WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	1-31-2012
API#:	47-077-00571

rm name: Dellslow Hunting and Fishing Club	<u>.</u>	Operator Well No.: 8H (833120)					
OCATION: Elevation: 1709'	Quadrangle:	Valley Point		·			
District: Grant	County: Pres	County: Preston					
	eg. <u>37</u> Min	37 Min. 30 Sec.					
Longitude 6382 Feet West of 79 D	eg. 42 Min	n. <u>30</u> Se	c.				
Company: Chesapeake Appalachia, L.L.C.							
Address: P.O. Box 18496	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.			
Oklahoma City, OK 73154-0496	20"	100'	100'	Driven			
Agent: Eric Gillespie	13 3/8"	412'	412'	462 cf			
Inspector: Bill Hendershot	9 5/8"	3415'	3415'	1522 cf			
Date Permit Issued: 5/10/2011	5 1/2"	14107'	14107'	2585 cf			
Date Well Work Commenced: 5/16/2011							
Date Well Work Completed: 11/11/2011							
Verbal Plugging:							
Date Permission granted on:							
Rotary Cable Rig							
Total Vertical Depth (ft): 7,734'							
Total Measured Depth (ft): 14,116'							
Fresh Water Depth (ft.): 300'							
Salt Water Depth (ft.): None				-			
Is coal being mined in area (N/Y)? N							
Coal Depths (ft.): 190'							
Void(s) encountered (N/Y) Depth(s) N							
Gas: Initial open flow 1,786 MCF/d Oil: Initial open Final open flow MCF/d Final open flow Time of open flow between initial and final tests Static rock Pressure 5,027 psig (surface pressure)	ay zone depth (ft)_ n flowB lowBbHours afterHou	7,883'-13,965' bl/d bl/d	ata on separate sl	neet)			
Second producing formation Pay Gas: Initial open flow MCF/d Oil: Initial open	- · · · · · · · · · · · · · · · · · · ·	 bl/d					
Final open flow MCF/d Final open fl				SO 19			
Time of open flow between initial and final tests_			* *				

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marlens Williams
Signature

3-29-2012 Date

09/14/2012

Were core samples taken? YesNo	IN .	Were cuttings caught during	ng drilling? Yes Y No
Were Electrical, Mechanical or Geophysica LWD GR from 7109-14054' MD.	l logs recorded on this we	ell? If yes, please list	
NOTE: IN THE AREA BELOW PERACTURING OR STIMULATING, PETAILED GEOLOGICAL RECORD COAL ENCOUNTERED BY THE WEI	HYSICAL CHANGE, I OF THE TOPS AN	ETC. 2). THE WELL LO D BOTTOMS OF ALI	OG WHICH IS A SYSTEMATIC FORMATIONS, INCLUDING
Perforated Intervals, Fracturing, or Stimulat	ing:		
(See Attached)			
			-144-4
Plug Dook Dataila Iraludina Plug T.	Dd.()	-	
Plug Back Details Including Plug Type and	Depth(s): Cement @	9 14,093'	
			- 16 **
Formations Encountered: Surface:	Top Depth		Bottom Depth
(See Attached)			

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Formation/Lithology	Top Depth (ft)	Bottom Depth (ft)
SS/SILT/SHALE	0	190
Coal	190	200
SS	200	800
SS/SHALE	800	850
LS/SS	850	950
SS	950	1430
Big Lime	1430	1570
Big Injun	1570	1750
SHALE/SS	1750	2000
SILT/SHALE	2000	3000
SS/SHALE	3000	3300
SILT	3300	3450
SS	3450	3550
SHALE/SILT	3550	7275
Geneseo	7275	7298
Tully	7298	7331
Hamilton	7331	7776
Marcellus	7776	14054



PERFORATION RECORD ATTACHMENT

Well Name and Number: Delisiow Hunting and Fishing 8H (833120)

PERFO	RATION RE	CORD	STIMULATION RECORD							
	Interval P	erforated			Fluid		Propping Agent		Average	
Date	From	То	Date	Interval	Treated	Туре	Amount	Туре	Amount	Injection
10/15/11	13,583	13,965	10/15/11	13,583	13,965	Slk Wtr	10,183	Sand	573,180	84.0
10/16/11	13,108	13,490	10/16/11	13,108	13,490	Slk Wtr	10,674	Sand	572,746	83.0
10/16/11	12,633	13,015	10/16/11	12,633	13,015	Slk Wtr	11,761	Sand	569,084	84.0
10/18/11	12,158	12,540	10/18/11	12,158	12,540	Slk Wtr	10,119	Sand	571,934	84.0
10/19/11	11,683	12,065	10/19/11	11,683	12,065	Slk Wtr	9,969	Sand	571,215	83.0
10/19/11	11,206	11,590	10/19/11	11,206	11,590	Slk Wtr	9,903	Sand	573,759	84.0
11/08/11	10,733	11,115	11/08/11	10,733	11,115	Slk Wtr	10,304	Sand	573,374	86.0
11/08/11	10,258	10,632	11/08/11	10,258	10,632	Slk Wtr	9,389	Sand	570,870	83.0
11/08/11	9,783	10,165	11/08/11	9,783	10,165	Slk Wtr	9,665	Sand	571,528	85.0
11/09/11	9,313	9,690	11/09/11	9,313	9,690	Slk Wtr	9,586	Sand	570,058	84.0
11/09/11	8,829	9,215	11/09/11	8,829	9,215	Slk Wtr	11,191	Sand	572,531	83.0
11/10/11	8,355	8,740	11/10/11	8,355	8,740	Slk Wtr	9,553	Sand	568,935	85.0
11/10/11	7,883	8,265	11/10/11	7,883	8,265	Slk Wtr	9,632	Sand	573,996	86.0
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