

WELL REFERENCES:

N77-00W, 122' TO FENCE POST  
N30-00W, 154' TO FENCE POST

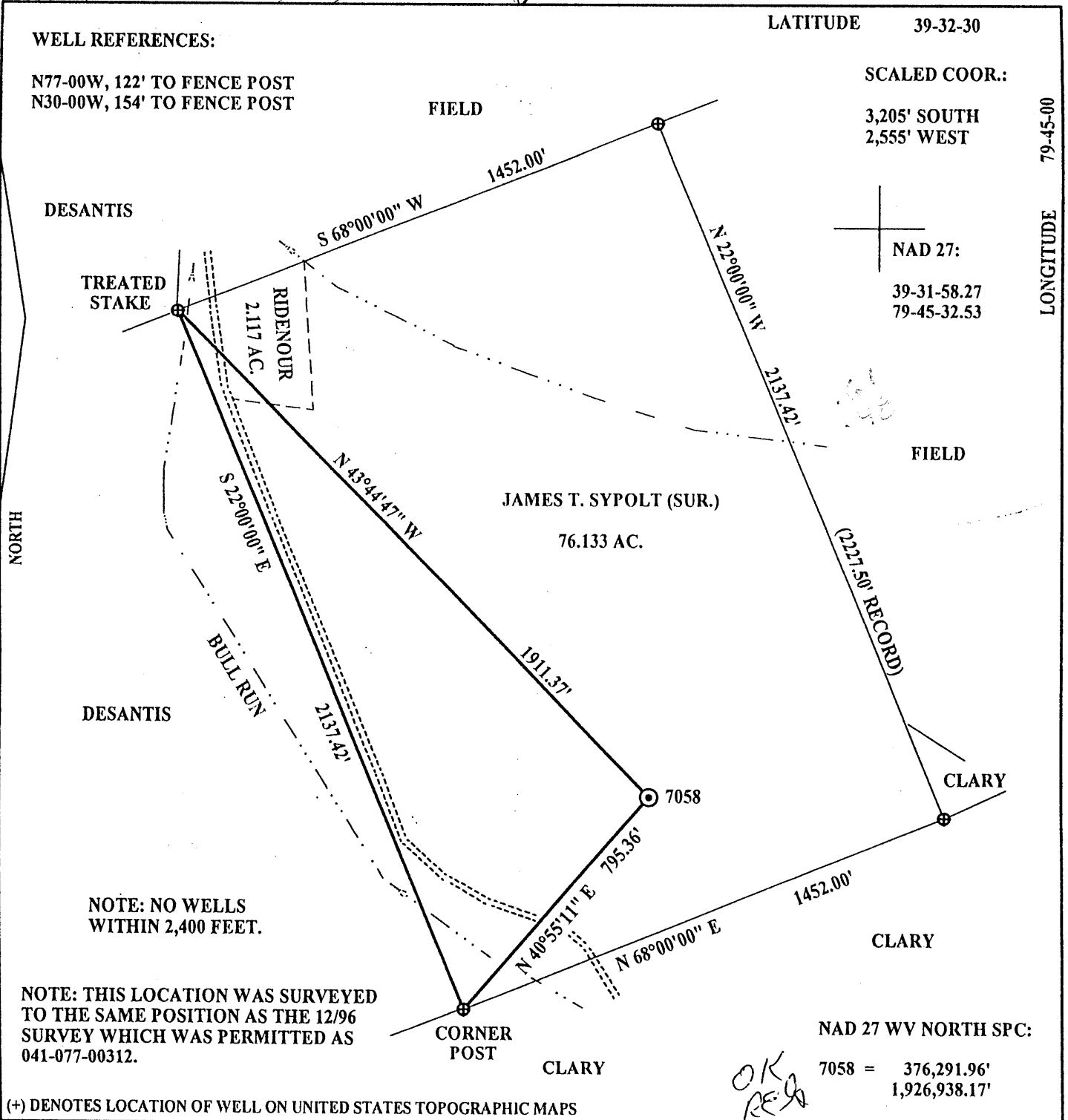
LATITUDE 39-32-30

SCALED COOR.:

3,205' SOUTH  
2,555' WEST

LONGITUDE 79-45-00

NAD 27:  
39-31-58.27  
79-45-32.53



NOTE: NO WELLS  
WITHIN 2,400 FEET.

NOTE: THIS LOCATION WAS SURVEYED  
TO THE SAME POSITION AS THE 12/96  
SURVEY WHICH WAS PERMITTED AS  
041-077-00312.

