT. 39°18'13.29"**

**T. HAMILTON**

**LONG. -79°51'45.22"**



SCALE : 1" = 2 MILE

**LEGEND**

KARST FORMATION LOCATION

**REFERENCE**

BASE MAPPING:  
U.S.G.S. 30x60 QUADRANGLE,  
KINGWOOD, WEST VIRGINIA - MARYLAND, DATED 1981.  
  
KARST AREA SHOWN AS PER  
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY,  
PRESTON COUNTY KARST FORMATION, 1968.

**ARSENAL RESOURCES**

**PROPOSED T. HAMILTON WELL PAD  
KARST TERRAIN MAP**

|            |           |      |
|------------|-----------|------|
| Drawn by   | SARC      | 5/17 |
| Engineer   | LMR / CHM | 5/17 |
| Checked by | LMR       | 5/17 |
|            |           | Date |

Scale: AS SHOWN

1 of 1

Prepared by *MSES consultants, inc.*

WW-9  
(4/16)

API Number 47 - 077 - 00629  
Operator's Well No. Hamilton 215

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Arsenal Resources OP Code 494519412

Watershed (HUC 10) Little Sandy Creek Quadrangle Fellowsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number Various )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes, the closed loop system will contain all the drilling medium and drill cuttings on location to than be taken to a landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical  Freshwater  Horizontal  Synthetic oil based  mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Bentonite, Soap & Polymer Sticks, Soda Ash, Sodium Biocarbonate, Defoamer, Base Oil, Emulsifiers, Lime, & Barite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Advanced Disposal Services, Chestnut Valley Landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *William Veigel*

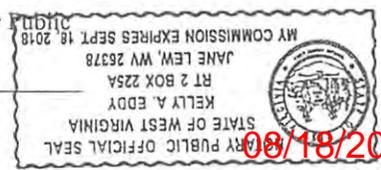
Company Official (Typed Name) William Veigel

Company Official Title Designated Agent

Subscribed and sworn before me this 10th day of August, 20 17

Kelly A. Eddy Notary Public

My commission expires September 18, 2018



08/18/2017

**Arsenal Resources**

Proposed Revegetation Treatment: Acres Disturbed 6.91 Prevegetation pH 6.8 average

Lime 4 Tons/acre or to correct to pH 6.0-7-5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

| Temporary        |          | Permanent          |          |
|------------------|----------|--------------------|----------|
| Seed Type        | lbs/acre | Seed Type          | lbs/acre |
| Annual Rye       | 40       | Swisher Meadow Mix | 100      |
| Field Bromegrass | 40       |                    |          |
| Winter Rye       | 168      |                    |          |
| Winter Wheat     | 180      |                    |          |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Harvey J. Krutusch*

Comments: Pre-seed / mulch all disturbed areas as soon as reasonably possible per regulation. Upgrade E&S where needed per WV DEP E&S manual, if necessary.

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WV Department of  
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Title: Inspector

Date: 4/25/2017

Field Reviewed? (  ) Yes (  ) No



## **SITE SAFETY PLAN**

### **Hamilton 215 WELL PAD**

#### **911 Address:**

203 Hamilton Drive  
Thornton, WV 26440

*Harold Knutson  
4/25/2017*

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**WV Department of  
Environmental Protection**

**08/18/2017**

77-00629



**BEARINGS & DISTANCE CHART**  
**Hamilton No. 211**

|              |          |          |
|--------------|----------|----------|
| HOUSE SPRING | N04°51'W | 1007.18' |
| FARM SPRING  | S84°33'W | 684.53'  |
| HOUSE SPRING | S47°59'W | 847.28'  |

**BEARINGS & DISTANCE CHART**  
**Hamilton No. 212**

|              |          |          |
|--------------|----------|----------|
| HOUSE SPRING | N05°48'W | 1018.25' |
| FARM SPRING  | S85°27'W | 701.25'  |
| HOUSE SPRING | S45°16'W | 852.91'  |

