

Bbl/d

Hours

Hours

UNICE NOV 1 7 92 WY DIVISION of Environmental Protection

Static rock Pressure

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

BUCK, PATRICIA & JAMES Operator Well No.: WARD A-1908 Farm name:

LOCATION: Elevation: 1823.00 Quadrangle: GLADESVILLE

> District: VALLEY County: PRESTON

1400 Feet South of 39 Deg. 30Min. 0 Sec. 0 Feet West of 79 Deg. 52 Min. 30 Sec. Latitude: 14 Longitude 0

Company:ALAMCO, INC.

200 W. MAIN ST., P.O. BOX 1740 | Casing | Used in CLARKSBURG, WV 26302-1740 | & | Left Cement Fill Up Drilling | in-Well|Cu. Ft. Tubing Agent: MARTY L. PERRI Size Inspector: PHILLIP TRAG* Permit Issued: 10/01/92 11-3/4" 30' Well work Commenced: 10/03/92 11/12/92 Well work Completed: Verbal Plugging 8-5/8" To 486' 4861 Permission granted on: Surface Rotary XX Cable Rig
Total Depth (feet) 2,997' KB
Fresh water depths (ft) 50', 140' 4-1/2" 2,866' 2,866' 1152' KB Salt water depths (ft) NONE 2-3/8" 2,753' 2,753' Is coal being mined in area (Y/N)? N Coal Depths (ft): 230'-235' OPEN FLOW DATA NO TEST Producing formation Speechley & Balltown Gas: Initial open flow ___ MCF/d Oil: Initial open flow ___ Bbl/d
Time of open flow between the management of open flow between the most open flow between t Final open flow _ Time of open flow between initial and final tests Bbl/c Static rock Pressure_ Hours ___ psig (surface pressure) after Hours Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Final open flow MCF/d Final open flow Time of open flow between initial and final tests Bb1/c

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

__psig (surface pressure) after

Reviewed TM6		For:	By: PM C 1 / 100%
	1	•	Date: ////3/93

FORMATION DEPTHS:

Top	Bottom	Rock Type
0	50	Sand
50	230	Sand & Shale
230	235	Coal & Shale
235	275	Sand & Shale
275	565	Red Rock & Shale
565	585	Lime & Shale
585	600	Red Rock & Shale
600	702	Big Lime
702	730	Red Rock & Shale
730	800	Big Injun
800	881	Sand & Shale
881	1013	Sand
1013	1846	Sand & Shale
1846	1867	Sand
1867	2446	Sand & Shale
2446	2454	1st Speechley
2454	2500	Sand & Shale
2500	2550	2nd Speechley
2550	2572	Shale
2572	2592	3rd Speechley
2592	2630	Sand & Shale
2630	2636	1st Balltown
2636	2700	Sand & Shale
2700	2716	2nd Balltown
2716	2758	Sand & Shale
2758	2780	3rd Balltown
2780	2997	Sand & Shale

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1/2" H<sub>2</sub>O @ 50'
1" H<sup>2</sup>O @ 140'
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Gas	Check	@	881'	N/S
Gas	Check	@	974'	N/S
Gas	Check	@	1191'	N/S
Gas	Check	@	1688'	N/S
Gas	Check	@	1812'	N/S
Gas	Check	@	1843'	N/S
Gas	Check	@	2467'	N/S
Gas	Check	e e	26231	N/S
Gas	Check	á	28101	N/S

PERFORATION INTERVALS:

1st, 2nd, 3rd Speechley (2451'-2595') - 16 shots

1st Balltown (2632'-35')
2 shots
2nd Balltown (2702'-14')
5 shots
3rd Balltown (2761'-79')
10 shots

FRACTURE:

Well was fractured on 11/02/92 with 1st, 2nd and 3rd Speechley and 1st Ball-town receiving 60,000 lbs. of 20/40 sand and the 2nd and 3rd Balltown receiving 40,000 lbs. of 20/40 sand. 5% Hcl ran throughout both stages.

