

WR-35

APR 15 1996

Permitting Office of Oil & Gas State of West Virginia

Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name:

Robards, Nancy Rose

Operator Well No.:

Brown #1

Date

04/08/96

API # 47-77-00287

Location:

Quadrangle:

Elevation:

Latitude:

1,441

Longitude: 7,250 Feet West of

Feet South of

Rig

Newburg

1.1.1

District:

Lyon 5,250 County:

39 Deg.

79 Deg.

Preston

27 Min.

50 Min.

30 Sec. 00 Sec.

Company:

Lomak Operating Company

P O Box 235

Yatesboro, PA 16263

Agent:

Olin Shockey

Inspector:

Phillip Tracy

Permit Issued:

5/22/95

Well Work Commenced:

10/17/95

Well Work Completed:

10/22/95

Verbal Plugging

Permission granted on:

Rotary

Cable

Total Depth (feet) Fresh water depths (ft) 2,058

Salt water depths (ft)

na

na

Is coal being mined in area (Y/N)? n Coal Depths (ft):

Casing	Grade	Used	Left	Cement
&	&	in	in	Fill Up
Tubing	Weight	Drilling	Well	Cu. Ft.
	H-40			
7"	17#		856'	305 sks
	J-55			
4-1/2"	10-1/2#		1,941'	100 sks
	CW-42			
4 400	0754	l		1
1-12"	2.75#		1,887'	
1-12	2.75#		1,887'	Alteria de
1-12			1,887'	23.4 g s

OPEN FLOW DATA

Producing formation	Fourth Sand			Pay zone	depth (ft)		
Gas: Initial open flow		Mcf/day	Oil:	Initial open flow	,		Bbl/day
Finall open flow		Mcf/day	Oil:	Final open flow			Bbl/day
Time of op	en flow betwe	en initial a	nd final te	ests		Hours	_ ,
Static Rock	Ressure	525	_psig (s	urface pressure)	after	72	Hours
Second producing form	ation			Pay zone	depth (ft)		
Gas: Initial open flow		Mcf/day	Oil:	Initial open flow		***************************************	Bbl/day
Final open flow	100	Mcf/day	Oil:	Final open flow			Bbl/day
Time of op	en flow betwe	en initial a	nd final te	ests		Hours	_ ,
Static Rock	k Pressure		_psig (si	urface pressure)	after		Hours
NOTE: ON BACK OF	TUIC CODM I	DUT THE		WING. 4) DETAIL		ODATES	

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

William A. Zagorski

FOR: LOMAK OPERATING COMPANY

Aggie, 12

077-0287 Issued 05/22/95

FOPM WW-2B

FEB 1 4 1995

	,,,				rage of
	STATE	OF WEST	VIRGINIA	expres	05/22/97
DEPLATIMENT	OF EN	ERGY, DI	VISION OF	OIL AND	GAS
Office of Oil ME	L WORK	PERMIT	APPLICATI	ION	
		SIGH			

1)	Well	Ope	cator:	LOMAK	OPERATING	COMPANY	30275 (3	507
2)	Opera	tor	's Well	Number:	Braun.	 	3) E	levation: 144 (
20240)	Well	type	e: (a)	0il_/	or Ga	s <u>X</u> /		337.0.4.
•				(b)	If Gas:	Productio Dee	n/ Under p/ 421	ground Stora Shall	ge/ ow <u>X</u> /
	Proposed Target Formation(s): FOURTH SANDSTONE								
6	6) Proposed Total Depth:_ 2350 feet								
7	7) Approximate fresh water strata depths: 30'								
8 ;)	Appro	xima	te sal	t water	depths: no	one		
9))	Appro	xima	te coa	l seam d	epths: 315	· 318 59	19-551 73	1 - 734
10))	Does	land	conta	in coal s	seams tribu	tary to ac	tive mine?	es/ No_X
11	L •)	Propos	sed	Well W	ork: DRI	ILL AND COM	PLETE GAS	WELL.	D
12	2)				G) G)			MELL. NewWell	
m۷	PE					ING AND TUB			
1	PE				SPECIFICA		FOOTAGE	INTERVALS	CEMENT
				Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Co	ndu	ctor		9 3/8			700	200'01	30 CSR 18-11-3 30 CSR 18-11-2.
Fr	esh	Water		7"			1175'	1175	38 csr 18-13 38 csr 18-1/.
Co	al	···-					·		
In	ter	mediat	:e						
Pr	<u>ođu</u>	ction		4 1/2	16		2350	2350'	38 csr 18-42.
Tu	bin	g							
<u>Li</u>	ner	s							
PA	CKE	<u>RS</u> : K			ne .				
	,		izes ept	s is set					
T_{D})/	1			or Divis	on of Oil a	nd Gas Use	Only	
	Σ1 Ε	(Pee(s)	Payi	.a: (-	<u>4</u>)	Work Permit	/VI.	lamation, Fund	WPCP
	Plat DI WW-9 DI WW-28 I Bond furth Blank Dank								
	1		1		/	\forall	No.	(Type)	1

