WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	1-31-2012	
API#:	47-077-00571	

Farm name: Dellslow Hunting and	Oper	Operator Well No.: 8H (833120)			
LOCATION: Elevation: 1709	Quad	_ Quadrangle: Valley Point			
District: Grant		Coun	ity: Preston		
Latitude: 9171'	Feet South of 39	Deg. 37	Min. 30	Sec.	
Longitude 6382'	Feet West of 79	Deg. 42	Min. 30	Sec.	
					

Company: Chesapeake Appalachia, L.L.C.				
Address: P.O. Box 18496	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Oklahoma City, OK 73154-0496	20"	100'	100'	Driven
Agent: Eric Gillespie	13 3/8"	412'	412'	462 cf
Inspector: Bill Hendershot	9 5/8"	3415'	3415'	1522 cf
Date Permit Issued: 5/10/2011	5 1/2"	14107'	14107'	2585 cf
Date Well Work Commenced: 5/16/2011				
Date Well Work Completed: 11/11/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): 7,734'				
Total Measured Depth (ft): 14,116'				
Fresh Water Depth (ft.): 300'				
Salt Water Depth (ft.): None				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 190'				
Void(s) encountered (N/Y) Depth(s) N				

OPEN FLOW DATA (If more than two producing formations please include additional data on separat	5 2110011
Producing formation Marcellus Pay zone depth (ft) 7,883'-13,965'	
Gas: Initial open flow 1.786 MCF/d Oil: Initial open flow Bbl/d	
Final open flowBbl/d	
Time of open flow between initial and final testsHours	
Static rock Pressure 5,027psig (surface pressure) afterHours	
Second producing formation Pay zone depth (ft)	
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d	
Final open flowBbl/d	
Time of open flow between initial and final testsHours	
Static rock Pressurepsig (surface pressure) afterHours	

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marlen Williams
Signature

Were core samples taken? Yes	_No_N	Were cuttings caught during	drilling? Yes Y No
Were Electrical, Mechanical or Geophy LWD GR from 7109-14054' MD.	vsical logs recorded on th	is well? If yes, please list	
NOTE: IN THE AREA BELOW FRACTURING OR STIMULATING DETAILED GEOLOGICAL RECO COAL ENCOUNTERED BY THE V	G, PHYSICAL CHAN(ORD OF THE TOPS	GE, ETC. 2). THE WELL LOG AND BOTTOMS OF ALL F	WHICH IS A SYSTEMATI
Perforated Intervals, Fracturing, or Stin	nulating:		
(See Attached)			
			770
Plug Back Details Including Plug Type	and Depth(s): Cemen	it @ 14,093'	
Formations Encountered: Surface:	Top De	pth /	Bottom Depth
(See Attached)			
		,	

Formation/Lithology	Top Depth (ft)	Bottom Depth (ft)
SS/SILT/SHALE	0	190
Coal	190	200
SS	200	800
SS/SHALE	800	850
LS/SS	850	950
SS	950	1430
Big Lime	1430	1570
Big Injun	1570	1750
SHALE/SS	1750	2000
SILT/SHALE	2000	3000
SS/SHALE	3000	3300
SILT	3300	3450
SS	3450	3550
SHALE/SILT	3550	7275
Geneseo	7275	7298
Tully	7298	7331
Hamilton	7331	7776
Marcellus	7776	14054

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PERFORATION RECORD ATTACHMENT

Well Name and Number: Dellslow Hunting and Fishing 8H (833120)

PERFO	RATION RE	CORD	STIMULATION RECORD							
	Interval F	Perforated			Fluid		Propping Agent		Average	
Date	From	То	Date	Interval	Treated	Туре	Amount	Туре	Amount	Injection
10/15/11	13,583	13,965	10/15/11	13,583	13,965	Slk Wtr	10,183	Sand	573,180	84.0
10/16/11	13,108	13,490	10/16/11	13,108	13,490	Slk Wtr	10,674	Sand	572,746	83.0
10/16/11	12,633	13,015	10/16/11	12,633	13,015	Slk Wtr	11,761	Sand	569,084	84.0
10/18/11	12,158	12,540	10/18/11	12,158	12,540	Slk Wtr	10,119	Sand	571,934	84.0
10/19/11	11,683	12,065	10/19/11	11,683	12,065	Sik Wtr	9,969	Sand	571,215	83.0
10/19/11	11,206	11,590	10/19/11	11,206	11,590	Slk Wtr	9,903	Sand	573,759	84.0
11/08/11	10,733	11,115	11/08/11	10,733	11,115	Slk Wtr	10,304	Sand	573,374	86.0
11/08/11	10,258	10,632	11/08/11	10,258	10,632	Slk Wtr	9,389	Sand	570,870	83.0
11/08/11	9,783	10,165	11/08/11	9,783	10,165	Sik Wtr	9,665	Sand	571,528	85.0
11/09/11	9,313	9,690	11/09/11	9,313	9,690	Sik Wtr	9,586	Sand	570,058	84.0
11/09/11	8,829	9,215	11/09/11	8,829	9,215	Slk Wtr	11,191	Sand	572,531	83.0
11/10/11	8,355	8,740	11/10/11	8,355	8,740	Slk Wtr	9,553	Sand	568,935	85.0
11/10/11	7,883	8,265	11/10/11	7,883	8,265	Slk Wtr	9,632	Sand	573,996	86.0