**BEARINGS & DISTANCE CHART**  
**Hamilton No. 213**

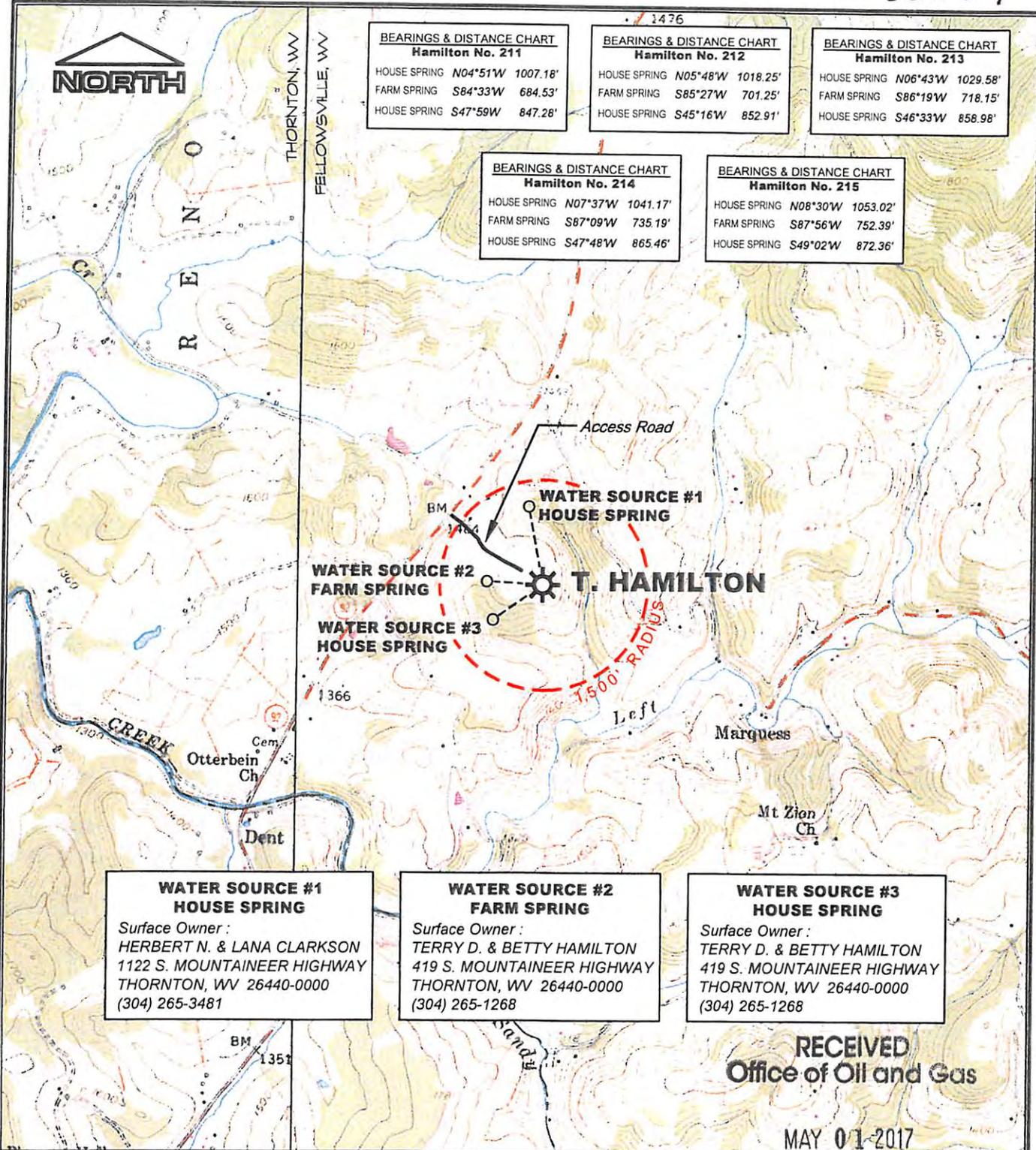
|              |          |          |
|--------------|----------|----------|
| HOUSE SPRING | N06°43'W | 1029.58' |
| FARM SPRING  | S86°19'W | 718.15'  |
| HOUSE SPRING | S46°33'W | 858.98'  |

**BEARINGS & DISTANCE CHART**  
**Hamilton No. 214**

|              |          |          |
|--------------|----------|----------|
| HOUSE SPRING | N07°37'W | 1041.17' |
| FARM SPRING  | S87°09'W | 735.19'  |
| HOUSE SPRING | S47°48'W | 865.46'  |

**BEARINGS & DISTANCE CHART**  
**Hamilton No. 215**

|              |          |          |
|--------------|----------|----------|
| HOUSE SPRING | N08°30'W | 1053.02' |
| FARM SPRING  | S87°56'W | 752.39'  |
| HOUSE SPRING | S49°02'W | 872.36'  |



**WATER SOURCE #1  
HOUSE SPRING**

Surface Owner :  
HERBERT N. & LANA CLARKSON  
1122 S. MOUNTAINEER HIGHWAY  
THORNTON, WV 26440-0000  
(304) 265-3481

**WATER SOURCE #2  
FARM SPRING**

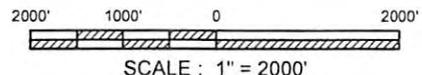
Surface Owner :  
TERRY D. & BETTY HAMILTON  
419 S. MOUNTAINEER HIGHWAY  
THORNTON, WV 26440-0000  
(304) 265-1268

**WATER SOURCE #3  
HOUSE SPRING**

Surface Owner :  
TERRY D. & BETTY HAMILTON  
419 S. MOUNTAINEER HIGHWAY  
THORNTON, WV 26440-0000  
(304) 265-1268

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**REFERENCE**

U.S.G.S. 7.5' TOPOGRAPHIC QUADRANGLES :  
FELLOWSVILLE, WV 1958 (P.R. 1976)  
THORNTON, WV 1958 (P.R. 1976)

