

DEEP WELL

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

HELM, GARY & CONNIE Farm name:

Operator Well No.: 2058

LOCATION:

Elevation: 1,802.00 Quadrangle: NEWBURG

District:

VALLEY

County: PRESTON

Latitude:

6050 Feet South of 39 Deg. 30Min. 0 Sec. 8700 Feet West of 79 Deg. 50 Min. 0 Sec.

Longitude

Company:ALAMCO, INC. P. O. BOX 1740

CLARKSBURG, WV 26302-1740

Agent: MARTY L. PERRI

Inspector: PHILLIP TRACY

01/30/96 02/16/96 Permit Issued: Well work Commenced: Well work Completed: 03/07/96

Verbal Plugging

Permission granted on: Rotary X Cable Total Depth (feet) 7854 Fresh water depths (ft) 40; 296

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N Coal Depths (ft): 25 - 28

_					
Į	Casing	Used in	Left	Cement	
Tubing		Drilling	 in Well	Fill Up Cu. Ft.	
	Size		 		
	16"	30'	<u> </u>	_	
	11-3/4"	 ₃₄₅ '	 345'	Cmt. to Surface 175 Sks	
	_ <u>8-5/8"</u> _	 2257 '	 <u>2257</u> !	Cmt. to Surface 645 Sks	
	4-1/2"	 	 7817 ' 	 175 Sks 	
	 			per	
	l				

OPEN FLOW DATA

1 DOW DILLIN	
Huntersville	(7508'-
Producing formation Chert	Pay zone depth (ft) 7643')
Gas: Initial open flow 0 MCF/d Oil:	Initial open flow o Bbl/d
Final open flow 532 MCF/d	Final open flow o Bbl/d
Time of open flow between initial	and final tests Hours
Static rock Pressure 3100 psig (surf	ace pressure) after $\frac{72}{72}$ Hours
Second producing formation	Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil:	Initial open flow Bbl/d
Final open flow MCF/d	Final open flow Bbl/d
Time of open flow between initial	
Static rock Pressurepsig (surf	ace pressure) afterHours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> For: ALAMCO, INC. By: 1/4 3122196

0 4 Fill Water: Damp @ 40' 4 25 SD & SH 25 28 Coal 28 104 SD Coal: 25' - 28' 104 196 SH 196 262 SD Oil: None 262 482 SD & SH 482 570 SH Gas Checks: 570 719 SD & SH 719 732 Little Lime 1078' N/S 732 760 SD & SH 2513' N/S 732 760 SD & SH 2513' N/S 854 890 Keener 5378' 15 MCF/D 854 890 Keener 5378' 15 MCF/D 854 890 SE Big Injun 6407' 15 MCF/D 854 890 SB SH 1062 1155 Weir 1155 1276 SD & SH 1276 ISD & SH 1316 1360 50' Stimulation: 03/07/96 1360 1608 SD & SH 1608 1613 Gordon Perforations: (7508-7643') 1811 1881 1898 SD & SH 1898 1927 5th Sand 80/100 Sand and 58,000# 1897 1952 SD & SH 1898 SD & SH 1898 SD & SH 1898 SD & SH 1898 SP & SD & SH 1899 SP & SD & SH 1899 The ST & SD & SH 18	Top	Bottom	<u>Type</u>	Water, Coal, Gas
25				
28				1-1/2" Stream @ 296"
104			_	Cool. 051 - 091
196				<u>Coar:</u> 25 - 26
262				Oil: None
482 570 SH Gas Checks: 570 719 SD & SH 1078' N/S 719 732 Little Lime 1078' N/S 732 760 SD & SH 2513' N/S 760 854 Big Lime 3471' 15 MCF/D 854 890 Keener 5378' 15 MCF/D 850 962 Big Injun 6407' 15 MCF/D 962 1062 SD & SH 7839' 15 MCF/D 1062 1155 Weir Weir 1155 MCF/D 1155 1276 SD & SH 7839' 15 MCF/D 15 MCF/D 15 MCF/D 15 MCF/D 16 MCF/D 15 MCF/D 16 MCF/D 15 MCF/D 15 MCF/D 15 MCF/D 15 MCF/D 16 MCF/D 15 MCF/D 16 MCD 16 MCD 16 MCD </td <td></td> <td></td> <td></td> <td>OII. None</td>				OII. None
Total				Gag Choolege
719				Gas Checks.
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7839 Drlg. TD	7757	7854	Helderberg	
		7839		
		7854	Log TD	

Environmental Protection of moisivil are

JAN 29 1996

077-0294

FORM WW-2B

Parmetting OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

WELL WORK PERMIT APPLICATION

WELL WORK PERMIT APPLICATION

OIL 30/98 21553 507 Well Operator: ALAMCO, INC. Operator's Well Number 2058 3) Elevation: 1,802' type: (a) OIL or GAS XX Production If Gas: Underground Storage / 4 Shallow _ Deep / Proposed Target Formation(s): _____ Huntersville Chert J Proposed Total Depth: 6) 8,300 feet Approximate fresh water strata depths: 50 Feet 7) 8) Approximate salt water depths: Approximate coal seam depths: 9) Does land contain coal seams tributary to active mine? Yes 10) No XX / Proposed Well Work: 11) SEE ATTACHED CASING AND TUBING PROGRAM 12) FOOTAGE INTERVALS TYPE SPECIFICATIONS CEMENT SIZE **GRADE** WEIGHT FOR LEFT IN Fill-Up PER FT DRILLING WELL (Cu. Ft.) 16" 30' 0' CONDUCTOR 32# **NONE** LS FRESH WATER COAL SURFACE CSG 11" J-55 300' 300' 32# As required by 38 CSR 18-11-3 38 CSR 18-11-2. 2,359' INTERMEDIATE 8-5/8" J-55 24# As required by 2,359' 38 CSR 18-11-3 38 CSR 18-11-2 A 4-1/2" M - 7511.60# 8,300' 8,300' As required by PRODUCTION 38 CSR 38-11-1 PACKERS: Kind Sizes Depths Set 36 to 8 Før Division of Oil and Gas Use Only

