WR-35 Rev (9-11)

that the information is true, accurate, and complete.

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	08-27-2012
API#:	47-7700577

2706		Auroro						
TION: Elevation: 2796	Quadrangle: /	Quadrangle: Aurora						
District: Union		County: Preston						
Latitude: 0 Feet South of 39 De Longitude 0 Feet West of 79 De	g. <u>17</u> Min eg. ³¹ Min							
LongitudeTeet west of	.g	500	,.					
Company: Enerplus Resources (USA)								
Address: 333 Technology Drive Suite 255	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.				
Canonsburg, PA 15317	20"	40'	40'	N/A				
Agent: Terry and Diane Stamper	13 3/8"	900'	900' 2500'	845 992				
Inspector: Sam Ward	9 5/8"	2500'						
Date Permit Issued: 05-20-2011	5 1/2"	10258'	10258'	2860				
Date Well Work Commenced: 06-17-2011	·							
Date Well Work Completed: 08-25-2012	2 3/8* 4.7# L-8rd EUE		5851'	N/A				
Verbal Plugging: N/A								
Date Permission granted on: N/A								
Rotary ✓ Cable Rig								
Total Vertical Depth (ft): 6036								
Total Measured Depth (ft): 10125								
Fresh Water Depth (ft.): N/A								
Salt Water Depth (ft.): N/A								
Is coal being mined in area (N/Y)? No								
Coal Depths (ft.): N/A								
Void(s) encountered (N/Y) Depth(s) No								
Producing formation Marcellus Producing formation Marcellus Producing formation MCF/d Oil: Initial open final open flow 440 MCF/d Final open from MCF/d Fi	ay zone depth (ft) n flow 0 B		ata on separate s	sheet)				
Time of open flow between initial and final tests 9 Static rock Pressure 190/500 psig (surface pressure)	26 Hours		RE	CEIVEL				
Second producing formation N/A Pay	zone depth (ft)__\	I/A	AUG	29 2012				
Gas: Initial open flow N/A MCF/d Oil: Initial ope		bl/d	WV GEOL	OGICAL SURV				
Final open flow N/A MCF/d Final open f		ol/d	MORG	EANTOWN, WV				
Time of open flow between initial and final tests_ Static rock Pressure_N/Apsig (surface pressure	· · · · · · · · · · · · · · · · · · ·							

08-27-2012 Date

Were cuttings caught during drilling? Yes X No
ogs recorded on this well? If yes, please list GR, Neutron, Density, Sonic, FMI, ECS
THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, YSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING BORE FROM SURFACE TO TOTAL DEPTH.
g:
42" hole
000 gal water & 56,000 lbs sand
epth(s):
Top Depth / Bottom Depth .
Surface/3558
3558/5383
5383/5398
5398/5417
5417/5695
5695/5769
5769/5809
5809/5856
5856/5877
5877
RECEIVED

AUG 29 2012

Winters 1-8HG

Stage	Formation	Depth Top	Bottom	Stage Length w plug	Cluster 4 Top	Bottom	Cluster 3 Top	Bottom	Cluster 2 Top	Bottom	Cluster 1 Top	Bottom	Frac Plug Depth
1	Marcellus	9618	9968	390	9618	9620	9734	9736	9850	9852	9966	9968	
2	Marcellus	9218	9568	400	9218	9220	9334	9336	9450	9452	9566	9568	9617
3	Marcellus	8818	9168	400	8818	8820	8934	8934	9050	9052	9166	9168	9217
4	Marcellus	8418	8768	400	8418	8420	8534	8536	8650	8652	8766	8768	8817
5	Marcellus	8018	8368	400	8018	8020	8134	8136	8250	8252	8366	8368	8417
6	Marcellus	7618	7968	400	7618	7620	7734	7736	7850	7852	7966	7968	8017
7	Marcellus	7218	7568	400	7218	7220	7334	7336	7450	7452	7566	7568	7617
8	Marcellus	6818	7168	400	6818	6820	6934	6936	7050	7052	7166	7168	7217
9	Marcellus	6418	6768	400	6418	6420	6534	6536	6650	6652	6766	6768	6817
10	Marcellus	6018	6368	400	6018	6020	6134	6136	6250	6252	6366	6368	6417

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