

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

November 15, 2013

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-7700602, issued to TENASKA RESOURCES, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: JAYHAWK #1H

Farm Name: WALLS, MARSHALL T. & KRISTI

API Well Number: 47-7700602 Permit Type: Vertical Well

Date Issued: 11/15/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. If well work related activities require the use of water obtained by withdrawals from waters of this state in amounts that exceed two hundred ten thousand gallons during any thirty day period, the operator is required to consult, and adhere to, the guidance provided by DEP's Water Withdrawal Guidance Tool prior to any water withdrawals.

WW - 2B (Rev. 8/09)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

	-		WELL WORK		ICATION 7	7 05	3 16
1) Well Oper	rator le	naska F	Resources, L	494	496394 Presi	on Portland Co	S 160
2) Operator's	s Well Nur	nber Jayı	hawk 1H	Ор	erator (D Course) 3) Elevation		drangle
4) Well Type	: (a) Oil_	or G	Sas X	ė	7	1	
	(b) If Gas	: Proc	duction/U	nderground St	torage	=	
o) Froposed	te fresh w	rmation(s th: N/A	s): Marcellus Shale	9	Proposed Ta	arget Depth: 8000' T tal Depth: Macrellus	VD
9) Approxima	te coal se	am depth	ns: 85', 149', 200'	, 345', 400'		3-2-	
			ns tributary to a		No		
11) Describe Ve	proposed	WELL	k in detail めい			pletion at this time.	
TYPE	SPECIFIC	ATIONS	101	FOOTAGE	<u>INTERVALS</u>	CEMENT	
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)	1
Conductor	20"	H-40	76 lb	60'	60'	CTS	SDW
Fresh Water Coal	13.375	H-40	48 lb	900'	900'	CTS	5 DW 613/2013
Intermediate	9.625"	K-55	36 lb:	2500'	2500'	OTO	4
Production	5 1/2"	HCP110	17 lb	8000'	200	CTS	A
Tubing			(11)	0000	8000'	By rule 35 CSR 4-11.1	ANOTE: PRODUCTIONS CASING NOT TO
Liners					-		EXCEED TVD OF
ackers: K	ind izes epths Set						MARCELLUS SHALE

Ensure that completion and reclamation are done in accordance with WUDEP regulation time Frame SDW.

WW-2	2A
(Rev.	6-07)

1). Date: 11-12-12

2.) Operator's Well Number Jayhawk 1H

State County

Preston

Permit

3.) API Well No.:

47-

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

	ner(s) to be served		5) (a) Coal Ope			
(a) Name	Marshall T. Kristi Wal	ls V	Name	Charles W. Cox & Carol A. Nicholson		
Address	202 Crane Road		Address	RR 1 Box 115-A		
Da 15	Albright, WV 26519			Thorton, WV 26440		
(b) Name	-			vner(s) with Declaration		
Address			_ Name			
			Address			
(c) Name			Name	-		
Address			Address			
6) Inconcetor	Sam Ward		- (-) (011	W. D. J. E.		
6) Inspector	Sam vvard			ssee with Declaration		
Address	d e la 		_ Name	Marie Carlotta		
Talaukaua	204 200 7500		_ Address			
Telephone	304-389-7583			VIII TO THE REPORT OF THE PARTY		
1. 2. 2. 2. 2. 6				AKE NOTICE THAT:		
	ne lease or leases or	other continuing	contract or contra	cts by which I hold the right to extract oil and gas		
<u>OR</u>		4. 12. 15. 12.				
Included is the state of the	ne information require	ed by Chapter 22	, Article 6, Section	8(d) of the Code of West Virginia (see page 2)		
I certify t	hat as required unde	er Chapter 22-6	of the West Virgin	nia Code I have served copies of this notice and		
application, a loc	ation plat, and accom	panying docume	ents pages 1 throu	gh on the above named parties by:		
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Personal Servi	ce (Affidavit attac	ched)	g and above married particle by:		
<u> </u>			al receipt attached	4)		
<u>^</u>		tice of Publicatio		·/		
I have re				agree to the terms and conditions of any permit		
issued under this	application	maple 22-0 and	133 CSN 4, and 1	agree to the terms and conditions of any permit		
		that I have person	onally examined a	and am familiar with the information submitted on		
this application for	orm and all attachme	ents, and that ba	sed on my inquiry	of those individuals immediately responsible for		
obtaining the info	rmation, I believe tha	t the information	is true, accurate a	and complete		
Ĭ am awa	re that there are sign	nificant penalties	for submitting fals	se information, including the possibility of fine and		
imprisonment.				A personal of the city		
mmm	{	Well Operator	Tenaska Resources, LL	LC (
SHELLY DAY	VN SIMS	By:	bush	Ton		
· (NOTARY PU	BUC, STATE OF TEXAS 2 SSION EXP. 08-24-2013	BUC, STATE OF TEXAS Its:		Vice President and General Manager		
MY WMMIS	5	Address	375 Southpointe, Suite 3	350, Canonsburg, PA 15317		
mmm	mmm			profiveu:		
		Telephone	817-462-1525	ewas of the and Gas		
Subscribed and s	worn before me this	day of	February	,0363		
	2 Cours also	2000	3	Notary Public OCT & 77013		
My Commission	man hame	imo		Notary Fublic 000		
Oil and Gas Privacy		10		WV Denamment of		
on and ous i nivacy	1101100			- I amontal Protection		