**ARSENAL RESOURCES**  
WV Department of  
**Environmental Protection**  
**PROPOSED T. HAMILTON WELL**  
**SURROUNDING WATER SOURCES**

|            |              |      |
|------------|--------------|------|
| Drawn by   | RLR          | 2/14 |
| Engineer   | DDT          | 2/14 |
| Checked by | RVS          | 2/14 |
|            | Rev. 4/25/17 | Date |

Scale: AS SHOWN

1 of 1

Prepared by **MSES consultants, inc.**

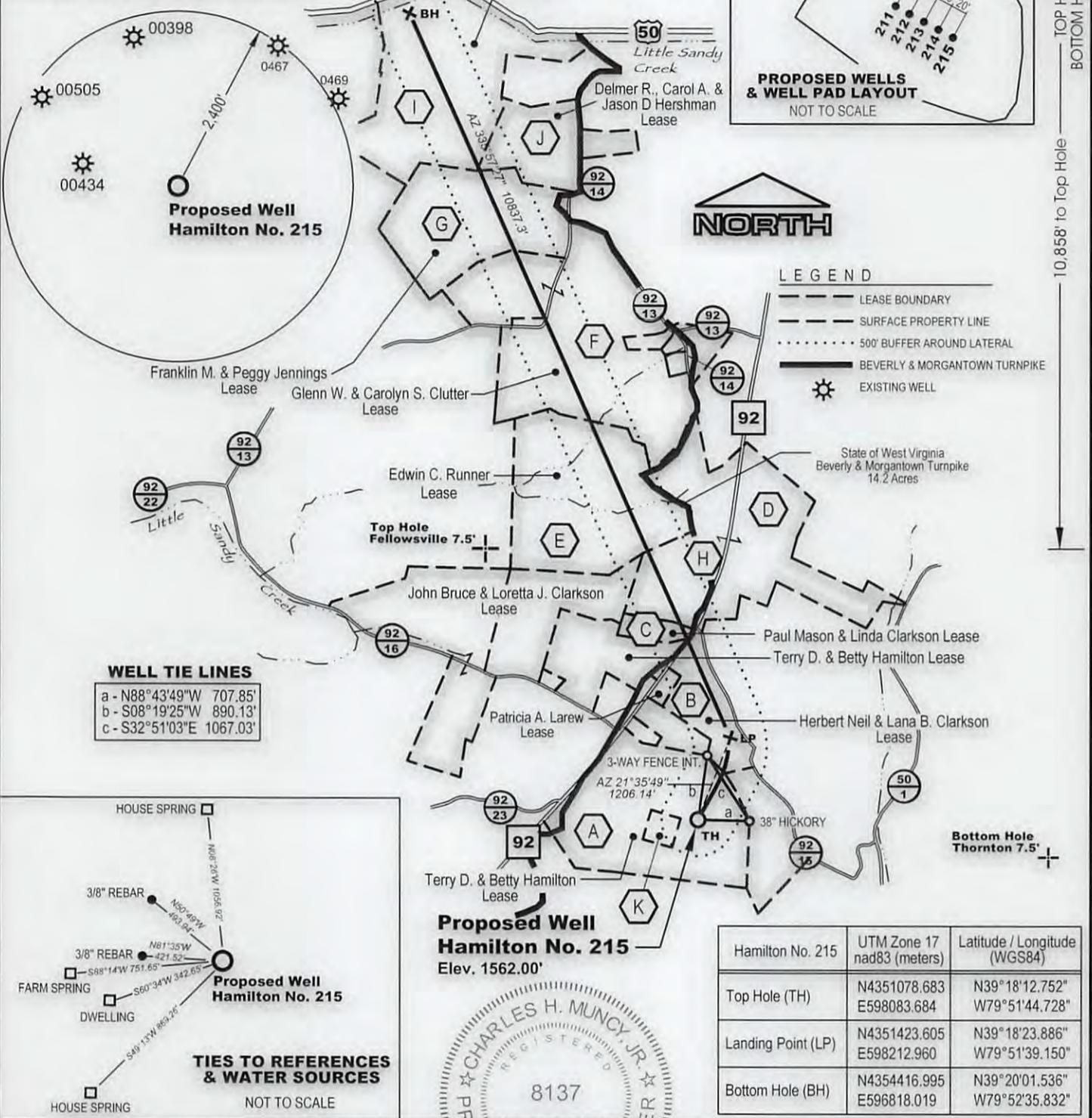
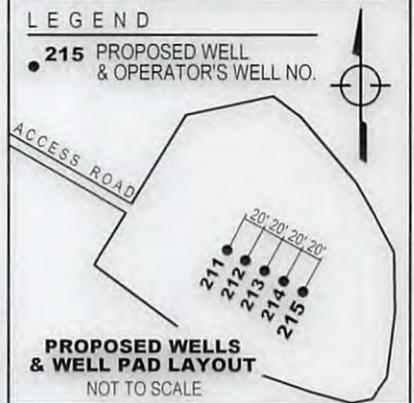
08/18/2017