NAD 27 WV NORTH SPC:

7058 = 376,291.96'  
1,926,938.17'

OK  
REG

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: \_\_\_\_\_  
DRAWING NUMBER: DEP7058.PCS  
SCALE: 1" = 400'  
MINIMUM DEGREE OF ACCURACY: 1 IN 2500  
PROVEN SOURCE OF ELEVATION: DGPS SURVEY 05/08/01  
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) \_\_\_\_\_  
STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FORM WW-6 #10 McJUNKIN ROAD  
NITRO, WV 25143-2506

LAND SURVEYING SERVICES  
21 CEDAR LANE, BRIDGEPORT, WV 26330  
PHONE: 304-842-2018 OR 842-5762

DATE: MAY 09, 2001

OPERATORS WELL NO.: 7058

API WELL NO. 47 - 077 - 00327  
STATE COUNTY PERMIT

was 312?

LEASE NUMBER 65651

ACREAGE 76.13  
LEASE ACREAGE 248.00

PLUG & ABANDON  CLEAN OUT & REPLUG

ESTIMATED DEPTH 4000'

DESIGNATED AGENT RODNEY BIGGS

ADDRESS P. O. BOX 1248 JANE LEW, WV 26378

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1958.41' WATERSHED BULL RUN

DISTRICT VALLEY COUNTY PRESTON

QUADRANGLE MASONTOWN

SURFACE OWNER JAMES T. SYPOLT

OIL & GAS ROYALTY OWNER ELSIE F. DESANTIS HEIRS

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION   
PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE (SPECIFY) \_\_\_\_\_

TARGET FORMATION RILEY

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC.

COUNTY NAME

PERMIT

PRE  
0327

S-S unnamed (10) (+ 077 328) JUN 14 2002

*ALY*

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Sypolt, James T. Operator Well No.: 7058

LOCATION: Elevation: 1958.41' Quadrangle: Mason town

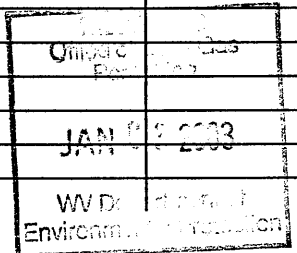
District: Valley County: Preston

Latitude: 3,205 Feet South of 39 Deg. 32 Min. 30 Sec.

Longitude 2,555 Feet West of 79 Deg. 45 Min. 00 Sec.

Company: Dominion Exploration & Production, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Randal Mick				
Date Permit Issued: 06/10/2002				
Date Well Work Commenced: 11/15/2002	9 5/8"	42'	42'	Sand In
Date Well Work Completed: 12/02/2002				
Verbal Plugging: N/A	7"	929'	929'	135 sks
Date Permission granted on: N/A				
Rotary X Cable Rig	4 1/2"	3867'	2867'	275 sks
Total Depth (feet): 3900'				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				



OPEN FLOW DATA

Producing formation Riley Pay zone depth (ft) 3656-3670'  
Balltown 2970-3012'  
Gas: Initial open flow Odor MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 219 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 12 Hours  
Static rock Pressure 920 psig (surface pressure) after 12 Hours

Second producing formation Speechley Pay zone depth (ft) 2784-2793'  
Gas: Initial open flow \* MCF/d Oil: Initial open flow \* Bbl/d  
Final open flow \* MCF/d Final open flow \* Bbl/d  
Time of open flow between initial and final tests \* Hours  
Static rock Pressure \* psig (surface pressure) after \* Hours

\* Comingled

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *Rodney J. Biggs*  
By: Rodney J. Biggs  
Date: 12/30/02

*NR*

FEB 27 2003  
FEB 27 2003

PRE 0327

WELL 7058

12/02/2002 PERFED, GEL FRACED AS FOLLOWS:

12/03/2002 RILEY - 3656'-3670' (19 HOLES), BD 1910#, AVG RATE 16, AVG PRES 1654#, 386 BBL, 25,100# SAND, ISIP 1450#  
 BALLTOWN - 2970'-3012' (22 HOLES), BD 2100#, AVG RATE 16, AVG PRES 1676#, 406 BBL, 30,000# SAND  
 ISIP 1260#  
 SPEECHLEY - 2784'-2793' (20 HOLES), BD 2500#, AVG RATE 16, AVG PRES 1703#, 305 BBL, 16,000# SAND,  
 ISIP 1420#

Fill	0	40
Shale	40	50
Shale	50	80
Shale	80	110
Sand	110	140
Shale	140	170
Shale	170	200
Shale	200	230
Shale/Sand	230	260
Sand	260	290
Sand	290	320
Sand/Shale	320	350
Sand	350	380
Sand	410	440
Sand/Shale	560	590
Sand/Shale/RR	680	710
RR	710	740
Shale/RR	740	770
Lime/R Shale	830	848

FORMATION TOPS

Big Lime	484	1022
Big Injun	1022	1062
Weir	1113	1256
Gantz	1349	1366
50 Foot/30 Foot	1400	1573
4th Sand	1936	1955
Bayard Group	2155	2229
Speechley Group	2731	2844
Balltown Group	2960	3020
Riley	3650	3676
LTD		3906