Form	WW2-A	V/V Division of	1)		september 21, 1992
	87)	Environmental Protection	2)	operațor	's well number 908 (WARD)
	Сору	SEP 3 0 92	3.	A-1	908 (WARD)
		0L 3 0 92	3)	API Well	No: 47 - 077 - 0279
	•	Permitting			State - County - Dosest
		Office of Oil & Gas		•	
		Office of Oil & Cas STATE OF DEPARTMENT OF ENERG	WEST	VIRGINIA	
		DEPARTMENT OF ENERG	Y, DIV	ISION OF	OIL AND GAS
		NOTICE AND APPLICAT	ION FO	R A WELL	WORK PERMIT
4)	Surface 0				
	Sulface O	wner(s) to be served	:	5) (a) C	oal Operator:
ouriace Own	era) Name	Patricia W. & James	Bucki	Name	oal Operator: N/A
		University Park, MD			
/6'th mine	(D) Name	James J. Hawkins, S 916 Fortney Street		(b) Coal	Owner(s) with Declaration
wner	Address _	916 Fortney Street		Name 1	Patricia Ward Buck & James M. Buck
		- MOTVANIOWN WV 765	0.5	Address	4012 Beechwood Road
	(C) Name				University Park, MD 20782
	Address _			lame	
				Address	
_					
6)	Inspector	Phillip Tracy	7	C) CC=1	Tanana
	Address _	Route 2, Box 37-A		io, coal	Lessee with Declaration
		Montrose, WV 2628	23		N/A
	Telephone	(304) - 636-8798	<u>, , , , , , , , , , , , , , , , , , , </u>	ddress	
	•	(30-0798			
	•	TO THE DEBCON(C) NAME	30 3000		
	•	TO THE PERSON(S) NAME	ED ABOV	E TAKE N	NOTICE THAT:
contr	included :	is the lease or lease	es or o	ther con	tinuing contract or
COHEL	acts by Wi	hich I hold the right is the information re	to ex	tract oi	l and cas OP
$\frac{\lambda\lambda}{Caab}$	included :	is the information ref	quired	by Char	oter 22B Article 1
ı nav	e served d	copies of this notice	and a	pplicati	of the <u>West Virginia Code</u> on, a location plat, and
accom	panying do	cuments pages 1 thro	ugh 8	On the	on, a location plat, and above named parties, by:
-	XX Perso	onal Service (Affiday	it att	on the	above named parties, by:
-	Certi	ified Mail (Postmarke	d noct	ached;	-h - 11 - 1 - 1
	Publi	cation (Notice of Pu	hlicat	ar recel	pt attached)
			Direat	ion atta	ched)
]	. have rea	id and understand Cha			
to the	e terms an	d conditions of	pter 2	ZB and 3	8 CSR 11-18, and I agree under this application.
. 1	certify	under persits of any	permit	issued	under this application.
famili	ar with t	thought penalty of law	that :	I have p	under this application. ersonally examined and am
attach	mente an	the information submi	tted o	n this a	ersonally examined and am pplication form and all
respor	ments, an	d that based on my i	nquiry	of thos	pplication form and all e individuals immediately
istr	SIDIE IOI	obtaining the infor	mation	, I beli	e individuals immediately eve that the information
IS CEU	e, accura	te, and complete.			THE THEOTHACTON
:	am aware	that there are sign	ificant	penalt	ies for submitting false
inform	lation, in	cluding the possibil Well Opera	ity of	fine and	d imprisonment
		Well Opera	tor	ATAMCO,	inc.
		By: Ma	_ _ /	zu'	
		Its:	7		T 3
		Address	<u> </u>	Manager.	
				P. O. Bo	
		Telephone			irg, WV 26302-1740
Subscr	ibed and	sworn before me this		304 623	3-6671
	and	worn before me this	_22nd d	lay of	September , 1992
	_		/ .		
My com	mission e	voires in the	<u></u>		COMMISSIONER
7		xpires <u>February 21</u>	, 1999		KRKNNKKERRAA