580' to Bottom Hole

8,316' to Top Hole  
BOTTOM HOLE LATITUDE 39°22'30"  
TOP HOLE LATITUDE 39°20'00"

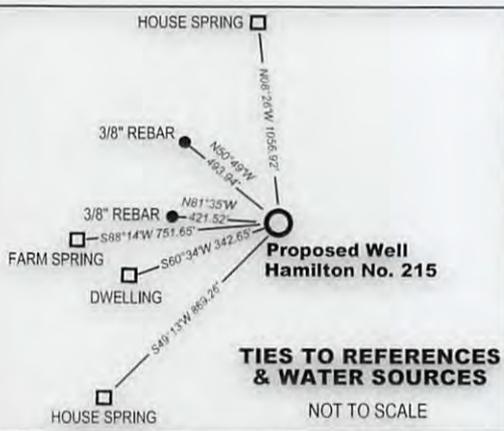
| Hexagon | Tax Map / Parcel | Surface Owner          |
|---------|------------------|------------------------|
| A       | 23 / 1           | T. & B. HAMILTON       |
| B       | 16 / 37.5        | H. & L. CLARKSON       |
| C       | 16 / 37.4        | P. & L. CLARKSON       |
| D       | 16 / 21          | EDWIN C. RUNNER        |
| E       | 15 / 14          | EDWIN C. RUNNER        |
| F       | 15 / 8           | G. & C. CLUTTER        |
| G       | 15 / 4           | F. & P. JENNINGS       |
| H       | NO TM / P        | STATE OF WEST VIRGINIA |
| I       | 9/16             | HERSHMAN FAMILY TRUST  |
| J       | 9/35             | J. HERSHMAN            |
| K       | 23 / 1.1         | D. HAMILTON            |

NOTE: No railroads are crossed by the proposed Hamilton 215 lateral.



**WELL TIE LINES**

a - N88°43'49"W 707.85'  
 b - S08°19'25"W 890.13'  
 c - S32°51'03"E 1067.03'



| Hamilton No. 215   | UTM Zone 17 nad83 (meters)  | Latitude / Longitude (WGS84)     |
|--------------------|-----------------------------|----------------------------------|
| Top Hole (TH)      | N4351078.683<br>E598083.684 | N39°18'12.752"<br>W79°51'44.728" |
| Landing Point (LP) | N4351423.605<br>E598212.960 | N39°18'23.886"<br>W79°51'39.150" |
| Bottom Hole (BH)   | N4354416.995<br>E596818.019 | N39°20'01.536"<br>W79°52'35.832" |

**Proposed Well Hamilton No. 215**  
 Elev. 1562.00'

CHARLES H. MUNCY JR.  
 REGISTERED PROFESSIONAL SURVEYOR  
 8137

**MSES consultants, inc.**  
 P. O. Drawer 190, Clarksburg, WV 26302-0190  
 (304) 624-9700  
 Rev. 8/11/17  
 FILE NO. 13-284-Hamilton#215 Arsenal Well Plat  
 SCALE 1" = 2000' DRAWN BY RLR  
 MIN. DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION: GPS (SURVEY GRADE)

I, the undersigned, hereby certify that this plat is correct, to the best of my knowledge and belief, and that it shows all information required by law and the rules issued and prescribed by the department of environmental protection.  
 (SIGNED) *[Signature]*  
 R.P.E. 8137 P.S.

WVDEP  
 OFFICE OF OIL & GAS  
 601 57th STREET  
 CHARLESTON, WV 25304

DATE APRIL 4 20 17  
 OPERATOR'S WELL NO. HAMILTON NO. 215  
**47 077 00629**  
 STATE COUNTY PERMIT NO.  
 API WELL NO. **H4A**



WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 IF "GAS", PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION ORIG. 1562' - AS-BUILT 1563' WATERSHED LITTLE SANDY CREEK  
 DISTRICT RENO COUNTY PRESTON

SURFACE OWNER TERRY D. & BETTY HAMILTON  
 OIL & GAS ROYALTY OWNER T.&B. Hamilton, H.N.&L.B. Clarkson, P.Mason&L. Clarkson, C. Larew  
H. Runner Hrs c/o E. Runner, G.W.&C.S. Clutter, F.M.&P.Jennings, D.R. & C.A. Hershman

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  CLEAN OUT AND REPLUG   
 OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ PLUG AND ABANDON

TARGET FORMATION MARCELLUS ESTIMATED DEPTH TVD 7,795' MD 19,152.1'

WELL OPERATOR ARSENAL RESOURCES DESIGNATED AGENT WILLIAM VEIGEL  
 ADDRESS 6031 WALLACE ROAD EXTENSION #300 ADDRESS 65 PROFESSIONAL PLACE, SUITE 200  
WEXFORD, PA 15090 ADDRESS BRIDGEPORT, WV 26330

QUADRANGLE FELLOWSVILLE, WV 7.5'  
 NEAREST TOWN THORNTON, WV 7.5'

ACREAGE 95.06  
 LEASE ACREAGE 99.06

DATE **08/18/2017**

FORM WW-6

COUNTY PERMIT NO.

