

15-Sep-95 API # 47 - 77 - 00289

State of West Virginia 60: 20 1995 Division of Environmental Protection Section of Oil and Gas

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Office of Oil & Gas Well Operator's Report of Well Work

Farm name: FREY, STEVEN E.

Operator Well No.: 2052

LOCATION:

Elevation: 1,918.00 Quadrangle: NEWBURG

District: LYON County: PRESTON
Latitude: 7300 Feet South of 39 Deg. 27Min. 30 Sec.
Longitude 10750 Feet West of 79 Deg. 50 Min. 0 Sec.

Company: ALAMCO, INC. P. O. BOX 1740 Casing | Used in Left |Cement | CLARKSBURG, WV 26302-1740 & |Fill Up| Tubing | Drilling | in Well|Cu. Ft. Agent: MARTY L. PERRI Size Inspector: PHILLIP TRACY Permit Issued: 09/15/95 11" 35 Well work Commenced: 09/21/95 Well work Completed: 10/16/95 Cmt to Surface Verbal Plugging 8-5/8" 1939 313 939 Permission granted on: Rotary X Cable Total Depth (feet) 4-1/2" 2407' 148 Fresh water depths (ft) Salt water depths (ft) None Is coal being mined in area (Y/N)? N Coal Depths (ft): 84'-87'; 280'-283'; 458'-462'

OPEN FLOW DATA

2243'-Producing formation 4th Sand Pay zone depth (ft) Gas: Initial open flow 13 MCF/d Oil: Initial open flow 0 Final open flow 130 MCF/d Final open flow 0 2299**'** Bbl/d Bbl/d Final open flow 130 MCF/d Final open flow Time of open flow between initial and final tests Hours 520 psig (surface pressure) after Static rock Pressure Hours

Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Final open flow MCF/d Final open flow Time of open flow between initial and final tests Hours psig (surface pressure) after Static rock Pressure Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: ALAMCO,

By: 1840 Date:

Richard R. Hoffman

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Top	Bottom	Type	Water, Coal, Gas
0	5	Fill	Water: 1/4" @ 62'
5	84	SD & SH	
84	87	Coal	Coal:
87	280	SD	
280	283	Coal	84' - 87'
283	350	SD & SH	280' - 283'
350	458	SD	458' - 462'
458	462	Coal ,	
462	484	SD & SH	
484	541	SD	<u>Oil:</u> None
541	573	SD & SH	
573	682	SD	Gas Checks:
682	703	SD & SH	
703	940	SD	1312' N/S
940	970	SH & RR	1620' 30 MCFD
970	1175	SD & SH	2108' 5 MCFD
1175	1190	Little Lime	2296' 13 MCFD
1190	1217	Pencil Cave	2462' 13 MCFD
1217	1316	Big Lime	
1316	1346	Keener	
1346	1410	Big Injun	
1410	1430	Squaw	·
1430	1506	SH	
1506	1604	Weir	Treatment and Perforations:
1604	1709	SH	
1709	1715	Gantz	Stimulation: 10/16/95
1715	1754	SH	
1754	1780	50'	Perforations: (2246-2297')
1780	1993	SD & SH	15 Holes - 4th Sand
1993	2000	Gordon	
2000	2243	SD & SH	Frac: WF-25 w/40,000# 20/40 Sand in
2243	2299	4th Sand	680 BBL gelled water
2299	2328	SH	
2328	2340	5th Sand	
2340	2358	SH	
2358	2402	Bayard	
2402	2462	SH	
	2462	Drlg. TD	
	2462	Log TD	

## 077-0289 Issued 09/15/95 Expres 09/15/97 Page 3 of 10

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90		222124	STAT	TE OF WES	TVISION OF	OTT. AND	CAS	
210	WELL WORK DERMIT APPLICATION							
	Well Operat		1 NGO TI	010	975	3	507	
	Well Operat	cor: AL	AMCO, II	2052	1 1 3	3) Elevat	ion: 1.	918'
	Operator's					J) LICVA	.1011. <u>- 1</u>	720
•	type: (a)	(b) If (	as: Pro	oduction	XX / Und Shallo	ierground w <u>XX</u> /	Storage _	/
)	Proposed Target Formation(s): Fourth Sand 421							
)	Proposed To						_ feet	
)	Approximate	e fresh wa	ater str	ata dept	ns: <u>50'</u>	220'		
: <b>)</b>	Approximate							
) <b>)</b>	Approximat	e coal sea	am depth	s:	45	<u>o'</u>		
.0)	Does land	contain c	oal seam	s tribut	ery to act	ive mine?	Yes	_/ No <u>XX</u>
.1)	Proposed W							
.2)	_		CASI	NG AND TU	BING PROGE	RAM		CENENT
	TYPE	S	PECIFICA	TIONS	FO	OTAGE INT	ERVALS	CEMENT
		SIZE	GRADE	WEIGHT		LEFT IN		- K
				PER FT		WELL	(Cu.	<u>FC.)</u>
CON	IDUCTOR	11-3/4"	LS	32#	30'	-0-	NONE	
FRE	SH WATER						ļ	
CO	AL							
INTERMEDIATE		8-5/8"	J-55	23#	650'	650'	As requi	red by 8-11-3
İ						Go		8-11-2
PRO	ODUCTION	4-1/2"	J-55	10.50#	2,700'	2,700'	As requi 38 CSR 3	
TU	BING							
LI	NERS							
PACI	PACKERS: Kind NONE Sizes							
Sizes								
For Division of Oil and Gas Use Only								
March March								
Fee(s) paid: Well Work Permit Reclamation Fund WPCP								
	_						Γ-	<del></del>