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

County	Preston	Operator	Tenaska Resources, LLC	
		Operator well number	Jayhawk 1H	
	INSTRUCTIO	NS TO SURFACE OWNERS NAMED ON P.	AGE WW2-A	

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas **Department of Environmental Protection** 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure a dequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective:
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____ including a work order on F orm WW2-B, a s urvey plat, and a s oil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL	L PERSON	FOR EXECUTION BY A CORPORATION, ETC.		
	Date	Company Name		
Signature		By Its	Office of Charles Date	
			Omes - Date	
Print Name			Signature WV Department Chate Environmental Protection	
			Environmental Protection	

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Preston				
Operator Tenaska Resources, LLC	_ Operator's	s Well Number	Jayhawk 1H	
				-
INSTRUCTIONS TO	COAL OPERA	ATOR, OWNE	R, OR LESSEE	
To the coal operator, owner, or any objection you wish to make or are with the Chief of the Office of Oil and Oby the Office. Mail objections to:	required to ma	ke by WV Cod	de 22-6-15, 16 or 1	7, must be filed
Chief, Office of Oil and Gas Department of Environmental Protection 601 57 th St. SE Charleston, WV 25304 (304) 926-0499 extension 1654	n			
	WAIVE	:R		
The undersigned coal operator _ location has examined this proposed we location, the well location has been add work proposed to be done at this location requirements of the West Virginia Code	ell location. If ded to the mindon, provided, t	a mine map exe e map. The ur he well operate	xists which covers ndersigned has no or has complied wi	the area of well objection to the
FOR EXECUTION BY A NATURAL PERSON	te	FOR EXE Company Name	CUTION BY A CORPO	ORATION, ETC.
Signature		Ву		
		Its		Date
		Signatu	re	 Date

PECENTED
Office of Oil and Gas
007 0 72013

WV Department of Environmental Protection

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Marshall T. and Kristi Walls	Tenaska Resources, LLC	1/8	693/400

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appropriate aut hority before the affected activity is initiated.

Well Operator: By:Its:

Vice President and General Manager

Tenaska Resources, LLC

- wisemmental Protection

W	W.	-2	В	1
(5	5-1	2))	

Well No	Jayhawk	1H	

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name ALS / Environmental

Sampling Contractor Morris Knowles and Associates - (3 water purveyors within 2000 feet)