077

WW-6A1  
(5/13)

Operator's Well No. Hamilton 215

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|----------------------|-----------------------|-----------------------|---------|-----------|
|----------------------|-----------------------|-----------------------|---------|-----------|

\* See Attached

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

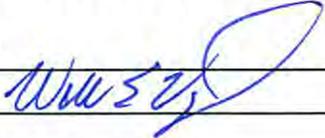
- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Arsenal Resources  
 By: William Veigel   
 Its: Designated Agent

6-200-11

Attachment to WW-6A1, Hamilton #215

| Letter Designation/Number Designation on Plat | Grantor, Lessor, Assignor, etc.                                  | Grantee, Lessee, Assignee, etc.      | Royalty | Book/Page       | Acreage |
|---|--|--------------------------------------|---------|-----------------|---------|
| A   | Terry D. Hamilton and Betty Hamilton                             | Falcon Partners                      | 0.125   | 680/313         | 224.836 |
|   | Falcon Partners  | Mar Key, LLC                         |         | 739/973         |         |
| B   | Herbert N. Clarkson and Lana B. Clarkson                         | Falcon Partners                      | 0.125   | 681/611         | 44      |
|   | Falcon Partners  | Mar Key, LLC                         |         | 739/973         |         |
| C   | Paul Mason Clarkson and Linda Clarkson                           | Mar Key, LLC                         | 0.15    | 759/626         | 5.16    |
|   | D/E  | Edwin C. Runner                      |         | Falcon Partners |         |
| F   | Glenn W. Clutter and Carolyn S. Clutter                          | R.P. Land Company, LLC               | 0.18    | 763/996         | 153.333 |
|   | R.P. Land Company, LLC   | Mar Key, LLC                         |         | 740/1           |         |
| G   | Franklin M. Jennings and Peggy A. Jennings                       | R.P. Land Company, LLC               | 0.18    | 763/162         | 703.101 |
|   | R.P. Land Company, LLC   | Mar Key, LLC                         |         | 740/1           |         |
| H   | West Virginia Department of Transportation, Division of Highways | Mar Key, LLC                         | 0.2     | 790/666         | 77.12   |
| I   | Delmer R. Hershman and Carol A. Hershman                         | Magnum Land Services, LLC            | 0.125   | 685/445         | 220.59  |
|   | Magnum Land Services, LLC  | Belmont Resources, LLC               |         | 690/741         |         |
|   | Belmont Resources, LLC   | Enerplus Resources (USA) Corporation |         | 725/326         |         |
|   | Enerplus Resources (USA) Corporation                             | Mar Key, LLC                         |         | 782/50          |         |
| J   | Delmer R. Hershman and Carol A. Hershman and Jason D. Hershman   | Magnum Land Services, LLC            | 0.125   | 685/425         | 41.67   |
|   | Magnum Land Services, LLC  | Belmont Resources, LLC               |         | 690/741         |         |
|   | Belmont Resources, LLC   | Enerplus Resources (USA) Corporation |         | 725/326         |         |
|   | Enerplus Resources (USA) Corporation                             | Mar Key, LLC                         |         | 782/50          |         |
| K   | Duane K. Hamilton  | Mar Key, LLC                         | 0.15    | 744/131         | 4       |

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## West Virginia Secretary of State — Online Data Services

### Business and Licensing

Online Data Services Help

### Business Organization Detail

*NOTICE: The West Virginia Secretary of State's Office makes every reasonable effort to ensure the accuracy of information. However, we make no representation or warranty as to the correctness or completeness of the information. If information is missing from this page, it is not in the The West Virginia Secretary of State's database.*

#### MAR KEY LLC

| Organization Information        |                |                  |             |          |        |          |                  |                    |
|---------------------------------|----------------|------------------|-------------|----------|--------|----------|------------------|--------------------|
| Org Type                        | Effective Date | Established Date | Filing Date | Charter  | Class  | Sec Type | Termination Date | Termination Reason |
| LLC   Limited Liability Company | 7/11/2011      |                  | 7/11/2011   | Domestic | Profit |          |                  |                    |

| Organization Information  |  |                       |                      |
|---------------------------|--|-----------------------|----------------------|
| <b>Business Purpose</b>   | 2111 - Mining, Quarrying, Oil & Gas Extraction - Oil and Gas Extraction - Crude Oil and Natural Gas Extraction |                       | <b>Capital Stock</b> |
| <b>Charter County</b>     |  | <b>Control Number</b> | 99Q1F                |
| <b>Charter State</b>      | WV   | <b>Excess Acres</b>   |                      |
| <b>At Will Term</b>       | A  | <b>Member Managed</b> | MBR                  |
| <b>At Will Term Years</b> |  | <b>Par Value</b>      |                      |