ATTACHMENT TO: FORM WW-2B Page \_\_4 of \_\_10

WELL OPERATOR

ALAMCO, INC.

OPERATOR WELL NO:

2052

FILE NUMBER

47-077- 0289

## 11. Proposed Well Work:

Well 2052 will be drilled to approximately 30' KB. The 11-3/4" casing will be set at approximately 30' KB. The well will then be drilled to 650' KB and the 8-5/8" casing set at approximately 650' KB and then cemented to surface. The well will then be drilled to 2,700' KB and the 4-1/2" casing set at approximately 2,700' KB. The 4-1/2" casing will be cemented to 1,700' KB. The well will then be hydraulically fractured in the Fourth Sand Formation.

12. Plan for partial abandonment:

GGB\0210943.0

Page 1 of	10
Form WW2-A	
(09/87)	
ile Copy	

1)	Date:	September	14,	1995
1 /	Date:	•	,	

2)

Operator's well number

2052

API Well No: 47 - 077 - 0289

State - County - Permit 3)

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

## NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface (	wner(s) to Steven E. Fr	be served:	5) (a)	Coal Operator NO DECLARATION (	OF PECOPD
	Address	Route 1, Box	=			
	nddress _	Masontown, W		Address	5	
	(b) Name		17 20372	(b) Coa	al Owner(s) wit	th Declaration
	Address			Name		c Deciaration
				Address	Route 1, Box 25	3
	(c) Name				Masontown, WV	26542
	Address _	<del></del>		Name		
				Address	5	
6)	Inchestor	Phillip Tra	acev			·
0 )	Address		27 4		al Lessee with	
	Address _	Route 2, Bo	0X 3/-A	Name		
	Telephone	Montrose, V	NV 20203	Address	5	
	rerebuoue	(304)				
		TO THE PERS	SON(S) NAMED A	BOVE TAKE	E NOTICE THAT:	
	Included	is the leas	se or leases or	other o	continuing cont	tract or
contr	acts by w	hich I hold	d the right to	extract	oil and gas OF	?
	Included	is the info	ormation requir	ed by Ch	napter 22B. Art	icle 1.
Secti	ion 8(d) d	of the Code	of West Virgir	ia (se <b>e</b>	page 2)	•
	I certify	$^\prime$ that as re	equired under (	Chapter 2	22B of the West	. Virginia Code
I hav	e served	copies of t	this notice and	lapplica	ation, a locati	ion plat. and
accon	mpanying d	locuments pa	ages 1 through	10 on t	he above named	d parties.by:
	<u>xx</u> Pers	onal Servic	ce (Affidavit a	ttached)	)	· -
	Cert	ified Mail	(Postmarked po	stal rec	ceipt attached)	)
	Publ	ication (No	otice of Public	ation at	tached)	
	I have re	ead and unde	erstand Chapter	22B and	38 CSR 11-18,	, and I agree
to th	ie terms a	and condition	ons of any perm	nit issue	ed under this a	application.
	I certify	under pena	alty of law tha	t I have	e personally ex	camined and am
famil	iar with	the informa	ation submitted	l on this	s application f	form and all
attac	inments, a	ind that bas	sed on my inqui	ry of th	nose individual	s immediately
respo	onsible fo	robtaining	g the informati	on, I be	lieve that the	: information
is tr	ue, accur	ate, and co	omplete.			
infor	ı am awar	e that ther	re are signific	ant pena	alties for subm	aitting false
111101	mation, 1	ncluaing tr	ne possibility	of fine	and imprisonme	ent.
			Well Operator  By: Marki	7.7	O, INC.	
			By: Marky Its:	Manage	er, Land	
			Address		est Main Street	
					sburg, WV 26301	
			Telephone		873-2526	
Supsc	Piped and	Swork Bet			September	, 19 95
ST TELL PROPERTY.	NOTARY	PUBLIC /	1 "mot			
12-3	STATE OF WE	ST VIRGINIA	See ///. C	Del		Notary Public
MY LE	immissi on	expires	December 9, 2002			
N. Section .	CLASKSBURG	3,∀/V 263:				
~~~	My Connitation English	28 URCENTON 9, 2002 - 6 20 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
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