Well Operator Tenaska Resources, LLC

Address 375 Southpointe Blvd. Suite 350

Canonsburg, PA 15317

Telephone 817-462-1525

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

Office of Ciliana Gas
OCT 0 72013

WV Department of Environmental Protection

•	Operator's	Well No	
	LEGEND		
Property Boundary	Diversion Little Little	/////////////////////////////////////	111)
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Existing Fonco — X — X — X —	Wel Spot		
Planned Fence / / /	Drain Pipe with size in inches		
Stream 7	Waterway 😝 😝	_	
Open Ditch	Cross Drain		, ,
Rock 65666	Artificial Filter Strip	****	
North N	Pit: cut walls		
Buildings	Pit: compacted fill walls	yuu.	
Water wells W	Area for Land Application of	Pit Waste	
Drill site 💮	6		
	<u> </u>		
Proposed Revegetation Treatment: Acres Disturbed 4 AC			
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Lime 3 Tons/acre or to correct to pl	6.5		
Fertilizer (10-20-20 or equivalent) 1/3 ton	s/acre (500 lbs minimum)		
Hay 2			
Mulch Tay 2 Tons	acre		
Sec	ed Mixtures		
Area I		rea II	
Seed Type lbs/acre	Seed Type	lbs/acre	
KY - 31 40	Orchard Grass	15	
Alsike Clover 5	Alsike Clover	5	
Annual Rye 15			
7 militari (yo		 	
Attach:			
Drawing(s) of road, location,pit and proposed area for land ap	plication.		
Photocopied section of involved 7.5' topographic sheet.			
Timocopico section of involved 1.5 impographic succe		•	
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Plan Approved by:	-off		•
Comments: Upgrade EdS as nece	Scary Make sure	veo itation	
is established to bill NEO	CLC AND CH	al de la serie	and built all
IN COMO ITAME TO WO DEF	EF J MINIMUM STA	warels 4 pre-s	1.1.1.1
Title: Oil of Gas Tuspector	Date: 6/3/2013		disturbed areas.
Field Reviewed? (X) Yes () No		

RECEIVED
Office of Oil and Gas

OCT 072013

WV Department of Environmental Protection

EROSION AND SEDIMENT CONTROL PLAN JAYHAWK 1H

CRANE SCHOOL ROAD, PORTLAND DISTRICT, PRESTON COUNTY, WEST VIRGINIA APRIL 2013

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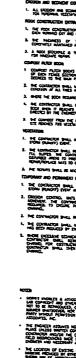
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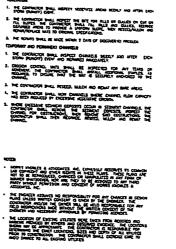
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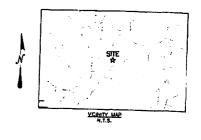
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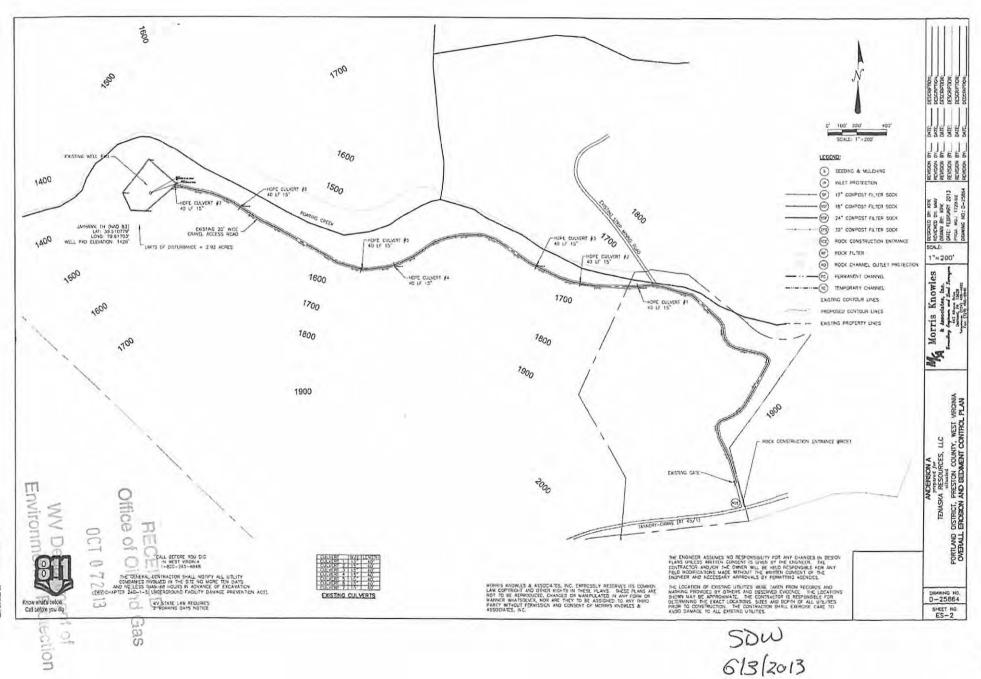
SHEET NO.	IME
ES-1	EROSION AND SECRIFICAT CONTROL TITLE SHEET
E5-2	OVERALL PLAN (SITE IS BUILT)
ES-3	ENLARGED PLAN (SITE IS BUILT)
ES-4	ACCESS DRIVE PROFILE