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08/19/2017

|                          |
|--------------------------|
| <b>Authorized Shares</b> |
|                          |

| <b>Addresses</b>                 |  |
|----------------------------------|--|
| Type                             | Address  |
| <b>Designated Office Address</b> | 65 PROFESSIONAL PLACE<br>SUITE 200<br>BRIDGEPORT, WV, 26330                        |
| <b>Mailing Address</b>           | 6031 WALLACE ROAD EXTENSION<br>SUITE 300<br>WEXFORD, PA, 15090<br>USA              |
| <b>Notice of Process Address</b> | CORPORATION SERVICE COMPANY<br>209 WEST WASHINGTON STREET<br>CHARLESTON, WV, 25302 |
| <b>Principal Office Address</b>  | 6031 WALLACE ROAD EXTENSION<br>SUITE 300<br>WEXFORD, PA, 15090<br>USA              |
| Type                             | Address  |

| <b>Officers</b>  |   |
|------------------|---|
| Type             | Name/Address  |
| <b>Member</b>    | MOUNTAINEER KEYSTONE ENERGY LLC<br>6031 WALLACE ROAD EXTENSION<br>SUITE 300<br>WEXFORD, PA, 15090 |
| <b>Organizer</b> | PAUL M HERZING<br>560 EPSILON DR.<br>PITTSBURGH, PA, 15238<br>USA                                 |
| Type             | Name/Address  |

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| <b>Annual Reports</b> |  |
|-----------------------|--|
| Date filed            |  |
|                       |  |

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08/18/2017

|                   |
|-------------------|
| 6/20/2016         |
| 6/30/2015         |
| 4/28/2014         |
| 6/28/2013         |
| 5/8/2012          |
| <b>Date filed</b> |

For more information, please contact the Secretary of State's Office at 304-558-8000.

Thursday, February 23, 2017 — 9:08 AM

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### Agreement to Drill, Complete and Operate Oil & Gas Wells

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and among Arsenal Resources LLC, a West Virginia limited liability company ("Arsenal"), River Ridge Energy, LLC, a Delaware limited liability company ("River Ridge"), and River Ridge Energy, Holdings, LLC, a Delaware limited liability company ("River Ridge Holdings"), is effective as of March 1, 2017. (the "Effective Date") and sets forth the terms pursuant to which Arsenal will drill, complete and operate the Wells (as defined below) on behalf of River Ridge and River Ridge Holdings. Arsenal, River Ridge, and River Ridge Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

1. **Term:** This Agreement is effective from the Effective Date until terminated by Arsenal on the one hand or River Ridge and River Ridge Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
2. **Authorization to Operate:** River Ridge and River Holdings authorize Arsenal to undertake and perform, on River Ridge and River Ridge Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by River Ridge or River Ridge Holdings. River Ridge, River Ridge Holdings and Arsenal are affiliates with a common parent. Arsenal was formed to operate oil and gas leasehold acreage held by River Ridge, River Ridge Holdings and certain other affiliates. Arsenal agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by River Ridge or River Ridge Holdings from time to time as directed by River Ridge or River Ridge Holdings (collectively, the "Wells").
3. **No Third Party Beneficiary:** This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
4. **Counterparts:** This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

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IN WITNESS WHEREOF, Arsenal, River Ridge, and River Ridge Holdings have caused their duly authorized representatives to execute this Agreement as of the Effective Date.

**ARSENAL RESOURCES LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land

**RIVER RIDGE ENERGY, LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land

**RIVER RIDGE HOLDINGS, LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land

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08/18/2017



People Powered. Asset Strong.

April 5, 2017

Mr. James Martin, Chief of Oil and Gas  
WV DEP  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25301

RE: Ownership of Roadways; Hamilton Pad

Mr. Martin:

In preparation of filing a permit application for the above referenced wells, the Title Department of Arsenal Resources conducted a thorough title examination to determine ownership of the oil and gas underlying all roadways crossed by the proposed wells. The findings of our examination show that some of the roadways crossed by the proposed wells are owned in fee by the West Virginia Department of Transportation, Division of Highways and that some are right of ways only. If owned in fee by the West Virginia Department of Transportation, Division of Highways, a lease covering its interest in the roadway or roadways has been properly obtained as provided in the application materials. If a right of way only, the oil and gas underlying such roadway or roadways is owned by the adjoining landowners and is also covered by our leasehold as provided in the application materials.

If you have any questions, concerns or need further information, please do not hesitate to contact me at the contact information below.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Ryan Brode'.

