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Office of Oil & Gas Permitting State of Wes JAN 10 2000 Section of Co Well Operator's Re	nmental P: Dil and G	ia rotection as F	I # 47-77	6-Jul-99 -00319
Farm name: NEYMAN, CHARLES T	Operator	Well No.:	623882	
LOCATION: Elevation: 1,737.00 Quadr	angle:	NEWBURG	•	
District: LYON Latitude: 11175 Feet So Longitude 6725 Feet We	outh of est of	County: PF 39 Deg. 79 Deg.	RESTON 30 Min. 50 Min.	0 Sec. 0 Sec.
Company: COLUMBIA NATURAL RESOURCES P.O. BOX 6070 CHARLESTON, WV 25362-0000	Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Agent: MARK HACKETT Inspector: PHILLIP TRACY Permit Issued: 07/26/99	S iz e 11-3/4	340	340	CTS 160 SXS
Well work Commenced: 09/01/99 Well work Completed: 10/26/99 Verbal Plugging	8-5/8"	3048	3048	CTS 865 SXS
Permission granted on: Rotary X Cable Rig Total Depth (feet) 7794 Fresh Water depths (ft) 45,105,515	4-1/2"	7792	7792	165 SXS
Salt water depths (ft) None				
Is coal being mined in area (Y/N)? N Coal Depths (ft): None				
OPEN FLOW DATA		·		
Producing formation Chert Gas: Initial open flow 0 MCF, Final open flow 698 MCF, Time of open flow between ini Static rock Pressure 2750 psig	d tial and	final open final test	S 4	Hours
Second producing formation Gas: Initial open flow MCF, Final open flow MCF, Time of open flow between ini Static rock Pressure psig	/d Oil: /d tial and (surface	Pay zone d Initial ope Final open final test prèssure)a	lepth (ft) en flow flow s after	Bbl/d Bbl/d Hours Hours
NOTE: ON BACK OF THIS FORM PUT THE FOUNTERVALS, FRACTURING OR STIMULATING, LOG WHICH IS A SYSTEMATIC DETAILED OF INCLUDING COAL ENCOUNTERED BY THE WELLE	PHYSICAL SEOLOGICAL	CHANGE, E'	C. 2).	THE WELL
For: COLU	JMBIA NAT	URAL RESOU	RCES	

FORMATION RECORD:

0 to 832 from Driller's Log Book, 832 to TD from Gamma Ray Log

832 872 1060 1920 1952 1976 2095	(described rock types and other minerals penetrated and record occurrences of oil, gas and water from surface to total depth) Sd. & Sh. Little Lime Big Lime Sd. & Sh. 4 th Sand
832 872 1060 1920 1952 1976	gas and water from surface to total depth; Sd. & Sh. Little Lime Big Lime Sd. & Sh.
872 1060 1920 1952 1976	Sd. & Sh. Little Lime Big Lime Sd. & Sh.
1060 1920 1952 1976	Big Lime Sd. & Sh.
1920 1952 1976	Sd. & Sh.
1952 1976	Sd. & Sh.
1976.	4 th Sand
2005	Shale
ムレナン	5th Sand
2732	
	1 4 3
	Marcellus
	Onondaga
	Huntersville Chert
	Needmore
7720	Oriskany
· 7794	DTD
	LTD
7,011	
	2732 2754 2954 2970 7122 7210 7428 7524 7543 7678 7720

WATER:

Depth (ft)	Amount	Type
45	Damp	fresh
105	1-1/2"	fresh
515	1/2"	fresh

GAS CHECKS:

Depth(ft)	MCF/D
990	NS
1502	NS
2031	NS
2590	189
2730	Odor
5043	NS
7110	NS
TD	

OIL SHOWS:

<u>Depth</u>	Amount
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PERFORATIONS:

Chert (26 holes) 7556'-7675' KB.

STIMULATION:

Chert - 15,000 lbs. 80/100 sd. & 52,200 # 20/40 sd. w/30 # gel & 5 % HCl acid solution throughout the job.