1)

Date: September 21, 1992

RECEIVED

WW Division of Environmental Protection

Page 1 of 9
Form WW2-A

Environmental Protection

FORM WW-2B \$P 3 0 9

177-0219 Issued 10/01/92 Expres 10/01/94

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		Perr	nittii	o. Ca	e			CX	PU		0/0//94 Page	3	of S	9
	Offi	ce of	Oil	~ <u>971</u>	ATE C	F WEST	VIRGI	NTA						
$\overline{\mathbf{D}}$	EPAR	TME	NT	OF	ENER	GY, DIV	ISION	OF O	IL	AND	GAS			
•			WE	ELL	WORK	PERMIT	APPLI	CATIO	NC					
			ΑТ	AMCC	TNC	0.	a.	15			150		$3(\lambda)$?

	1)	Well Oper	ator: —	ALAMCO, INC.	0.0 9.	75	(8)	368	
	2)							1823'	
	4)	Well type	(a) OIL (b) If	/ o Gas: Produc Deep _	r GAS <u>XX</u> tion <u>XX</u> / /	_/ Undergroun Shallow	d Storage	/	
	5)			mation(s): -		Balltown			
	6)	Proposed Total Depth: 3400' feet							
	7) [*]	Approxima	te fresh wa	ater strata	depths: 85'				
	8)	Approxima	te salt wa	ter depths:	-0-				
	9)			am depths: -					
	10)	Does land	contain co	oal seams tr	ibutary to a	ctive mine	? Yes	/ No XX	
	11)	Proposed	Well Work:	SEE ATT	ACHED				
	12)			CASING AN	D TUBING PRO	GRAM		- .	
		ТҮРЕ	SI	PECIFICATIONS	5	FOOTAGE IN	rervals	CEMENT	
			SIZE	GRADE	WEIGHT PER FT.	FOR DRILLING	LEFT IN WELL	FILL-UP (Cu. Ft.)	
	Conc	ductor	11-3/4"	LS		40 '	-0-	NONE	
	Fres	sh Water							
	Coal	_					10	•	
	Inte	ermediate	8-5/8"	J - 55	23#	500'	G 500.	As required 38 CSR 18-1 38 CSR 18-1	
5	Prod	luction	4-1/2"	J-55	J.55 10.50#	3,000'	3,000'	As required 38 CSR 38-1	
,	Tubi	ng	1 A The Application of the Control o						
	Line	rs	ন্দ্ৰ ক্ষেত্ৰ ক্ষিত্ৰ বিষয় ব						
F	ACKE	RS: Kind	NONE					I.	
		Size							
=	018	Dept	hs Set —						
14	5	33 Bar (a)		Division of	/ - //	Use Only		 Z	
y	Fee(s) paid: Well Work Permit Reclamation Fund WPCP								
		Plat	Ø ww−9 €	WW-2B	Bond	TYPE	Hanket J	Agent	

Attachment to: FORM WW-2B		Pageo	f
		RECEIVED	•
Well Operator: ALAMCO,	INC.	W// Envision of Environmental Protection	
Operator Well No.: A-1908		SEP 3 0 92	
File Number: 47 - 0	77 - 0279	Permitting Office of Oil & Gas	
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11.) Proposed well work:			
Well A-1908 will be	drilled to approxi	imately 500'.	The 8-5/8"
casing will be set a	t approximately 50	00' and then o	emented to
surface. The well w	ill then be drille	ed to 3,400' K	B and the
4-1/2" casing set at	approximately 3,0	000' KB. The	4-1/2"
casing will be cemen	ted to 2,200' KB.	The well wil	1 then be
hydraulically fractu	red in the Speechl	Ley/Balltown f	ormations.
12.) Plan for partial aban	donment:		•
			<u></u>
1199-444 1199-1199			