



(Revised 3-81)

Telephone - 304/348-3092



Well	No.	#A4	
		Bolyard	
API 7		77- 0232	
Date	Marc	h 12, 198	2

## STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

## OIL AND GAS WELL PERMIT APPLICATION WELL TYPE: 011 / Gas\_x / (If "Gas", Production $\mathbf{x}$ / Underground storage / Deep / Shallow $\mathbf{x}$ / Watershed: Sandy Creek County: Preston Quadrangle: Colebank 7.5 Elevation: 1631.5' District: Reno WELL OPERATOR <u>Eastern Overthrust Drilling</u> DESIGNATED AGENT <u>Richard L.</u> Address P.O. Box 600 P.O. Box 326 Anmoore, W.Va. 26323 Bridgeport, W.Va. 26330 OIL AND GAS ROYALTY OWNER David Bolyard Address Rt. 1, Box 92 COAL OPERATOR Address Moatsville, WV 26405 Acreage 44 COAL OWNER(S) WITH DECLARATION ON RECORD: SURFACE OWNER David Bolyard Address Rt. 1, Box 92 Eastern Associates Coal Corp. 5 Address Koppers Building Moatsville, WV 26405 Pittsburgh, Pa 15219 Acreage NAME Charleston National Bank 2 Address Sarah Mellon Chaife Found. 1/8 FIELD SALE (IF MADE) TO: The Nature Conservancy 1/8 NAME Address COAL LESSEE WITH DECLARATION ON RECORD: Address OIL AND GAS INSPECTOR TO BE NOTIFIED: William Blosser Address PO Box 1028 Colfax, WV 26566 OIL AND GAS DIVISION WYDEPARTMENT OF MINES Telephone 363-9105 The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_/ lease x / other contract\_\_ / dated Sept. 4 , 1981 , to the undersigned well operator from (If said deed, lease, or other contract has been recorded:) Recorded on Oct. 9 , 19 il , in the office of the Clerk of County Commission of Preston County, West Virginia, in 495 Book at page 53 . A permit is requested as follows: Drill / Drill Deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / PROPOSED WORK: Drill Other physical change in well (specify) --planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code \$22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia. PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: Eastern Overthrust Drilling, Inc. Well Operator WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1613 WASHINGTON ST., E. CHARLESTON, WV 25311

(Revised 3-81),

## PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRACTO	OR (IF	KNOWN)	Ea	stern	Overthrus	st Drillin	g		
		А	ddress	Р.	0. Bo	x 600				
				Ar	moore	, WV 2632	23			
GEOLOGICAL Estimated Approxima Approxima Is coal	d depth ate wat ate coa	n of conter strain	mpleted ata dept depths:	hs: NA	57 Fresh	30, 12	20 <sup>feet</sup> ; s	ry <u>x</u> / Cab salt,	le tools feet.	5/
CASING AND			CIFICATI	ONS		FOOTAGE I	INTERVALS:	CEMENT FILL	1 PA(	SKERS <sup>©</sup>
TUBING TYPE	i .	Grade	Weight  per ft	i New	lUsed		1	UP OR SACKS Cubic ft。		* [ **
Conductor	11 3/4		-	X	1		150	To Surface	Kinds	
Fresh water								10 Bullace		
Coal					<del>                                     </del>	1			Sizes	
Intermed.	8 5/8	}	23	X			1950	To Surface	<del></del>	
Production	4 1/2		10 ½	X	i i		5700	300 Comit		set
Tubing									<u>.</u>	
Liners									Perfora	tions:
		· .							Тор	Bottom
	1			1					:	1
NOME. D.		2 00 6	,1 D	,		1.4	• 7	-		

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FC3 drilling . THIS PERMIT SHALL EXPIRE

BY TOPERATIONS HAVE NOT COMMENCED BY 12-21-82

Survey

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code \$22-4-20, if the permit