PREPARED FOR: TENASKA RESOURCES, LLC J75 SOUTHPOINTE BLVO., SUITE 350 CANONSBURG, PA 15317 TELEPHONE: (304) 684-8042

PREPARED BY Morris Knowles & Associates, Inc. 443 ATHENA DRIVE DELIGORT, PA 15620 TELEPHONE: (724) 458-4622 FAX: (724) 468-8940

Existing Site SDW 6/3/2013

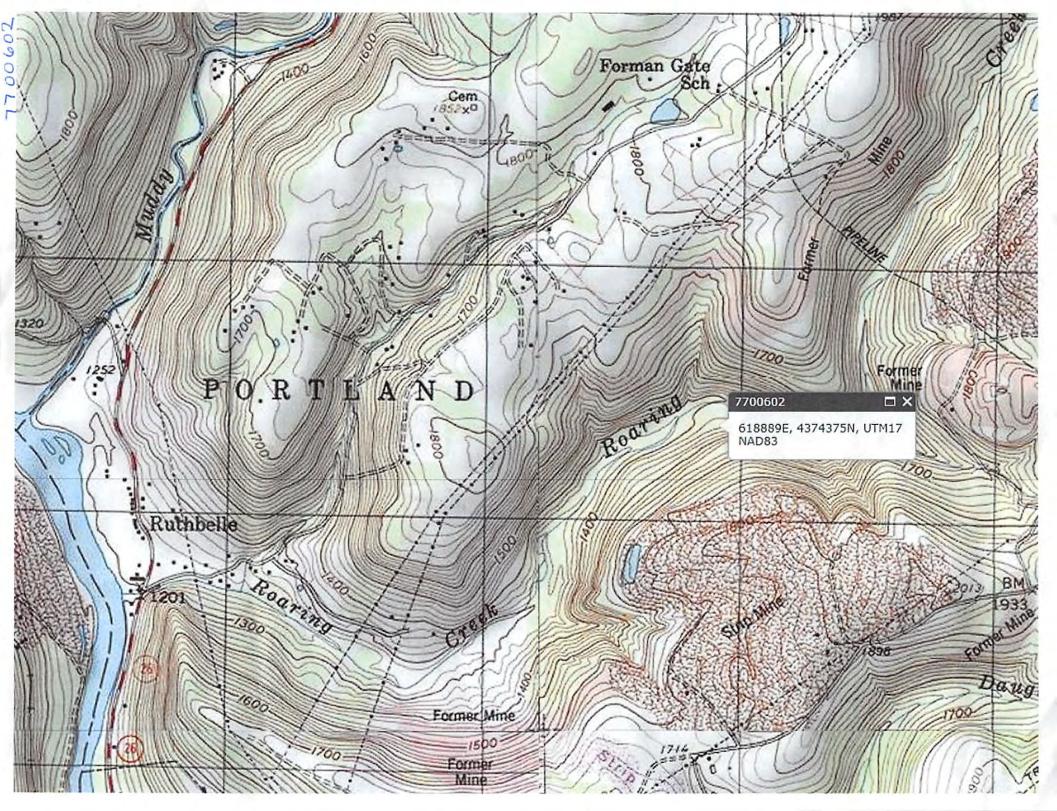
D-25864



Gas

noil

50W 613(2013





WELL IS LOC	CATED ON TOPO MAP 11,237' FEET SOUTH OF LATITUDE: 39' 32' 30"
NOTES ON SURVEY 1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WY STATE PLANE COORDINATE SYSTEM NORTH ZONE NAD '83. 2. LEASE BOUNDARY SHOWN HEREON TAKEN FROM DB 614/PG 611.	WELL NO. 1H STATE PLANE COORDINATES NORTH ZONE (NAD 27) LAT=(N)39,51071 LONG=78,61726 NORTH ZONE (NAD B3) LAT=(N)39,51079 LONG=(N)79,61703 UIM (NAD' B3) VIM (NAD' B3)
3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF PRESTON COUNTY IN 2012. 4. WELL LAT,/LONG. (NAD'27) ESTABLISHED BY DOPS (SUBWETER MAPPING GRADE). 5. SURFACE TRACTS SHOWN HEREON ARE SHOWN RELATIVE TO TOPOGRAPHIC FEATURES AS CALLED FOR AND ARE SHOWN FOR REFERENCE ONLY AND SUBJECT TO AN ACCURATE	LEASE & SURFACE BOUNDARY RUNS WITH ROARING CREEK IN
RECEIVED Office of Oil and Gas	WELL NO. 1H
LEGEND WV Department of Environment and Protection	9522'
-AGRIVE WELL -ABANDON WELL (+) -TOPO MAP POINT	MARSHALL T. &
REFERENCES	MARSHALL T. & KRISTI WALLS 159,88 ACRES± WILLIARD L. & REGINA K. ZINN S