Ryan Brode  
Title Attorney

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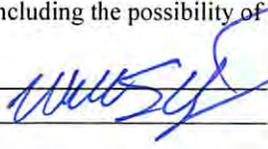
6031 Wallace Road Ext, Suite 300  
Wexford, PA 15090  
P: 724-940-1100  
F: 800-428-0981  
www.arsenalresources.com

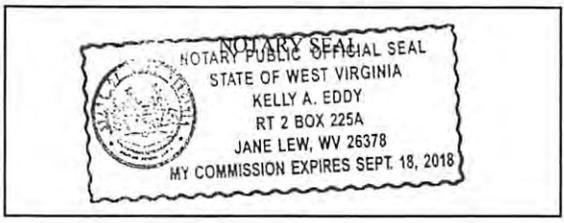
08/18/2017



**Certification of Notice is hereby given:**

THEREFORE, I William Veigel, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

|                |   |            |   |
|----------------|---|------------|---|
| Well Operator: | <u>Arsenal Resources</u>  | Address:   | <u>6031 Wallace Road Extension, Suite 300</u> |
| By:            | <u>William Veigel</u>  |            | <u>Wexford, PA 15090</u>                      |
| Its:           | <u>Designated Agent</u>   | Facsimile: | <u>304-848-9134</u>                           |
| Telephone:     | <u>724-940-1218</u>   | Email:     | <u>keddy@arsenalresources.com</u>             |



Subscribed and sworn before me this 26<sup>th</sup> day of April 2017.  
Kelley A. Eddy Notary Public  
 My Commission Expires September 18, 2018

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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WW-6RW  
(1-12)

DUANE DILLY  
MOUNTAINEER KEYSTONE  
65 PROFESSIONAL PLACE STE 200  
BRIDGEPORT, WV 26330-1889

API NO. 47- 077 - 00619  
OPERATOR WELL NO. Hamilton # 215  
Well Pad Name: Hamilton

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
**WELL LOCATION RESTRICTION WAIVER**

The well operator, Mountaineer Keystone LLC is applying for a permit from the State of West Virginia to conduct oil or gas well work. Please be advised that well work permits are valid for twenty-four (24) months.

**Well Location Restrictions**

Pursuant to West Virginia Code § 22-6A-12(a), Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements.

**WAIVER**

I, Duane K. Hamilton, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through seven (7), including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

|             |                              |                           |                          |
|-------------|------------------------------|---------------------------|--------------------------|
| State:      | <u>West Virginia</u>         | UTM NAD 83 Easting:       | <u>598083.37</u>         |
| County:     | <u>Presion</u>               | UTM NAD 83 Northing:      | <u>4351078.66</u>        |
| District:   | <u>Reno</u>                  | Public Road Access:       | <u>WV State Route 82</u> |
| Quadrangle: | <u>Fellowsville, WV 7.5'</u> | Generally used farm name: | <u>Hamilton Farm</u>     |
| Watershed:  | <u>Little Sandy Creek</u>    |                           |                          |

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials and I therefore waive all well site restrictions listed under West Virginia Code § 22-6A-12(a).

|  |   |
|--|---|
| <b>WELL SITE RESTRICTIONS BEING WAIVED</b><br>*Please check all that apply<br><input checked="" type="checkbox"/> EXISTING WATER WELLS<br><input checked="" type="checkbox"/> DEVELOPED SPRINGS<br><input checked="" type="checkbox"/> DWELLINGS<br><input checked="" type="checkbox"/> AGRICULTURAL BUILDINGS | <b>FOR EXECUTION BY A NATURAL PERSON</b><br>Signature: <u>Duane K. Hamilton</u><br>Print Name: <u>Duane K. Hamilton</u><br>Date: <u>6/18/15</u> |
|  | <b>FOR EXECUTION BY A CORPORATION, ETC.</b><br>Company: _____<br>By: _____<br>Its: _____<br>Signature: _____<br>Date: _____                     |

Well Operator: Mountaineer Keystone, LLC  
By: Nathan Skeen  
Its: Agent

Signature: [Signature]  
Telephone: \_\_\_\_\_



Subscribed and sworn before me this 8<sup>th</sup> day of June, 2015  
Steven R. Johnson Notary Public  
My Commission Expires June 24, 2015

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacy.officer@wv.gov](mailto:depprivacy.officer@wv.gov).

08/18/2017

BOOK 007 PAGE 17

BOOK . 0 0 7 PAGE 1 4 6 0

Linda Huggins  
PRESTON County 04:42:35 PM  
Instrument No 2145182  
Date Recorded 06/15/2015  
Document Type MISC/R  
Pages Recorded 2  
Book-Page 7-459  
Recording Fee \$5.00  
Additional \$6.00



08/18/2017

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the filing date of permit application.

