

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 7/23/2012
API #: 47-77-00426

Farm name: Jenkins, Mary Joan Operator Well No.: Husker 1-08

LOCATION: Elevation: 1962' Quadrangle: Cuzzart

District: Pleasant County: Preston
Latitude: 5110 Feet South of 39 Deg. 35 Min. 00 Sec.
Longitude 8620 Feet West of 79 Deg. 35 Min. 00 Sec.

Company: Novus Operating, LLC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>2963 Ruger Drive Royse City, TX 75189</u>	<u>20"</u>	<u>50'</u>	<u>50'</u>	<u>Driven</u>
Agent: <u>Charles B. Dollison</u>	<u>Conductor</u>			
Inspector: <u>Bill Hatfield</u>				
Date Permit Issued: <u>11/13/2008</u>	<u>13-3/8"</u>	<u>229'</u>	<u>218'</u>	<u>CTS</u>
Date Well Work Commenced: <u>1/29/2009</u>	<u>66# J-55</u>			
Date Well Work Completed: <u>3/15/2010</u>				
Verbal Plugging: <u>N/A</u>	<u>9-5/8"</u>	<u>2484'</u>	<u>2482'</u>	<u>CTS</u>
Date Permission granted on: <u>N/A</u>	<u>38# J-55</u>			<u>725sx</u>
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>8051.93'</u>	<u>7"</u>	<u>8300'</u>	<u>8298'</u>	<u>650sx</u>
Total Measured Depth (ft): <u>8430'</u>	<u>26# HCP110</u>			<u>819ft³</u>
Fresh Water Depth (ft): <u>185'</u>	<u>K Window cut 7084 - 7092'</u>			
Salt Water Depth (ft): <u>1700'</u>				
Is coal being mined in area (N/Y)? <u>N</u>	<u>4-1/2" lined</u>	<u>1594'</u>	<u>1594'</u>	<u>131sx</u>
Coal Depths (ft.): <u>85, 149, 200, 345, +400</u>	<u>11.7# P110</u>			
Void(s) encountered (N/Y) Depth(s)	<u>Liner top at 6804'</u>	<u>shoe at</u>	<u>8430'</u>	

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation N/A Pay zone depth (ft) 0
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 0 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 0 Hours
Static rock Pressure 0 psig (surface pressure) after 0 Hours

Second producing formation N/A Pay zone depth (ft) 0
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 0 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 0 Hours
Static rock Pressure 0 psig (surface pressure) after 0 Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Matt
Signature

7/23/2012
Date

09/14/2012

NO OPERATIONS
COMMENCED
JUL 24 2012

Were core samples taken? Yes No

Were cuttings caught during drilling? Yes No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list GR/PEX/AIT/FME
Seismic Seismic

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

No perforated intervals, no hydraulic fracturing,
and no stimulation. Waiting on pipeline for completion.

Plug Back Details Including Plug Type and Depth(s): Mill Window 7084 - 7092'

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>BUCKET SHALE</u>	<u>7645</u>	<u>7715</u>
<u>Tenny Hill</u>	<u>7715</u>	<u>7745</u>
<u>HAMILTON SHALE</u>	<u>7745</u>	<u>8030</u>
<u>MARCELLUS</u>	<u>8030</u>	<u>8200</u>
<u>ONONDAGA</u>	<u>8200</u>	

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