Perforated Fourth Sand with 33 shots at 1,847 to 1,875 feet. Broke down formation at 2,019 psi. Treated with 451 bbls of fluid and 83,700 lbs of 20/40 mesh sand.

FORMATION		TOP	воттом
Sand and Shale			818
Big Lime		818	1,034
Shale		1,034	1,082
Upper Weir		1,082	1,130
Shale		1,130	1,150
Lower Weir		1,150	1,190
Shale		1,190	1,292
Berea		1,292	1,310
Shale	:	1,310	1,336
Middle Gantz	e <mark>st</mark> Last	1,336	1,390
Shale, Sand		1,390	1,442
Fifty-Foot	•	1,442	1,462
Shale and Sand		1,462	1,844
Upper Fourth		1,844	1,882
Shale	•	1,882	1,926
Lower Fourth		1,926	1,956
Shale		1,956	T.D.

¥**

Page 1 of	Environmental Frederica 1) Date: 11-14-94
Form WW2-A	FED 1) Operator's well number
(09/87)	FEB 1 4 1995 2	
Surface Owner	Copy Permitting) API Well No: 47 - 077 - 0287
	Office of Oil & Gas	State - County - Permit
	STATE OF W	EST VIRGINIA
	DEPARTMENT OF ENERGY.	DIVISION OF OIL AND GAS
	NOTICE AND APPLICATIO	N FOR A WELL WORK PERMIT
4) Surface (Owner(s) to be served:	
	NANCY ROSE ROBARDS	· ··· · · · · · · · · · · · · · · · ·
Address	RT 1 BOX 55	NameAddress
	TNDEPENDENCE WU.	26374
(b) Name		(b) Coal Owner(s) with Declaration
Address		_ Name
(c) Name		Address
Address		Namo
		NameAddress
6) Inspector	Phillip TRACY	(c) Coal Lessee with Declaration
Address	MONTROSE, WU. 2628	Name
Telephone	= (304) - <u>636 - 8798</u>	Address
•		
	TO THE PERSON(S) NAMED	ABOVE TAKE NOTICE THAT:
Included	is the lease or lease.	an abban and the t
contracts by	which I hold the right of	or other continuing contract or to extract oil and gas OR
Included	is the information requ	rired by Chapter 22B, Article 1,
Section 8(d)	of the Code of West Viro	ginia (see page 2)
I certify	y that as required under	Chapter 22B of the West Virginia Code
I have served	copies of this notice a	and application, a location plat, and
accompanying o	locuments pages 1 through	h on the above named parties, by:
Pers	sonal Service (Affidavit	attached)
Pub	lication (Notice of Publ	postal receipt attached)
	reaction (modified of Fub.	reaction accached)
	INSTRUCTIONS TO SURFA	ACE OWNERS NAMED ABOVE
mı.	(Continued	on Reverse)
to do oil or a	operator named below is	applying for a permit from the State
than three per	(SONS, then these mater)	If the surface tract is owned by more als were served on you because your
name appeared	on the Sheriff's tax ti	Cket on the land or because you
actually occup	by the surface tract.]	n either case, you may be the only
OMITET MITO MITI	l actually receive these	materials) See Chapter 220 et the
west Virginia	code. Well work permit	s are valid for 24 months.
	Well Operato	LOMAK OPERATING COMPANY A. BYNYM
1	Its: Vice 6	RESIDENT - LAND
	Address zo.	Fleet Street, Suite 410
•	<i>HIT</i>	sbungh Pa. 15220
Subscribed and	Telephone <u>4</u> sworn before me this _	12. 928. 8840
u	paorii berore me this _	day of, 19
		Notary Public
My commission	expires	
1	Control of the Contro	