**Date of Notice:** 04/26/2017 **Date Permit Application Filed:** 4/28/2017

**Notice of:**

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s) ✓  
 Name: Terry D. & Betty Hamilton  
 Address: 419 S Mountaineer Highway  
Thomton, WV 26440  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

COAL OWNER OR LESSEE ✓  
 Name: ACIN, LLC  
 Address: 5280 Irwin Road  
Huntington, WV 25705

COAL OPERATOR  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance) ✓  
 Name: Terry D. & Betty Hamilton  
 Address: 419 S Mountaineer Highway  
Thomton, WV 26440  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
 Name: See Attached List  
 Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

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**Office of Oil and Gas**

\*Please attach additional forms if necessary

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WV Department of  
Environmental Protection

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

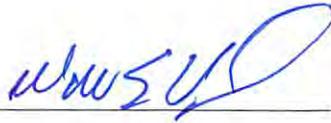
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WW-6A  
(8-13)

API NO. 47-077 - 00629  
OPERATOR WELL NO. Hamilton 215  
Well Pad Name: Hamilton

**Notice is hereby given by:**

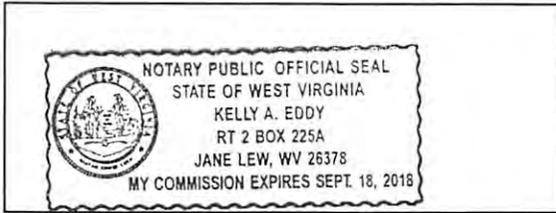
Well Operator: Arsenal Resources  
Telephone: 724-940-1218  
Email: keddy@arsenalresources.com



Address: 6031 Wallace Road Extension, Suite 300  
Wexford, PA 15090  
Facsimile: 304-848-9134

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).



Subscribed and sworn before me this 26<sup>th</sup> day of April 2017.

Kelly A. Eddy Notary Public

My Commission Expires September 18, 2018

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**WW-6A Attachment for the Hamilton 215**

Terry D. & Betty Hamilton /  
419 S Mountaineer Highway  
Thornton, WV 26440

Herbert N. Clarkson /  
1122 S Mountaineer Highway  
Thornton, WV 26440

Duane K. Hamilton /  
251 Hamilton Drive  
Thornton, WV 26440

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**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

**Date of Notice:** 04/26/2017 **Date Permit Application Filed:** 4/29/2017

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

- HAND DELIVERY       CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: Terry D. & Betty Hamilton  
Address: 419 S Mountaineer Highway  
Thomton, WV 26440

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

|             |                           |                           |           |                                      |
|-------------|---------------------------|---------------------------|-----------|--------------------------------------|
| State:      | <u>West Virginia</u>      | UTM NAD 83                | Easting:  | <u>598083.684</u>                    |
| County:     | <u>Preston</u>            |                           | Northing: | <u>4351078.683</u>                   |
| District:   | <u>Reno</u>               | Public Road Access:       |           | <u>Route 92</u>                      |
| Quadrangle: | <u>Fellowsville</u>       | Generally used farm name: |           | <u>Terry D. &amp; Betty Hamilton</u> |
| Watershed:  | <u>Little Sandy Creek</u> |                           |           |                                      |

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: Arsenal Resources  
Address: 6031 Wallace Road Extension, Suite 300  
Wexford, PA 15090  
Telephone: 724-940-1218  
Email: keddy@arsenalresources.com  
Facsimile: 304-848-9134

Authorized Representative: Kelly Eddy  
Address: 65 Professional Place, Suite 200  
Bridgeport, WV 26330  
Telephone: 724-940-1218  
Email: keddy@arsenalresources.com  
Facsimile: 304-848-9134

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our Office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION  
**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice  
Governor

Thomas J. Smith, P. E.  
Secretary of Transportation/  
Commissioner of Highways

May 12, 2017

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Hamilton Pad, Preston County

Hamilton 215 Well Site

Dear Mr. Martin,

The West Virginia Division of Highways has transferred Permit #04-2014-0293 for the subject site to Arsenal Resources for access to the State Road for the well site located off of West Virginia Route 92 F.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT for DOH District 4 and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

A handwritten signature in cursive script that reads "Gary K. Clayton".

Gary K. Clayton  
Regional Maintenance Engineer  
Central Office Oil & Gas Coordinator

Cc: Kelly Eddy  
ARSENAL Resources  
CH, OM, D-4  
File

77-00629

| <b>WellName # Hamilton 215</b> |                     |                   |              |
|--------------------------------|---------------------|-------------------|--------------|
| <b>FRACTURING ADDITIVES</b>    |                     |                   |              |
|                                | <b>PURPOSE</b>      | <b>TRADE NAME</b> | <b>CAS #</b> |
| Additive #1:                   | Friction Reducer    | WFRA-405          | Proprietary  |
| Additive #2:                   | Scale Inhibitor     | SI-1000           | 7440-21-3    |
| Additive #3:                   | Biocide             | BIOCLEAR 2000     | 25314-61-8   |
| Additive #4:                   | Gelling Agent       | LGC-15            | 9000-30-0    |
| Additive #5:                   | Corrosion Inhibitor | AI-300            | 111-76-2     |
| Additive #6:                   | Gel Breaker         | AP-One            | 7727-54-0    |
| Additive #7:                   | Acid                | HCl - 7.5%        | 7647-01-0    |

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