the state of the s	DOUBLE NO KNOWN PERUITED NO KNOWN PERUITED NO KNOWN PERUITED NELLS WITHIN 2,400' JUFFFREYS, S. 4.01 ACRES:
5 6101'36' W 720.78' S 7047'05' W 244.74'	WELL NO. 1H
WELL NO. 1H	
FILE #: 1729 TENASKA DRAWING #: A-25510 SCALE : 1"=1,000"	I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
MINIMUM DEGREE OF ACCURACY: 1/200 PROVEN SOURCE OF ELEVATION: DCPS/OPUS	SIGNED: Janu (7) STATE OF R.P.E.: 13801 L.L.S.: STATE OF WARD OF THE COMMON STATE O
(+) DENOTES LOCATION OF WELL O	
UNITED STATES TOPOGRAPHIC MAPS WVDEP	OPERATOR'S WELL #: JAYHAWK #1H
OFFICE OF OIL & GAS 601 57TH STREET	API WELL #: 47 077 00602
CHARLESTON, WV 25304	STATE COUNTY PERMIT
WELL TYPE: OIL WASTE DISPOSAL	
	STORAGE SHALLOW
WATERSHED : ROARING CREEK	(DODE AND CHAPPANCIE: CHAPPANC
SURFACE OWNER : MARSHALL T. & KR	PORTLAND QUADRANGLE : CUZZART 7.5' RISTI WALLS ACREAGE : 213.997±
	T. & KRISTI WALLS ACREAGE : 213.997±
	R REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
PERFORATE NEW FORMATION PLUG	& ABANDON CLEAN OUT & REPLUG OTHER CHANGE
PHYSICAL CHANGE IN	WELL (SPECIFY):
TARGET FORMATION : MARCELLUS	ESTIMATED DEPTH : 8000'
	DESIGNATEED AGENT : BRYAN J McCONNELL
ADDRESS: SUITE 350, 375 SOUTHPOINTE BLVD. ADDRESS: SUITE 350, 375 SOUTHPOINTE BLVD. GITY: CANONSBURG STATE: PA ZP CODE: 15317 CANONSBURG STATE: PA ZP CODE: 15317	