Well Work Permit Fee(s) paid:

Reclamation Fund

WPCP

WW-2B

Bond



Page Form	1 of // // WW2-A	Environmental Pro	otection 1)	Date: Operator's	January Well nu	12, 199	96
(6/94	()	JAN 23	1996	•	2058		
File	Сору		3)	API Well N		077	- 00294
		Permitting	g		State	County	Permit
		Office of Oil 8				•	
		STATE OF WES	ST VIRGINIA - ON OF ENVIRON	BUREAU OF I	ENVIRONME ECTION	ENT	
,			OFFICE OF O	L AND GAS			•
		•			-		
		NOTICE AND	APPLICATION I	FOR A WELL W	ORK PERM	IT	
				•			
4)		wner(s) to b		5) (a) Coa	l Operat	or:	
	(a) Name	ary E & Cont	nie L Helm		NONE		
		: 1 Box 124		Address			
		idependence,	WV 26374				
	(b) Name			(b) Coal C	wner(s)	with De	claration
	Address	•		Name SAM	E AS SURI	FACE	
			•	Address		1. 1.	
	(c) Name	•					
	Address _	•		Name			
				Address	11.5		• •
6)		Randal Mick		(c) Coal I	essee wi	th Decl	aration
	Address _	111 Blacksh		Name	NONE	٠.	
			WV 26582	Address			
	Telephone	(304) - 986	-3324				
			ON(S) NAMED A				
contr	acts by w	is the lea	ase or lease the right to	es or other extract oil	continu	uing co	
	of the Co	de of Wort V	mation requir irginia (see	red by Chapt	er 22, A	rticle	6, Section
0(4)	T certify	that as west	rrginia (see	page 2)	6 43		
T has	r cercity	conice of t	quired under	Chapter 22	or the $\frac{\mathbf{w}}{\mathbf{v}}$	<u>est Vir</u>	ginia Code
accom	nanving d	cobies of c	his notice a	nd applicat:	ion, a lo	ocation	plat, and
u00011	panying a	ocuments pag	es 1 through	on the	above na	med par	ties, by:
	XX Cert	ified Mail ((Affidavit	attached)		• •	
	Publ	ication (Not	Postmarked posice of Public	ostai receip	t attach	ed)	
		TCACTON (NOC	.ice of Public	cation attac	cnea)		
	I have re	ad and under	stand Chapte	× 22-6 and	30 CCD 1		
to th	le terms a	nd condition	is of any peri	mit issued u	inder thi	s appli	cation.
	I certify	under penal	Ltv of law th	at I have n	ersonally	v evami	ned and am
famil	lar with	the informa	tion submitte	ed on this	applicat	ion for	rm and all
actac	nments, a	na tnat base	ed on my inqu	irv of thos	e indivi	duals i	mmediately
resho	warnie to	r optaining	the informat	ion, I bel:	ieve that	the i	nformation
is tr	ue, accur	ate, and com	plete.				
	I am awar	e that ther	e are signif	icant penalt	ties for	submit	ting false
infor	mation, i	nciuding the	possibility	of fine and	l impriso	nment.	•
		W	Well Operator	ALAMCO,	INC.		
			19: 1/1 at	y Verni			
			ts:	Manager,	Land		
		A	ddress	P. O. Bo			
				Clarksbu		26302-1	740
C		T	elephone	204 622	6671		
Sans	riped and	sworn befor	e me this 2101	h day of \subseteq	Parcuas	1	, 1996
		oh i w	7//01/	/		//	-
Му со	ommission	expires na	ecember 9, 20	<u>,</u>		Not	ary Public
•			SCHWEL 31 20	<u> </u>			

RECEIVED
W Division of
Environmental Protection

Page 1 of // Form WW2-A



STATE OF WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION

#10 McJUNKIN ROAD NITRO, WEST VIRGINIA 25143-2506

January 30, 1996

Division of Environmental Protection Office of Oil and Gas Nitro, West Virginia

Re: Application for Permit #47-077-00294 to drill deep well.

COMPANY: Alamco, Inc.

FARM: Gary Helms #2058

COUNTY: Preston DISTRICT: Valley QUAD: Newburg

The application of the above company is Approved for Huntersville/Chert.

(Approved or Disapproved)

Applicant has complied with the provisions of Chapter twenty-two, eight (22-8), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

- 1.) Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owner; yes
- 2.) Provided a tabulation of all deep wells within one mile of the proposed location, including the Api number of the deep well, well name, and the name and address of operator and; *yes
- 3.) Provided a plat showing that the proposed location is a distance of 400+ feet from the nearest unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Brett MoflAn Engineer III

*3,130 feet to 47-077-00110 3,170 feet to 47-077-00195

3,169 feet to 47-077-00196

3,959 feet to 47-077-00251